

HB 857 INTRODUCED BY RANEY, ET AL.
REVISE METHODS OF TAXING COAL

3/03 INTRODUCED
3/03 REFERRED TO TAXATION
3/03 FISCAL NOTE REQUESTED
3/09 FISCAL NOTE RECEIVED
3/13 HEARING
3/16 TABLED IN COMMITTEE

1 *House* BILL NO. *857*
 2 INTRODUCED BY *Raney Adley*
 3
 4 A BILL FOR AN ACT ENTITLED: "AN ACT GENERALLY REVISING THE
 5 TAXATION OF COAL; REDUCING THE COAL SEVERANCE TAX; IMPOSING
 6 A TAX ON THE NET PROFITS DERIVED FROM MINING COAL; AMENDING
 7 SECTIONS 15-35-101 THROUGH 15-35-104, MCA; REPEALING
 8 SECTIONS 15-35-106 AND 15-35-201 THROUGH 15-35-205, MCA; AND
 9 PROVIDING EFFECTIVE DATES."

10

11 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF MONTANA:

12 Section 1. Section 15-35-101, MCA, is amended to read:

13 "15-35-101. Legislative findings and declarations of
 14 purpose. (1) The legislature finds that while coal is
 15 extracted from the earth like metal minerals, there are
 16 differences between coal and metal minerals such that they
 17 should be classified in different categories for taxation
 18 purposes. The legislature finds that while coal can be
 19 utilized like petroleum products, there are differences
 20 between coal and petroleum such that they should be
 21 classified in different categories for taxation purposes.

22 The legislature further finds that:

23 (a) coal is the only mineral which can supply energy
 24 while being easily found in abundance in Montana;

25 (b) coal is the only mineral which is so often

1 marketed through sales contracts of many years' duration;

2 (c) coal, unlike most minerals, varies widely in
 3 composition and consequent value when marketed;

4 (d) coal in Montana is subject to regional and
 5 national demands for development which could affect the
 6 economy and environment of a larger portion of the state
 7 than any other mineral development has done;

8 ~~(e) coal in Montana, when subbituminous and
 9 recoverable by strip mining, is in sufficient demand that at
 10 least one-third of the price it commands at the mine may go
 11 to the economic rents of royalties and production taxes;~~

12 ~~(f) coal in the lignite form is in less demand and
 13 producers of lignite are able to pay lesser amounts of
 14 royalty and production tax than producers of subbituminous
 15 can pay;~~

16 ~~(g) coal produced in underground mines has higher
 17 production costs and underground producers are able to pay
 18 lesser amounts of royalty and production tax than strip mine
 19 producers can pay;~~

20 (h) ~~(e)~~ coal production in Montana has been subject to
 21 an uncoordinated array of taxes which overlap one another
 22 and yield revenue in an inconsistent and unpredictable
 23 manner.

24 (2) The legislature declares that the purposes of this
 25 chapter are to:

1 (a) allow the severance taxes on coal production to
2 remain a constant percentage of the price of coal;

3 (b) stabilize the flow of tax revenue from coal mines
4 to local governments through the property taxation system;

5 (c) simplify the structure of coal taxation in
6 Montana, reducing tax overlap and improving the
7 predictability of tax projections; and

8 (d) accomplish the foregoing purposes by establishing
9 categories a method of taxation which ~~recognize~~ recognizes
10 the unique character of coal as well as the variations found
11 within the coal industry."

12 Section 2. Section 15-35-102, MCA, is amended to read:

13 "15-35-102. Definitions. As used in this chapter, the
14 following definitions apply:

15 (1) "Agreement" means a signed contract that is valid
16 under Montana law between a coal mine operator and a
17 purchaser or broker for the sale of coal that is produced in
18 Montana.

19 (2) "Base consumption level" for a purchaser means the
20 greater lesser of:

21 (a) the ~~arithmetic--average~~ volume of coal purchased
22 during calendar ~~years 1983--and--1984~~ year 1986 from all
23 Montana coal mine operators; or

24 (b) the greater of:

25 (i) the arithmetic average volume of coal purchased

1 during calendar years 1983 and 1984 from all Montana coal
2 mine operators; or

3 (ii) 90% of the maximum tonnage provided for in any
4 agreement executed prior to January 1, 1985, for which the
5 highest scheduled minimum quantity of coal stipulated by the
6 terms of the agreement as they existed on January 1, 1985,
7 has not been purchased at any time during the term of the
8 agreement, plus the arithmetic average volume of coal
9 purchased during calendar years 1983 and 1984 from all
10 Montana coal mine operators under all other agreements.

11 (3) "Base production level" for a coal mine operator
12 means the lesser of:

13 (a) the arithmetic average volume of coal produced in
14 Montana and sold to a purchaser in calendar years 1983 and
15 1984; or

16 (b) the volume of coal produced in Montana and sold to
17 a purchaser in 1986.

18 (4) "Broker" means any person who resells Montana
19 coal.

20 (5) "Contract sales price" means either the price of
21 coal extracted and prepared for shipment f.o.b. mine,
22 excluding that amount charged by the seller to pay taxes
23 paid on production, or a price imputed by the department
24 under 15-35-107. Contract sales price includes all royalties
25 paid on production, no matter how such royalties are

1 calculated. However, with respect to royalties paid to the
2 government of the United States, the state of Montana, or a
3 federally recognized Indian tribe, the contract sales price
4 includes only:

5 (a) for quarterly periods ending on and after
6 September 30, 1984, 15 cents per ton plus 75% of the
7 difference between 15 cents per ton and the amount of such
8 federal, state, and tribal government royalties actually
9 paid;

10 (b) for quarterly periods ending on and after
11 September 30, 1985, 15 cents per ton plus 50% of the
12 difference between 15 cents per ton and the amount of such
13 federal, state, and tribal government royalties actually
14 paid;

15 (c) for quarterly periods ending on and after
16 September 30, 1986, 15 cents per ton plus 25% of the
17 difference between 15 cents per ton and the amount of such
18 federal, state, and tribal government royalties actually
19 paid; and

20 (d) for quarterly periods ending on and after
21 September 30, 1987, 15 cents per ton.

22 (6) "Department" means the department of revenue.

23 (7) "Energy conversion process" includes any process
24 by which coal in the solid state is transformed into slurry,
25 gas, electric energy, or any other form of energy.

1 (8) "Incremental production" means that quantity of
2 coal produced annually by a coal mine operator and sold to a
3 qualified purchaser that exceeds the base production level
4 of the coal mine operator for that purchaser, but only to
5 the extent the quantity of coal exceeds that purchaser's
6 base consumption level from all Montana producers.

7 (9) "Produced" means severed from the earth.

8 (10) "Purchaser" means a person who purchases or
9 contracts to purchase Montana coal directly from a coal mine
10 operator or indirectly from a broker and who utilizes that
11 coal in any industrial, commercial, or energy conversion
12 process. A coal broker or any other third party intermediary
13 is not a purchaser under the provisions of this chapter.

14 (11) "Qualified purchaser" means a purchaser whose
15 purchases of Montana coal in any given year exceed his base
16 consumption level. A purchaser of Montana coal who enters
17 into a coal agreement with another purchaser or a broker
18 that causes a reduction in the base consumption level of a
19 purchaser is not a qualified purchaser.

20 ~~{12} "Strip-mining" or "surface-mining" is defined in~~
21 ~~82-4-203.~~

22 ~~{13}~~ (12) "Taxes paid on production" includes any tax
23 paid to the federal, state, or local governments upon the
24 quantity of coal produced as a function of either the volume
25 or the value of production and does not include any tax upon

1 the value of mining equipment, machinery, or buildings and
2 lands, any tax upon a person's net income derived in whole
3 or in part from the sale of coal, or any license fee.

4 {14}{13} "Ton" means 2,000 pounds.
5 {15} "Underground-mining" means a coal-mining method
6 utilizing shafts and tunnels and as further defined in
7 82-4-203."

8 Section 3. Section 15-35-103, MCA, is amended to read:
9 "15-35-103. Severance tax -- rates rate imposed --
10 exemptions. {1} A severance tax is imposed on each ton of
11 coal produced in the state in accordance with the following
12 schedule: at the rate of 10% of value.

13 Heating-quality	Surface--	Underground
14 {Btu-per-pound	Mining--	Mining---
15 ---of-coal):	--	
16 Under-7,000	12-cents-or	5-cents-or
17 --	20%-of-value	3%-of-value
18 7,000-8,000	22-cents-or	8-cents-or
19 --	30%-of-value	4%-of-value
20 8,000-9,000	34-cents-or	10-cents-or
21 --	30%-of-value	4%-of-value
22 Over-9,000	40-cents-or	12-cents-or
23 --	30%-of-value	4%-of-value

24 "Value" means the contract sales price.
25 {2}--The formula which yields the greater amount of tax

1 in a particular case shall be used at each point on this
2 schedule:

3 {3}--A person is not liable for any severance tax upon
4 50,000--tons--of--the--coal--he--produces--in--a--calendar--year,
5 except that if he produces more than 50,000 tons of coal in
6 a--calendar--year,--he--will--be--liable--for--severance--tax--upon
7 all coal produced in excess of the first 20,000 tons:

8 {4}--A new coal production incentive tax credit may be
9 claimed on certain coal as provided in 15-35-202."

10 Section 4. Section 15-35-104, MCA, is amended to read:

11 "15-35-104. Quarterly statement and payment of tax.
12 Each coal mine operator shall compute the severance tax due
13 on each quarter-year's worth of production on forms
14 prescribed by the department. The statement shall indicate
15 the tonnage produced, the average Btu value of the
16 production, the contract sales price received for the
17 production, and such other information as the department may
18 require. The completed form in duplicate, with the tax
19 payment, shall be delivered to the department not later than
20 30 days following the close of the quarter. The form shall
21 be signed by the operator if the operator is an individual
22 or by an officer of the coal mine operator if the operator
23 is a business entity. A person operating more than one coal
24 mine in this state may include all of his mines in one
25 statement. The department may grant a reasonable extension

1 of time for filing statements and payment of taxes due upon
2 good cause shown therefor."

3 NEW SECTION. Section 5. Coal net profit tax --
4 statement. Each person engaged in the mining of coal shall
5 on or before March 31 of each year deliver to the department
6 a statement from which net profits are calculated. The
7 statement must contain the gross yield and value of the coal
8 produced from each mine owned or worked by him during the
9 year preceding January 1 of the year in which the statement
10 is made. The statement must be in a form prescribed by the
11 department and must be verified by the affidavit of the
12 person completing the statement or the manager,
13 superintendent, agent, vice president, or president, if a
14 corporation, association, or partnership. The statement must
15 show the following:

16 (1) the name and address of the owner or lessee or
17 operator of the mine, together with the names and addresses
18 of any and all persons owning or claiming any royalty
19 interest in the coal or the proceeds derived from the sale
20 thereof, and the amount or amounts paid or yielded as
21 royalty to each of such persons during the period covered by
22 the statement;

23 (2) the description and location of the mine;

24 (3) the number of tons of coal extracted, produced,
25 and sold from the mine during the period covered by the

1 statement;

2 (4) the gross yield or value in dollars and cents
3 calculated from the total purchase price paid to a producer;

4 (5) the cost of extracting from the mine;

5 (6) the cost of transporting to the place of sale;

6 (7) the cost of sale;

7 (8) the cost of marketing the product and converting
8 the same into money;

9 (9) the cost of construction, repairs, and betterments
10 of mines;

11 (10) the assessed valuation of the mine for the
12 calendar year for which such return is made;

13 (11) the cost of fire insurance, workers' compensation
14 insurance, boiler and machinery insurance, and public
15 liability insurance paid for the mine;

16 (12) the cost of welfare and retirement fund payments
17 provided for in wage contracts;

18 (13) the cost of testing extracted coal for the purpose
19 of satisfying federal or state health and safety laws or
20 regulations;

21 (14) the cost of sampling the extracted coal;

22 (15) the cost of plant security in Montana;

23 (16) the costs incurred in Montana for engineering and
24 geological services for existing coal mining operations, but
25 not including such services beyond the stage of mining of

1 the coal; and
 2 (17) the cost of mine reclamation.
 3 NEW SECTION. Section 6. Net profit -- how computed.
 4 (1) The department shall calculate from the statement
 5 provided in [section 5] the amount of coal mined by each
 6 person and its gross value for the year covered by the
 7 statement and shall calculate the net profit on the coal to
 8 the person engaged in mining. Net profit must be determined
 9 by subtracting from value of the gross product:
 10 (a) taxes paid on production, severance, and property;
 11 (b) all royalty paid or apportioned in cash or in kind
 12 by the person engaged in mining;
 13 (c) all money spent for labor, machinery, and supplies
 14 needed and used in the mining operations and developments;
 15 (d) all money spent for improvements and repairs
 16 necessary in and about the mine;
 17 (e) all money actually spent for transporting the coal
 18 to the place of sale and for marketing the coal;
 19 (f) all money spent for insurance, welfare, and
 20 retirement costs reported on the statement required in
 21 [section 5]; and
 22 (g) all money spent for necessary labor, equipment,
 23 and supplies for testing coal to satisfy federal or state
 24 safety laws and regulations as reported on the statement
 25 required in [section 5].

1 (2) In computing the deductions allowable for repairs
 2 and improvements to the mine, the department shall allow 10%
 3 of such cost each year for a period of 10 years.
 4 (3) No money invested in mines or improvements may be
 5 allowed as a deduction unless all machinery, equipment, and
 6 buildings represented by such money are reported to the
 7 county in which such mine is located for assessment purposes
 8 at the level of assessment of all other property in such
 9 county.
 10 (4) No money invested in the mines and improvements
 11 during any year except the year for which such statement is
 12 made and except as provided in this section may be included
 13 in such expenditures, and such expenditures may not include
 14 the salaries or any portion thereof of any person or officer
 15 not actually engaged in the working of the mine or
 16 superintending the management thereof.
 17 NEW SECTION. Section 7. Lien -- penalty. The tax and
 18 penalty assessed on net profits are a lien upon all of the
 19 right, title, and interest of the operator in or to the mine
 20 or mining claim and upon all of the right, title, and
 21 interest in or to the machinery, buildings, tools, and
 22 equipment used in operating the mine or mining claim. The
 23 tax and penalty on such net profits may be collected and the
 24 payment enforced by the seizure and sale of the personal
 25 property upon which the tax and penalty are a lien in the

1 same manner as other personal property is seized and sold
 2 for delinquent taxes or by the sale of the mine and
 3 improvements, as provided for the sale of real property for
 4 delinquent taxes, or by the institution of a civil action
 5 for its collection in any court of competent jurisdiction.
 6 Resort to any one of the methods of enforcing collection
 7 does not bar the right to resort to either or both of the
 8 other methods, but any two or all of the methods may be used
 9 until the full amount of such tax and penalty is collected.

10 NEW SECTION. Section 8. False or fraudulent reports.
 11 If any report required by [sections 5 through 12] contains
 12 any willfully false or fraudulent statements as to the gross
 13 amount received by a person engaged in mining coal, then the
 14 department shall compute the gross value of such coal based
 15 upon the average quotations of the price of coal in New York
 16 City or the relative market value at the point of delivery
 17 as evidenced by some established authority or market report.
 18 If a person has sold or otherwise disposed of any of its
 19 coal at a price substantially below the true market price at
 20 the time and place of sale or disposal, then the department
 21 shall compute the gross value of such portion of the coal
 22 sold or disposed of substantially below the market price,
 23 which gross value must be based upon the quotations of the
 24 price of coal in New York City or the relative market value
 25 at the point of delivery at the time such portion of the

1 coal was sold or otherwise disposed of as evidenced by some
 2 established authority or market report. Should there be no
 3 quotation covering any type of coal, then the department
 4 shall fix the value of the gross product or such portion
 5 thereof as has been sold or otherwise disposed of at a price
 6 substantially below the true market price at the time and
 7 place of sale or disposal in a manner as may seem equitable.

8 NEW SECTION. Section 9. Lien of tax -- enforcement of
 9 payment. (1) The taxes on net profits calculated under
 10 [section 6] must be levied as the levy of other taxes is
 11 provided for, and every such tax is a lien upon the mine or
 12 mining claim from which the coal is mined or extracted and
 13 is a prior lien upon all personal property and improvements
 14 used in the process of extracting such coal, provided such
 15 personal or real property is owned by or under lease by the
 16 person who extracted the coal.

17 (2) The tax on net profits may be collected and the
 18 payment thereof enforced by the seizure and sale of the
 19 personal property upon which the tax is a lien in the same
 20 manner as other personal property is seized and sold for
 21 delinquent taxes or by the sale of the mine or mining claim
 22 and improvements, as provided for the sale of real property
 23 for delinquent taxes, or by the institution of a civil
 24 action for its collection in any court of competent
 25 jurisdiction. A resort to any one of the methods of

1 enforcing collection provided for does not bar the right to
2 resort to either or both of the other methods, but any two
3 or all of the methods provided for may be used until the
4 full amount of such tax is collected.

5 NEW SECTION. Section 10. Examination of records by
6 department. The department shall have the right and power at
7 any time to examine the records of any person specified in
8 [sections 5 through 9] as the same may pertain to the yield
9 of coal in order to verify the statements made by such
10 person, and if, from such examination or from other
11 information, the department finds any statement or any
12 material part thereof willfully false or fraudulent, the
13 department shall assess in the same manner as provided for
14 in [section 8].

15 NEW SECTION. Section 11. Surface ground and
16 improvements not exempt. Nothing in [sections 1 through 10]
17 may be construed to exempt from taxation the surface ground,
18 improvements, buildings, erections, structures, or machinery
19 placed upon any mine or mining claim or used in connection
20 therewith or supplies used in mines.

21 NEW SECTION. Section 12. Rate of taxation. The rate
22 of taxation on net profits of coal mined must be set by the
23 department by rule. The rate beginning July 1, 1987, must be
24 set in an amount so that the net profit tax when added to
25 the 10% severance tax contained in 15-35-103 would equal the

1 tax paid under the former 30% severance tax on base
2 production. The tax rate on net profits of new or interim
3 production is one-half of the rate for base production. On
4 July 1, 1989, and thereafter, the tax rate on net profits
5 for all coal mined must be equal to the rate applied to new
6 or interim production on July 1, 1987.

7 NEW SECTION. Section 13. Repealer. Sections 15-35-106
8 and 15-35-201 through 15-35-205, MCA, are repealed.

9 NEW SECTION. Section 14. Codification instruction.
10 Sections 5 through 12 are intended to be codified as an
11 integral part of Title 15, chapter 35, and the provisions of
12 Title 15, chapter 35, apply to sections 5 through 12.

13 NEW SECTION. Section 15. Extension of authority. Any
14 existing authority of the department of revenue to make
15 rules on the subject of the provisions of this act is
16 extended to the provisions of this act.

17 NEW SECTION. Section 16. Effective dates. (1)
18 Sections 1 through 11 and 13 are effective July 1, 1987.

19 (2) Sections 12, 14, 15, and this section are
20 effective on passage and approval.

-End-

STATE OF MONTANA - FISCAL NOTE

Form BD-15

In compliance with a written request, there is hereby submitted a Fiscal Note for HB857, as introduced.

DESCRIPTION OF PROPOSED LEGISLATION:

An act generally revising the taxation of coal; reducing the coal severance tax; imposing a tax on the net profits derived from mining coal; and providing effective dates.

ASSUMPTIONS:

The proposed legislation would require a combined severance tax (10%) and net profits tax equal to what the tax otherwise would be under the current 30 percent severance tax. Also, the proposed legislation does not change the distribution of coal tax receipts. Consequently, there is no effect on revenues or expenditures in the coming biennium.

The above consequence is based on the assumption that all coal companies will maintain a level of "profit" sufficient to generate current law revenues.

LONG-RANGE EFFECTS OF PROPOSED LEGISLATION:

During the coming biennium, the proposed legislation provides for a net profits tax rate on new or interim production equal to half the net profits rate applied to base production. Beginning July 1, 1989 the net profit tax rate on all production would be equal to the rate applied to new production during the 1989 biennium. Based on FY89 projections (REAC) this would result in a drop in coal tax revenues of approximately \$27 million in fiscal years beyond FY89.

David L. Hunter DATE 3/7/87

DAVID L. HUNTER, BUDGET DIRECTOR
Office of Budget and Program Planning

Bob Raney DATE 3/9

BOB RANEY, PRIMARY SPONSOR

Fiscal Note for HB857, as introduced.

HB 857