# SENATE BILL NO. 443

- 2/16 Introduced
- 2/18 Referred to Taxation
- 2/18 Fiscal Note Requested
- 2/22 Fiscal Note Received
- 3/16 Hearing
- 3/18 Tabled in Committee

1. Sangle BILL NO. 443 2 INTRODUCED BY BUILT NO. 443

4 A BILL FOR AN ACT ENTITLED: "AN ACT TO DELAY UNTIL APRIL 1, 5 1987, THE REDUCTION FROM 6 PERCENT TO 5 PERCENT IN THE OIL 6 AND GAS SEVERANCE TAX RATE; AMENDING SECTION 15-36-101, MCA; 7 AND PROVIDING AN IMMEDIATE EFFECTIVE DATE."

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9 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF MONTANA:

10 Section 1. Section 15-36-101, MCA, is amended to read; 11 "15-36-101. Definitions and rate of tax. (1) Every 12 person engaging in or carrying on the business of producing 13 petroleum, other mineral or crude oil, or natural gas within this state or engaging in or carrying on the business of 14 owning, controlling, managing, leasing, or operating within 15 16 this state any well or wells from which any merchantable or marketable petroleum, other mineral or crude oil, or natural 17 18 gas is extracted or produced sufficient in quantity to 19 justify the marketing of the same must, except as provided in 15-36-121, each year when engaged in or carrying on any 20 21 such business in this state pay to the department of revenue 22 for the exclusive use and benefit of the state of Montana a 23 severance tax computed at the following rates:

24 (a) 5% of the total gross value of all the petroleum25 and other mineral or crude oil produced by such person from



1 each lease or unit on or after April 1, 1981, and on or 2 before March 31, 1983; 6% of the total gross value of all 3 the petroleum and other mineral or crude oil produced by 4 such person from each lease or unit on or after April 1. 1983, and on or before March-317-1985 April 1, 1987; and 5% 5 of the total gross value of all the petroleum and other 6 mineral or crude oil produced by such person from each lease 7 8 or unit thereafter; but in determining the amount of such tax there shall be excluded from consideration all petroleum 9 10 or other crude or mineral oil produced and used by such person during such year in connection with his operations in 11 prospecting for, developing, and producing such petroleum or 12 13 crude or mineral oil:

14 (b) 2.65% of the total gross value of natural gas 15 produced from each lease or unit; but in determining the 16 amount of such tax there shall be excluded from 17 consideration all gas produced and used by such person 18 during such year in connection with his operations in prospecting for, developing, and producing such gas or 19 20 petroleum or crude or mineral oil; and there shall also be 21 excluded from consideration all gas recycled or reinjected into the ground. 22

23 (2) Nothing in this part may be construed as requiring
24 laborers or employees hired or employed by any person to
25 drill any oil well or to work in or about any oil well or

INTRODUCED BILL

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1 prospect or explore for or do any work for the purpose of developing any petroleum or other mineral or crude oil to 2 pay such severance tax, nor may any work done or the 3 4 drilling of any well or wells for the purpose of prospecting 5 or exploring for petroleum or other mineral or crude oils or 6 for the purpose of developing same be considered to be the 7 engaging in or carrying on of any such business. If, in the 8 doing of any such work, in the drilling of any oil well, or 9 in such prospecting, exploring, or development work, any 10 merchantable or marketable petroleum or other mineral or crude oil in excess of the quantity required by such person 11 12 for carrying on such operation is produced sufficient in quantity to justify the marketing of the same, such work, 13 drilling, prospecting, exploring, or development work is 14 15 considered to be the engaging in and carrying on of such 16 business within this state within the meaning of this 17 section.

18 (3) Every person required to pay such tax hereunder shall pay the same in full for his own account and for the 19 20 account of each of the other owner or owners of the gross 21 proceeds in value or in kind of all the marketable petroleum 22 or other mineral or crude oil or natural gas extracted and 23 produced, including owner or owners of working interest, 24 royalty interest, overriding royalty interest, carried 25 working interest, net proceeds interest, production

payments, and all other interest or interests owned or 1 carved out of the total gross proceeds in value or in kind 2 of such extracted marketable petroleum or other mineral or 3 crude oil or natural gas, except that any of the aforesaid 4 interests that are owned by the federal, state, county, or S municipal governments shall be exempt from taxation under 6 this chapter. Unless otherwise provided in a contract or 7 8 lease, the pro rata share of any royalty owner or owners will be deducted from any settlements under said lease or 9 leases or division of proceeds orders or other contracts." 10 NEW SECTION. Section 2. Effective date. This act is 11 12 effective on passage and approval.

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-End-

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# STATE OF MONTANA

REQUEST NO. FNN 471-85

## FISCAL NOTE

Form BD-15

In compliance with a written request received <u>February 19</u>, <u>19</u><u>85</u>, there is hereby submitted a Fiscal Note for <u>S.B. 443</u> pursuant to Title 5, Chapter 4, Part 2 of the Montana Code Annotated (MCA). Background information used in developing this Fiscal Note is available from the Office of Budget and Program Planning, to members of the Legislature upon request.

#### DESCRIPTION OF PROPOSED LEGISLATION:

An act to delay until April 1, 1987, the reduction from 6 percent to 5 percent in the oil and gas severance tax rate.

## ASSUMPTIONS:

1. Under current law oil severance tax is estimated to be \$36,981,000 in FY 1986 and \$34,911,000 in FY 1987.

#### FISCAL IMPACT:

	FY 1986 Under			<u>FY 1987</u> Under		
Oil Severance Tax	<u>Current Law</u> \$ 36,981,000	Proposed Law \$ 44,377,200	Difference \$ 7,396,200	<u>Current Law</u> \$ 34,911,000	Proposed Law \$ 41,893,000	Difference \$ 6,982,200
TOTAL REVENUE	36,981,000	44,377,200	7,396,200	34,911,000	41,893,200	6,982,200
Fund Information General Fund Earmarked Special	24,654,000	29,584,800	4,930,800	23,274,000	27,928,800	4,654,800
Revenue Fund	12,327,000	14,792,400	2,465,400	11,637,000	13,964,400	2,327,400

#### TECHNICAL NOTE:

The title of the bill should be corrected as follows: line 6, strike AND GAS. The current tax rate on natural gas is 2.65 percent.

Hunter

BUDGET DIRECTOR Office of Budget and Program Planning

1885 Date: Feli

FN9:S/2