CHAPTER NO. 201

SENATE BILL NO. 118

INTRODUCED BY NELSON

BY REQUEST OF THE CODE COMMISSIONER

IN THE SENATE

T	Tuburdurad and metamod be
January 16, 1979	Introduced and referred to Committee on Natural Resources.
January 23, 1979	Committee recommend bill do pass. Report adopted.
January 24, 1979	Printed and placed on members' desks.
January 25, 1979	Second reading, do pass.
January 26, 1979	Considered correctly engrossed.
January 27, 1979	Third reading, passed. Transmitted to second house.
IN THE HOUS	E ,
January 29, 1979	Introduced and referred to Committee on Natural Resources.
March 5, 1979	Committee recommend bill be concurred in and be placed on Consent Calendar.

IN THE SENATE

March 7, 1979

March 9, 1979

Returned from second house.
Concurred in. Sent to enrolling.

Reported correctly enrolled.

Third reading Consent Calendar concurred in.

Senste BILL NO. 116 ı INTRODUCED BY NELSON 2

BY REQUEST OF THE CODE COMMISSIONER

A BILL FOR AN ACT ENTITLED: MAN ACT TO GENERALLY REVISE AND CLARIFY THE LAWS RELATING TO MINERALS. OIL. AND GAS; AMENDING SECTIONS 82-1-108, 82-4-142, 82-4-252, 82-4-304, 82-4-332, 82-10-201, 82-11-131, AND 82-15-202, MCA."

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BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF MONTANA:

Section 1. Section 82-1-108, MCA, is amended to read: *82-1-108. Filing record of work performed. (1) Within 3 months from the day any firing of shotpoints in such geophysical exploration is done by any person, firm, or corporation within this state, such person, firm, or corporation shall file with the county clerk and recorder of the county in which such the work was done a record showing each township and range within sold the county in which such the work was performed and the approximate date ot on which such the work was performed.

(2) Such person, firm, or corporation shall file with seid the county clerk and recorder a record showing the location of each such shotpoint and date fired within a maximum area of any square, 4-section area of land, upon written request therefor-by-said of the county clark and

recordery, which Ibe request must be based upon the complaint of a property owner that physical demoges damage to such his property have-orisen-by-reason-of has resulted 3 from the use of the seismograph and explosives in such geophysical operations at some location within said the maximum 4-square mile area, and such--written--notice the 7 request shall designate the name and address of the complaining person and shell-describe the approximate date 9 of--the--alleged--damages and the nature of the alleged damages. The required record of operations in response to 10 11 such -- written -- demand -- therefor-by the request of the county clerk and recorder shall be supplied within 10 days from the 12 date on which such-written-demand the request is received.* 13 14 Section 2. Section 82-4-142. MCA: is amended to read: 15 #82-4-142. Mandamus to compel enforcement. (1) A resident of this state, with knowledge that a requirement of 16 17 this part or a rule adopted under this part is not being enforced by a public officer or employee whose duty it is to 18 enforce the requirement or rule, may bring the failure to 19 enforce to the attention of the public officer or employee 20 21 by a written statement under oath that shall state the specific facts of the failure to enforce the requirement or 22 rule. Knowingly making false statements or charges in the 23 affidavit subjects the affiant to penalties prescribed under 24

the-law-of-perjury in 45-7-202.

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refuses for an unreasonable time after receipt of the statement to enforce the requirement or rule, the resident may bring an action of mandamus in the district court of the first judicial district of this state in and for the county of tewis and Clark or in the district court of the county in which the land is located. The If the courty—if—if finds that a requirement of this part or a rule adopted under this part is not being enforced. It shall order the public officer or employee whose duty it is to enforce the requirement or rule to perform his duties. If he fails to do so, the public officer or employee shall be held in contempt of court and is subject to the penalties provided by law."

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Section 3. Section 82-4-252. MCA, is amended to read:

#82-4-252. Mandamus. (1) A resident of this state.

with knowledge that a requirement of this part or a rule adopted under this part is not being enforced by a public officer or employee whose duty it is to enforce the requirement or rule. May bring the failure to enforce to the attention of the public officer or employee by a written statement under oath that shall state the specific facts of the failure to enforce the requirement or rule. Knowingly making false statements or charges in the affidavit subjects the affiant to penalties prescribed under-the-low-of-perjury in 45-7-202-

(2) If the public officer or employee neglects or refuses for an unreasonable time after receipt of the statement to enforce the requirement or rule, the resident may bring an action of mandamus in the district court of the first judicial district of this state, in and for the county of Lewis and Clark, or in the district court of the county in which the land is located. The court, if it finds that a requirement of this part or a rule adopted under this part is not being enforced, shall order the public officer or employee whose duty it is to enforce the requirement or rule to perform his duties. If he fails to do so, the public officer or employee shall be held in contempt of court and is subject to the penalties provided by law."

Section 4. Section 82-4-304. MCA. is amended to read:

"82-4-304. Exemption -- works performed prior to

promutgation of rules. No provision of this part shall be
applicable to any exploration or mining work performed prior

to the date of promutgation of the director's board's rules

pursuant to 82-4-321."

20 Section 5. Section 82-4-332. MCA, is amended to read:
21 #82-4-332. Exploration license. (1) An exploration
22 license shall be issued to any applicant therefor who shall:

- (a) pay a fee of \$5 to the board;
- (b) agree to reclaim any surface area damaged by the applicant during exploration operations, ell as may be

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reasonably required by the board;

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- (c) not be in default of any other reclamation obligation under this law-
- (2) An application for an exploation license shall be made in writing, notarized, and submitted to the department in duplicate upon forms prepared and furnished by it. The application shall include an exploration map or sketch in sufficient detail to locate the area to be explored and to determine whether significant environmental problems would be encountered. The department shall by rules <u>rule</u> determine the precise nature of such exploration map or sketch. The applicant must state what types type of prospecting and excavation techniques will be employed in disturbing the land.
- (3) Upon filing of any certificate of claim location as permitted by federal and state mining laws and regulations, the locator shall provide copies of soid the certificates certificate to the board.
- (4) Prior to the issuance of an exploration license, the applicant shall file with the department a reclamation and revegetation bond in a form and amount as determined by the department in accordance with 82-4-338.
- (5) In the event that the holder of an exploration permit license desires to mine or develop the area covered by the exploration license and has fulfilled all of the

requirements for a development or operating permit, the
department may allow the postponement of the reclamation of
the acreage explored if that acreage is incorporated into
the complete reclamation plan submitted with the application
for a development or operating permit. Any land actually
affected by exploration or excavation under an exploration
license and not covered by the development or operating
reclamation plan shall be reclaimed within 2 years after the
completion of exploration or abandonment of the site in a
manner acceptable to the department.

Section 6. Section 82-10-201, MCA, is amended to read: #82-10-201. Authorization for lease and terms -- land not subject to leasing. The governing body of any county. city, town, school district, or incorporated political subdivision within the state of Montana may: If deemed--for in the best interests of the county, city, town, school district, or incorporated political subdivision, lease any real property owned by the county, city, town, school district, or incorporated political subdivision for oil and gas development purposes. Such leases shall be made upon the best terms obtainable, shall provide for such terms, except as hereinafter provided, as the governing body shall deem consider to be for the best interests of the county, city, political town * school district * or incorporated subdivision, shall reserve a royalty of not less than

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12 1/2% which shall include any royalty payable to any person other than the lessor, and shall be for a periods period not exceeding 10 years and so long thereafter as oil, gas, or other hydrocarbons shall be produced from the premises embraced in the leaset providedy-however However, that nothing contained herein shall authorize the leasing of lands acquired by a county by tax deed except under the provisions of [64-4194]y-which-section-is-hereby-declared-in full-force-and-effect little Ts chapter 8s part 25.

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Section 7. Section 82-11-131. MCA, is amended to read:

"82-11-131. Privilege and license tax. (1) For the
purpose of providing funds for defraying the expenses of the
operation and enforcement of this chapter and expenses of
the board, the operators—and—producers an operator or
producer of oil and gas shall pay an assessment not to
exceed 2/10 of 1% of the market value of each barrel of
crude petroleum originally produced, saved and marketed, or
stored within the state or exported from the state, and the
same rate on the market value of each 10,000 cubic feet of
natural gas produced, saved and marketed, or stored within
the state or exported therefrom.

(2) The board shall by order, without prior notice or hearing, fix the amount of the essessments assessment and may from time to time, without prior notice or hearing, reduce or increase the amount thereof as, in its judgment,

the expenses chargeable against the oil and gas conservation fund may requirets however 2 However: the assessments assessment fixed by the board may not exceed the limits prescribed in this section. The emounts amount of the essessments assessment shall be a percentage factor (not to exceed 100%) of the rates rate set forth in subsection (1) 7 above, and the same percentage factor shall be applied by the board in fixing the amount of the assessment on each 9 barrel of crude production and each 10,000 cubic feet of natural gas mentioned in that subsection. The--producers A 10 producer of the crude petroleum and natural gas shall pay 11 the assessments assessment on each barrel of crude petroleum 12 13 and each 10.000 cubic feet of natural was produced for 14 themselves himself, as well as for others another, including 15 a royalty holders holder, and the producers producer shall 16 be reimbursed for the payments made on crude oil and natural 17 gas produced for others another in the same manner as they ere he is reimbursed for net proceeds tax paid on crude 18 petroleum or natural gas produced for others another under 10 20 15-23-607. 21

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(3)--For-the-purposes-of-this-sectionv-a-*lease*-means
that-particularly-described-tract-of--land--contained--in--a
contract--in--writing-whereby-a-person-having-a-legal-estate
in-the-land-so-described-conveys-a-portion-of--his--interest
to--another--in--consideration--of-a-certain-rental-or-other

recompense-or-considerations-Furthers-for-the-purposes-of
this-sections-leases-owned-or-operated-by-one-leasee-which
in-whole-or-in-part-cover-or-affect-an-underground-reservoir
containing-s-common-accumulation-uf-coude-petroleum-oil--or
natural--gasy--or--bothy--or-which-ere-encompassed-within-ar
affected--by--one--particular--unit---agraement---shall---oe
considered--as--one--lease--relative--to-payments-ta-be-made
under-this-sections*

Section 8. Section 82-15-202, MCA, is amended to read:

*82-15-202. Purpose. This part is intended to compel a

persons person. firms firm. compenies company. associations

association. and-corporations or corporation doing business
in the state of Montana and engaged in the selling of and

dealing in standard petroleum products to treat all

customers a customer in one part of the state of Montana on
an equal basis with all-customers a customer in other-parts

another part of the state of--Montana or in the nearest

adjoining state and to promote the uniform application of
the law of the state of Montana providing a tax on all

gasoline used by a motor vehicles vehicle when traveling
over the a public highways highway. This part shall be

liberally construed to accomplish those purposes.**

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Approved by Committee on Natural Resources

Senete BILL NO. 116 1 INTRODUCED BY NEL 2

BY REQUEST OF THE CODE COMMISSIONER

5 A BILL FOR AN ACT ENTITLED: "AN ACT TO GENERALLY REVISE AND CLARIFY THE LAWS RELATING TO MINERALS. OIL. AND GAS: 6 7 AMENDING SECTIONS 82-1-108, 82-4-142, 82-4-252, 82-4-304, 32-4-332, 82-10-201, 82-11-131, AND 82-15-202, MCA.**

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF MONTANA:

Section 1. Section 82-1-108, MCA, is amended to read: *82-1-108. Filing record of work performed. (1) Within 3 months from the day any firing of shotpoints in such geophysical exploration is done by any person, firm, or corporation within this state, such person, firm, or corporation shall file with the county clerk and recorder of the county in which such the work was done a record showing each township and range within said the county in which such the work was performed and the approximate date et on which such the work was performed.

(2) Such person, firm, or corporation shall file with said the county clerk and recorder a record showing the location of each such shotpoint and date fired within a maximum area of any square, 4-section area of land, upon written request therefor-by-said of the county clerk and

recorderys which Inc request must be based upon the 1 complaint of a property owner that physical degages damage 2 to such his property have-arisen-by-reason-of has resulted 7 from the use of the seismograph and explosives in such geophysical operations at some location within said the maximum 4-square mile area, and such--written--notice the 7 request shall designate the name and address of the 8 complaining person and shell-describe the approximate date 9 of--the--alleged--domages and the nature of the alleged damages. The required record of operations in response to 10 11 such-written-demond-therefor-by the request of the county 12 clerk and recorder shall be supplied within 10 days from the 13 date on which such-written-demand the request is received." 14 Section 2. Section 82-4-142, MCA, is amended to read: 15 *82-4-142. Mandamus to compel enforcement. (1) A resident of this state, with knowledge that a requirement of 16 17 this part or a rule adopted under this part is not being 18 enforced by a public officer or employee whose duty it is to enforce the requirement or rule, may bring the failure to 19 enforce to the attention of the public officer or employee 20 by a written statement under oath that shall state the 21 specific facts of the failure to enforce the requirement or 22 23 rule. Knowingly making false statements or charges in the affidavit subjects the affiant to penalties prescribed under 24 the-law-of-perjury in 45-7-202. 25

refuses for an unreasonable time after receipt of the statement to enforce the requirement or rule, the resident may bring an action of mandamus in the district court of the first judicial district of this state in and for the county of Lewis and Clark or in the district court of the county in which the land is located. The If the courty—if—if finds that a requirement of this part or a rule adopted under this part is not being enforced. It shall order the public officer or employee whose duty it is to enforce the requirement or rule to perform his duties. If he fails to do so, the public officer or employee shall be held in contempt of court and is subject to the penalties provided by law."

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**82-4-252. Mandamus. (1) A resident of this state. with knowledge that a requirement of this part or a rule adopted under this part is not being enforced by a public officer or employee whose duty it is to enforce the requirement or rule. May bring the failure to enforce to the attention of the public officer or employee by a written statement under oath that shall state the specific facts of the failure to enforce the requirement or rule. Knowingly making false statements or charges in the affidavit subjects the affiant to penalties prescribed under-the-law-of-perjury in 45-7-202-

Section 3. Section 82-4-252, MCA, is amended to read:

(2) If the public officer or employee neglects or refuses for an unreasonable time after receipt of the statement to enforce the requirement or rule, the resident may bring an action of mandamus in the district court of the first judicial district of this state, in and for the county of tewis and Clark, or in the district court of the county in which the land is located. The court, if it finds that a requirement of this part or a rule adopted under this part is not being enforced, shall order the public officer or employee whose duty it is to enforce the requirement or rule to perform his duties. If he fails to do so, the public officer or employee shall be held in contempt of court and is subject to the penalties provided by law."

Section 4. Section 82-4-304. HCA, is amended to read:

#82-4-304. Exemption -- works performed prior to
promulgation of rules. No provision of this part shall be
applicable to any exploration or mining work performed prior
to the date of promulgation of the director*s board's rules
pursuant to 82-4-321.**

Section 5. Section 82-4-332, MCA, is amended to read:

#82-4-332. Exploration license. (1) An exploration
license shall be issued to any applicant therefor who shall:

- (a) pay a fee of \$5 to the board;
- (b) agree to reclaim any surface area damaged by the applicant during exploration operations, all as may be

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reasonably required by the board;

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- (c) not be in default of any other reclamation obliqation under this law-
- (2) An application for an exploation license shall be made in writing, notarized, and submitted to the department in duplicate upon forms prepared and furnished by it. The application shall include an exploration map or sketch in sufficient detail to locate the area to be explored and to determine whether significant environmental problems would be encountered. The department shall by rules <u>rule</u> determine the precise nature of such exploration map or sketch. The applicant must state what types type of prospecting and excavation techniques will be employed in disturbing the land.
- (3) Upon filing of any certificate of claim location as permitted by federal and state mining laws and regulations, the locator shall provide copies of soid the certificates certificate to the board.
- (4) Prior to the issuance of an exploration license, the applicant shall file with the department a reclamation and revegetation bond in a form and amount as determined by the department in accordance with 82-4-338.
- (5) In the event that the holder of an exploration permit <u>license</u> desires to mine or develop the area covered by the exploration license and has fulfilled all of the

requirements for a development or operating permit, the
department may allow the postponement of the reclamation of
the acreage explored if that acreage is incorporated into
the complete reclamation plan submitted with the application
for a development or operating permit. Any land actually
affected by exploration or excavation under an exploration
license and not covered by the development or operating
reclamation plan shall be reclaimed within 2 years after the
completion of exploration or abandonment of the site in a
manner acceptable to the department.

Section 6. Section 82-10-201, MCA, is amended to read: *82-10-201. Authorization for lease and terms -- land not subject to leasing. The governing body of any county, city, town, school district, or incorporated political subdivision within the state of Montana may, if deemed -- for in the best interests of the county, city, town, school district, or incorporated political subdivision, lease any real property owned by the county, city, town, school district, or incorporated political subdivision for oil and gas development purposes. Such leases shall be made upon the best terms obtainable, shall provide for such terms, except as hereinafter provided, as the governing body shall deem consider to be for the best interests of the county, city, town. school district, or political incorporated subdivision, shall reserve a royalty of not less than

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person other than the lessor, and shall be for a periods

period not exceeding 10 years and so long thereafter as oil,

gas, or other hydrocarbons shall be produced from the

premises embraced in the leases, provided, however However,

that nothing contained herein shall authorize the leasing of

lands acquired by a county by tax deed except under the

provisions of [84-4194], which section is hereby declared in

full-force-and-effect little 7, chapter 8, part 25.**

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Section 7. Section 82-11-131, MCA, is amended to read:

#82-11-131. Privilege and license tax. (1) For the
purpose of providing funds for defraying the expenses of the
operation and enforcement of this chapter and expenses of
the board, the operators an operator or
producer of oil and gas shall pay an assessment not to
exceed 2/10 of 1% of the market value of each barrel of
crude petroleum originally produced, saved and marketed, or
stored within the state or exported from the states and the
same rate on the market value of each 10,000 cubic feet of
natural gas produced, saved and marketed, or stored within
the state or exported therefrom.

(2) The board shall by order, without prior notice or hearing, fix the amount of the assessment and may from time to time, without prior notice or hearing, reduce or increase the amount thereof as, in its judgment.

the expenses chargeable against the oil and gas conservation 2 fund may require; however However, the assessments assessment fixed by the board may not exceed the limits 3 prescribed in this section. The amounts amount of the essessments assessment shall be a percentage factor (not to exceed 100%) of the retes rate set forth in subsection (1) 7 above. and the same percentage factor shall be applied by the board in fixing the amount of the assessment on each barrel of crude production and each 10,000 cubic feet of 10 natural gas mentioned in that subsection. The--producers A 11 producer of the crude petroleum and natural gas shall pay 12 the assessments assessment on each barrel of crude petroleum 13 and each 10,000 cubic feet of natural gas produced for 14 themselves himself, as well as for others another, including 15 a royalty holders holder, and the producers producer shall 16 be reimbursed for the payments made on crude oil and natural 17 gas produced for others another in the same manner as they 18 are he is reimbursed for net proceeds tax paid on crude: 19 petroleum or natural gas produced for others another under 15-23-607. 20

(3)--For-the-purposes-of-this-sectiony-o-MleaseM-means
that-particularly-described-tract-of--land--contained--in--a
contract--in--writing-whereby-a-person-having-a-legal-estate
in-the-land-so-described-conveys-a-portion-of--his--interest
to--another--in--consideration--of-a-certain-rental-or-atter

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recompense-or-considerations-Furthers-for-the-purposes-ef
this--sections-leases-owned-or-operated-by-one-leasee-which
in-whole-or-in-part-cover-or-affect-on-underground-reservoir
containing-a-common-accumulation-of-crude-petroleum-oil--or
natural--gasy--or-bothy--or-which-are-encompassed-within-or
affected--by--one--particular--unit---agreement---shall---be
considered--as--one--lease--relative---to-payments-to-be-made
under-this-sections**

Section 8. Section 82-15-202, MCA, is amended to read:

"82-15-202. Purpose. This part is intended to compel a
persons person, firms firm, companies company. associations
association, and-corporations or corporation doing business
in the state of Montana and engaged in the selling of and
dealing in standard petroleum products to treat pli
customers a customer in one part of the state of Montana on
an equal basis with all-customers a customer in other-parts
another part of the state of --Montana or in the nearest
adjoining state and to promote the uniform application of
the law of the state of Hontana provioing a tax on sill
gasoline used by a motor vehicles vehicle when traveling
over the a public highways highway. This part shall be
liberally construed to accomplish those purposes."

-End-

SB118

2 INTRODUCED BY NELSON

BY REQUEST OF THE CODE COMMISSIONER

A BILL FOR AN ACT ENTITLED: "AN ACT TO GENERALLY REVISE AND CLARIFY THE LAWS RELATING TO MINERALS, OIL, AND GAS; AMENDING SECTIONS 82-1-108, 82-4-142, 82-4-252, 82-4-304, 82-4-332, 82-10-201, 82-11-131, AND 82-15-202, MCA."

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Section 1. Section 82-1-108, MCA, is amended to read:

**82-1-108. Filing record of work performed. (1) Within

3 months from the day any firing of shotpoints in such
geophysical exploration is done by any person, firm, or
corporation within this state, such person, firm, or
corporation shall file with the county clerk and recorder of
the county in which such the work was done a record showing
each township and range within said the county in which such
the work was performed and the approximate date stan which
such the work was performed.

(2) Such person, firm, or corporation shall file with seid the county clerk and recorder a record showing the location of each such shotpoint and date fired within a maximum area of any square, 4-section area of land, upon written request therefor by said of the county clerk and

1 recordery. which The request must be based upon the 2 complaint of a property owner that physical demoges damage to such his property have-arisen-by-reason-of has resulted 3 from the use of the seismograph and explosives in such 5 geophysical operations at some location within said the maximum 4-square mile area. and such--written--notice the request shall designate the name and address of the 7 8 complaining person and shell-describe the approximate date 9 of-the-elleged-demages and the nature of the alleged 10 damages. The required record of operations in response to such written demand therefor by the request of the county п 12 clerk and recorder shall be supplied within 10 days from the 13 date on which such written demand the request is received." 14 Section 2. Section 82-4-142, MCA, is amended to read: 15 #82-4-142. Mandamus to compel enforcement. (1) A 16 resident of this state, with knowledge that a requirement of 17 this part or a rule adopted under this part is not being enforced by a public officer or employee whose duty it is to 18 19 enforce the requirement or rule, may bring the failure to 20 enforce to the attention of the public officer or employee by a written statement under oath that shall state the 21 22 specific facts of the failure to enforce the requirement or 23 rule. Knowingly making false statements or charges in the affidavit subjects the affiant to penalties prescribed under 24 **Z**5 the-law-of-perjury in 45-7-202.

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refuses for an unreasonable time after receipt of the statement to enforce the requirement or rule, the resident may bring an action of mandamus in the district court of the first judicial district of this state in and for the county of Lewis and Clark or in the district court of the county in which the land is located. The If the courty—if—it finds that a requirement of this part or a rule adopted under this part is not being enforced, it shall order the public officer or employee whose duty it is to enforce the requirement or rule to perform his duties. If he fails to do so, the public officer or employee shall be held in contempt of court and is subject to the penalties provided by law."

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"82-4-252. Mandamus. (1) A resident of this state, with knowledge that a requirement of this part or a rule adopted under this part is not being enforced by a public officer or employee whose duty it is to enforce the requirement or rule. May bring the failure to enforce to the attention of the public officer or employee by a written statement under oath that shall state the specific facts of the failure to enforce the requirement or rule. Knowingly making false statements or charges in the affidavit subjects the affiant to penalties prescribed under-the-low-of-perjury in 45-7-202.

Section 3. Section 82-4-252, MCA, is amended to read:

(2) If the public officer or employee neglects or refuses for an unreasonable time after receipt of the statement to enforce the requirement or rule, the resident may bring an action of mandamus in the district court of the first judicial district of this state. in and for the county of Lewis and Clark, or in the district court of the county in which the land is located. The court, if it finds that a requirement of this part or a rule adopted under this part is not being enforced, shall order the public officer or employee whose duty it is to enforce the requirement or rule to perform his duties. If he fails to do so, the public officer or employee shall be held in contempt of court and is subject to the penalties provided by law-"

Section 4. Section 82-4-304, MCA, is amended to read:

#82-4-304. Exemption -- works performed prior to

promulgation of rules. No provision of this part shall be
applicable to any exploration or mining work performed prior

to the date of promulgation of the director's board's rules

pursuant to 82-4-321.*

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21 #82-4-332. Exploration license. (1) An exploration
22 license shall be issued to any applicant therefor who shall:

- (a) pay a fee of \$5 to the board;
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- (c) not be in default of any other reclamation obliqation under this law-
- (2) An application for an exploation license shall be made in writing, notarized, and submitted to the department in duplicate upon forms prepared and furnished by it. The application shall include an exploration map or sketch in sufficient detail to locate the area to be explored and to determine whether significant environmental problems would be encountered. The department shall by rules <u>rule</u> determine the precise nature of such exploration map or sketch. The applicant must state what types type of prospecting and excavation techniques will be employed in disturbing the land.
- (3) Upon filing of any certificate of claim location as permitted by federal and state mining laws and regulations, the locator shall provide copies of said the certificates certificate to the board.
- (4) Prior to the issuance of an exploration license.

 the applicant shall file with the department a reclamation and revegetation bond in a form and amount as determined by the department in accordance with 82-4-338.
- (5) In the event that the holder of an exploration permit <u>license</u> desires to mine or develop the area covered by the exploration license and has fulfilled all of the

requirements for a development or operating permit, the department may allow the postponement of the reclamation of the acreage explored if that acreage is incorporated into the complete reclamation plan submitted with the application for a development or operating permit. Any land actually affected by exploration or excavation under an exploration license and not covered by the development or operating reclamation plan shall be reclaimed within 2 years after the completion of exploration or abandonment of the site in a manner acceptable to the department.

Section 6. Section 82-10-201, MCA, is amended to read: "82-10-201. Authorization for lease and terms -- land not subject to leasing. The governing body of any county, city, town, school district, or incorporated political subdivision within the state of Montana may, if deemed--for in the best interests of the county, city, town, school district, or incorporated political subdivision, lease any real property owned by the county, city, town, school district, or incorporated political subdivision for oil and gas development purposes. Such leases shall be made upon the best terms obtainable, shall provide for such terms, except as hereinafter provided, as the governing body shall deem consider to be for the best interests of the county, city, town, school district, or incorporated political subdivision, shall reserve a royalty of not less than

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12 1/2% which shall include any royalty payable to any person other than the lessor, and shall be for a periods period not exceeding 10 years and so long thereafter as oil, gas, or other hydrocarbons shall be produced from the premises embraced in the leaset, providedy-however Hoxever, that nothing contained herein shall authorize the leasing of lands acquired by a county by tax deed except under the provisions of [84-4194]y-which section is hereby declared in full-force and effect little 7, chapter 8, part 25.

Section 7. Section 82-11-131, NCA, is amended to read:

"82-11-131. Privilege and license tax. (1) For the
purpose of providing funds for defraying the expenses of the
operation and enforcement of this chapter and expenses of
the board, the operators—and producers an operator or
producer of oil and gas shall pay an assessment not to
exceed 2/10 of 1% of the market value of each barrel of
crude petroleum originally produced, saved and marketed, or
stored within the state or exported from the state, and the
same rate on the market value of each 10,000 cubic feet of
natural gas produced, saved and marketed, or stored within
the state or exported therefrom.

(2) The board shall by order, without prior notice or hearing, fix the amount of the essessments assessment and may from time to time, without prior notice or hearing, reduce or increase the amount thereof as, in its judgment,

the expenses chargeable against the oil and gas conservation fund may requiret however However, the assessments assessment fixed by the board may not exceed the limits prescribed in this section. The amounts amount of the easessments assessment shall be a percentage factor (not to exceed 100%) of the rates rate set forth in subsection (1) above, and the same percentage factor shall be applied by the board in fixing the amount of the assessment on each barrel of crude production and each 10,000 cubic feet of natural gas mentioned in that subsection. The--producers A producer of the crude petroleum and natural gas shall pay the assessments assessment on each barrel of crude petroleum and each 10,000 cubic feet of natural gas produced for themselves himself, as well as for others another, including a royalty holders holder, and the producers producer shall be reimbursed for the payments made on crude oil and natural gas produced for others another in the same manner as the are <u>he is</u> reimbursed for net proceeds tax paid on crude petroleum or natural gas produced for others another under 15~23-607.

(3)--For--the-purposes-of-this-sectiony-a-*lease*-means
that-particularly-described-tract-of--land--contained--in--a
contract--in--writing-whereby-a-person-having-a-legal-estate
in-the-land-so-described-conveys-a-portion-of--his--interest
to--another--in--consideration--of-a-certain-rental-or-other

recompense-or-considerationv-Furtherv-for-the-purposes-of
this-sectionv-leases-owned-or-operated-by-one-lessee-which
in-whole-or-in-part-caver-or-affect-on-underground-reservoir
containing-a-common-accumulation-of-crude-petroleum-oil--or
natural-gasv-or-bothy-or-which-ore-encompassed-within-or
affected-by-one-particular-unit--agreement---shall--be
considered-as-one-lease-relative--to-payments-to-be-made
under-this-sectionv*

Section 8. Section 82-15-202, MCA, is amended to read:

"82-15-202. Purpose. This part is intended to compel a
persons person, firms firm, companies company, essociations
association, end-corporations or corporation doing business
in the state of Montana and engaged in the selling of and
dealing in standard petroleum products to treat ell
customers a customer in one part of the state of Montana on
an equal basis with ell-customers a customer in other-ports
another part of the state of-Montana or in the nearest
adjoining state and to promote the uniform application of
the law of the state of Montana providing a tax on ell
gasoline used by a motor vehicles vehicle when traveling
over the a public highways highway. This part shall be
liberally construed to accomplish those purposes."

-End-

___ 5B118

46th Legislature SB 0118/02

1	SENATE BILL NO. 118
2	INTRODUCED BY NELSON
3	BY REQUEST OF THE CODE COMMISSIONER

A BILL FOR AN ACT ENTITLED: "AN ACT TO GENERALLY REVISE AND CLARIFY THE LAWS RELATING TO MINERALS. OIL. AND GAS;

AMENDING SECTIONS 82-1-108. 82-4-142. 82-4-252. 82-4-304.

82-4-332. 82-10-201. 82-11-131. AND 82-15-202. MCA."

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10 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF MONTANA:

Section 1. Section 82-1-108, MCA, is amended to read:

#82-1-108. Filing record of work performed. (1) Mithin

3 months from the day any firing of shotpoints in such
geophysical exploration is done by any person, firm, or
corporation within this state, such person, firm, or
corporation shall file with the county clerk and recorder of
the county in which such the work was done a record showing
each township and range within said the county in which such
the work was performed and the approximate date at an which
such the work was performed.

(2) Such person, firm, or corporation shall file with said the county clerk and recorder a record showing the location of each such shotpoint and date fired within a maximum area of any square, 4-section area of land, upon written request therefor-by-said of the county clerk and

ı recordery which Ihe request must be based upon the complaint of a property owner that physical damages damage to such his property have-arisen-by-reason-of has resulted from the use of the seismograph and explosives in such geophysical operations at some location within said the maximum 4-square mile area, and such--written--notice the 7 request shall designate the name and address of the complaining person and shall-describe the approximate date of--the--alleged--damages and the nature of the alleged 10 damages. The required record of operations in response to such--written--demand--therefor-by the request of the county 11 12 clerk and recorder shall be supplied within 10 days from the 13 date on which such-written-demand the request is received." 14 Section 2. Section 82-4-142, MCA, is amended to read: 15 #82-4-142. Mandamus to compel enforcement. (1) A resident of this state, with knowledge that a requirement of 16 17 this part or a rule adopted under this part is not being enforced by a public officer or employee whose duty it is to 18 19 enforce the requirement or rule, may bring the failure to 20 enforce to the attention of the public officer or employee by a written statement under oath that shall state the 21 specific facts of the failure to enforce the requirement or 22 rule. Knowingly making false statements or charges in the 23 affidavit subjects the affiant to penalties prescribed under 24 the-low-of-perjury in 45-7-202. 25

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(2) If the public officer or employee neglects or refuses for an unreasonable time after receipt of the statement to enforce the requirement or rule, the resident may bring an action of mandamus in the district court of the first judicial district of this state in and for the county of Lewis and Clark or in the district court of the county in which the land is located. The If the courty-if-it finds that a requirement of this part or a rule adopted under this part is not being enforced, it shall order the public officer or employee whose duty it is to enforce the requirement or rule to perform his' duties. If he fails to do so, the public officer or employee shall be held in contempt of court and is subject to the penalties provided by law." Section 3. Section 82-4-252. MCA, is amended to read: #82-4-252. Mandamus. (1) A resident of this state. with knowledge that a requirement of this part or a rule adopted under this part is not being enforced by a public officer or employee whose duty it is to enforce the requirement or rule, may bring the failure to enforce to the attention of the public officer or employee by a written statement under oath that shall state the specific facts of

the failure to enforce the requirement or rule. Knowingly

making false statements or charges in the affidavit subjects

the affiant to penalties prescribed under-the-law-of-perjury

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in 45-1-202.

refuses for an unreasonable time after receipt of the statement to enforce the requirement or rule, the resident may bring an action of mandamus in the district court of the first judicial district of this state, in and for the county of Lewis and Clark, or in the district court of the county in which the land is located. The court, if it finds that a requirement of this part or a rule adopted under this part is not being enforced, shall order the public officer or employee whose duty it is to enforce the requirement or rule to perform his duties. If he fails to do so, the public officer or employee shall be held in contempt of court and is subject to the penalties provided by law."

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Section 4. Section 82-4-304. MCA, is amended to read:

**82-4-304. Exemption -- works performed prior to

promulgation of rules. No provision of this part shall be
applicable to any exploration or mining work performed prior

to the date of promulgation of the director*s board*s rules

pursuant to 82-4-321.**

Section 5. Section 82-4-332, MCA, is amended to read:

#82-4-332. Exploration license. (1) An exploration
license shall be issued to any applicant therefor who shall:

- (a) pay a fee of \$5 to the board;
- (b) agree to reclaim any surface area damaged by the applicant during exploration operations, att as may be

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reasonably required by the board;

- 2 (c) not be in default of any other reclamation
 3 obligation under this law.
 - (2) An application for an exploation license shall be made in writing, notarized, and submitted to the department in duplicate upon forms prepared and furnished by it. The application shall include an exploration map or sketch in sufficient detail to locate the area to be explored and to determine whether significant environmental problems would be encountered. The department shall by rules <u>rule</u> determine the precise nature of such exploration map or sketch. The applicant must state what types type of prospecting and excavation techniques will be employed in disturbing the land.
 - (3) Upon filing of any certificate of claim location as permitted by federal and state mining laws and regulations, the locator shall provide copies of soid the certificates certificate to the board.
 - the applicant shall file with the department a reclamation and revegetation bond in a form and amount as determined by the department in accordance with 82-4-338.
 - (5) In the event that the holder of an exploration permit <u>license</u> desires to mine or develop the area covered by the exploration license and has fulfilled all of the

requirements for a development or operating permit, the
department may allow the postponement of the reclamation of
the acreage explored if that acreage is incorporated into
the complete reclamation plan submitted with the application
for a development or operating permit. Any land actually
affected by exploration or excavation under an exploration
license and not covered by the development or operating
reclamation plan shall be reclaimed within 2 years after the
completion of exploration or abandonment of the site in a
manner acceptable to the department.

Section 6. Section 82-10-201, MCA, is amended to read:

#82-10-201. Authorization for lease and terms — land
not subject to leasing. The governing body of any countycity, town, school district, or incorporated political
subdivision within the state of Montana may, if deemed—for
in the best interests of the county, city, town, school
district, or incorporated political subdivision, lease any
real property owned by the county, city, town, school
district, or incorporated political subdivision for oil and
gas development purposes. Such leases shall be made upon the
best terms obtainable, shall provide for such terms, except
as hereinafter provided, as the governing body shall deem
consider to be for the best interests of the county, city,
town, school district, or incorporated political
subdivision, shall reserve a royalty of not less than

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12 1/2% which shall include any royalty payable to any person other than the lessor, and shall be for a periods period not exceeding 10 years and so long thereafter as oil, gas, or other hydrocarbons shall be produced from the premises embraced in the leaset, provided, however However, that nothing contained herein shall authorize the leasing of lands acquired by a county by tax deed except under the provisions of [84-4194], which section is hereby declared in full-force and offeet little Is chapter 8, part 25.**

Section 7. Section #2-11-131, MCA, is amended to read:

#82-11-131. Privilege and 'license tax. (1) for the
purpose of providing funds for defraying the expenses of the
operation and enforcement of this chapter and expenses of
the board, the-operators--and--producers an operator or
producer of oil and gas shall pay an assessment not to
exceed 2/10 of 1% of the market value of each barrel of
crude petroleum originally produced, saved and marketed, or
stored within the state or exported from the statev and the
same rate on the market value of each 10,000 cubic feet of
natural gas produced, saved and marketed, or stored within
the state or exported therefrom.

(2) The board shall by order+ without prior notice or hearing, fix the amount of the essessments assessment and may from time to time, without prior notice or hearing, reduce or increase the amount thereof as, in its judgment,

the expenses chargeable against the oil and gas conservation fund may requiret however However, the assessments assessment fixed by the board may not exceed the limits prescribed in this section. The smounts amount of the assessment shall be a percentage factor (not to exceed 100%) of the rates rate set forth in subsection (1) above. and the same percentage factor shall be applied by the board in fixing the amount of the assessment on each barrel of crude production and each 10,000 cubic feet of natural gas mentioned in that subsection. The--producers A producer of the crude petroleum and natural gas shall pay the assessments assessment on each barrel of crude petroleum and each 10,000 cubic feet of natural gas produced for themselves himself, as well as for others another, including a royalty holders holder, and the producers producer shall be reimbursed for the payments made on crude oil and natural gas produced for others another in the same manner as they ere he is reimbursed for net proceeds tax paid on crude petroleum or natural gas produced for others another under 15-23-607.

tat--For--the-purposes-of-this-section--o-Mease*-means
that-particularly-described-tract-of--land--contained--in--a
contract--in--writing-whereby-a-person-having-a-legal-estate
in-the-land-so-described-conveys-a-portion-of--his--interest
to--another--in--consideration--of-a-certain-rental-or-other

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recompense-or-consideration»-Furthery-for-the-purposes-of
this--sectiony-leases-owned-or-operated-by-one-leasee-which
in-whole-or-in-part-cover-or-offect-an-underground-reservoir
containing-a-common-accumulation-of-crude-petroleum-oil--or
notural--gasy--or--bothy--or-which-are-encompassed-within-or
offected--by--one--particular--unit---agreement---shall---be
considered--as--one--lease--relative--to-payments-to-be-made
under-this-section*

-End-