10 1085/01

INTRODUCED BY E. Amith Etch at M. Colling Kolater 1 2 Marken Aber Alan 3 A BILL FOR AN ACT ENTITLED: "AN ACT TO EXTEND AND FURTHER 4 DESCRIBE THE REQUIREMENTS FOR PLUGGING AND RECLAIMING "SHOT 5 HOLES": ESTABLISHING ADDITIONAL PENALTIES FOR FAILURE TO 6 COMPLY WITH THOSE REQUIREMENTS: AMENDING SECTIONS 69-3304 7 and 69-3308, R.C.N. 1947.* 8

9

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF MONTANA: Section 1. Section 69-3304, R.C.M. 1947, is amended to read as follows:

#69-3304. Surety bond required -- amount -- filing --13 proper plugging and restoration of surface -- certificate of 14 filing. A person, firm or corporation desiring to engage in 15 such geophysical exploration, shall also file with the 1á secretary of state a good and sufficient surety bond in the 17 amount of ten thousand dollars (\$10,000.00) for a single 18 such geophysical crew or a blanket surety bond in the amount 19 of twenty-five thousand dollars (\$25,000.00) for all such 20 geophysical crews operating within the state for such 21 person, firm or corporation, which bond shall indemnify the 22 owners of property within this state against such physical 23 damages to such property as may arise as the result of such 24 geophysical exploration. Unless otherwise agreed as between Z5

the owner of the surface and such person, firm, or 1 corporation, it shall be the obligation of such person, 2 firm, or corporation upon completion of exploration to plug 3 4 all "shot holes" and in such a manner as to contain any 5 water within its native strata by replacing all drill 6 cuttings and filling the hole with bentonite mud, or cement 7 as required to contain the water and capping the same with 8 an impervious material at least 1 foot in depth. the top of 9 which shall be 4 feet below the surface of the land. The 10 portion of the hole above the cap shall be filled with 11 native material. The persons firms or corporation shall also 12 restore the surface around the same as near as practicable 13 to its original condition. The said bond shall remain on 14 file with the secretary of state so long as the exploration 15 is carried on or engaged in, plus an additional $\frac{1}{100}$ 16 years thereafter; provided, however, that the aggregate 17 liability of the surety shall, in no event, exceed the amount of said bond. Upon the filing of such bond, said 18 secretary of state shall issue to the person, firm or 19 20 corporation a certificate showing that such bond has been Z1 filed and showing the name of the designated resident agent 22 within the state for service of process for such person, 23 firm or corporation." 24 Section 2. Section 69-3308, R.C.M. 1947, is amended to

INTRODUCED BILL

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read as follows:

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1	*69-3308. Failure to comply with act misdemeanor. A
2	failure to comply with the terms of this act shall be deemed
3	a misdemeanor and shall be punishable as is elsewhere
4	provided in this code, either by fine or imprisonment, or
5	both. <u>The geophysical permit of any persone firme or</u>
ó	corporation convicted of a violation of this act shall be
7	revoked and may not be renewed for a period of 2 years after

8 conviction."

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-End-

45th Legislature

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Approved by Committee on <u>Natural Resources</u>

1	SENATE BILL NO. 241
2	INTRODUCED BY E. SMITH, ETCHART, MCCALLUM, DOVER,
3	KOLSTAD, MATHERS, ABER, OLSON, THIESSEN, JERGESON
4	
5	A BILL FOR AN ACT ENTITLED: "AN ACT TO EXTEND AND FURTHER
6	DESCRIBE THE REQUIREMENTS FOR PLUGGING AND RECLAIMING "SHOT
7	HOLES"; ESTABLISHING ADDITIONAL FILING REQUIREMENTS:
8	PROVIDING FOR ENFORCEMENT BY THE BOARD OF OIL AND GAS
9	CONSERVATION: PROVIDING FOR INFORMATION TO BE GIVEN TO THE
10	SURFACE USER: ESTABLISHING ADDITIONAL PENALTIES FOR FAILURE
11	TO COMPLY WITH THOSE REQUIREMENTS; AMENDING SECTIONS 69-3304
12	and 69-3308+ R.C.M. 1947."
13	
14	BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF MONTANA:
15	Section 1. Section 69-3304, R.C.N. 1947, is amended to
16	read as follows:
17	"59-3304. Surety bond required amount filing

17 proper plugging and restoration of surface -- certificate of 18 filing. A person, firm or corporation desiring to engage in 19 such reophysical exploration, shall also file with the 20 secretary of state a good and sufficient surety bond in the 21 amount of ten thousand dellars (\$10,000.00) for a single 21 such deophysical crew or a blanket surety bond in the amount 23 of twenty-five thousand dollars (\$25,000.00) for all such 24 deophysical crews operating within the state for such 25

SECOND READING

1	person, firm or corporation, which bond shall indemnify the
2	owners of property within this state against such physical
3	damages to such property as may arise as the result of such
4	geophysical exploration. Unless otherwise agreed as between
5	the owner of the surface and such person, firm, or
6	corporation, it shall be the obligation of such person,
7	firm, or corporation upon completion of exploration to plug
8	all "shot holes" and in such a manner as SHALL BE SPECIFIED
9	BYIHEBOARDDEOILAND_GAS_CONSERVATION to_contain any
10	water within its native strata by replacing all drill
11	cuttings and filling the hole with bentonite mud or cement
12	as required to contain the water and capping the same with
13	an impervious material at least 1 foot in depth, the top of
14	which shall be 4 feet below the surface of the land. The
15	portion of the hole above the cap shall be filled with
16	<u>native material. The person. firm. or corporation shall also</u>
17	restore the surface around the same as near as practicable
18	to its original condition. The said bond shall remain on
19	file with the secretary of state so long as the exploration
20	is carried on or engaged in, plus an additional two-(2) 5
21	years thereafter; provided, however, that the aggregate
22	liability of the surety shall, in no event, exceed the
23	amount of said bond. Upon the filing of such bond, said
24	secretary of state shall issue to the person, firm or
25	corporation a certificate showing that such bond has been

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filed and showing the name of the designated resident agent
 within the state for service of process for such person,
 firm or corporation."

4 SECTION 2. THERE IS A NEW R.C.W. SECTION THAT READS AS 5 EDLLOWS:

6 Additional Requirements. (1) The county clerk and 7 recorder of the county in which a permit for geophysical 8 activity is issued will immediately forward notice of the 9 issuance of such permit to the board of oil and gas 10 conservation.

11 (2) The board shall notify the county clerk and 12 recorder of the county if the person, firm, or corporation 13 which has obtained a permit is not in compliance with any 14 applicable requirement for engaging in geophysical activity 15 within the state.

16 (3) If the board of oil and gas conservation 17 determines that a person, firm, or corporation has violated 18 any provisions of this act, the board shall take necessary 19 action to assure compliance.

20 (4) Before commencing geophysical activity, the
21 person, firm, or corporation shall notify the surface user
22 as to the approximate time schedule of the planned activity
23 and upon request the following information shall also be
24 furnished:

25

(a) the name and permanent address of the geophysical

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1	exploration firm, along with the name and address of the
2	firm's designated agent for the state if different from that
3	of the firm's;
4	(b) evidence of a valid permit to engage in
5	geophysical exploration;
6	(c) name and address of the company insuring the
7	geophysical firm;
8	(d) the number of the bond required in [Section 1 of
9	this act];
10	(e) a description of the surface areas where the
11	planned geophysical activity will take place;
12	(f) anticipated need, if any, to obtain water from the
13	surface user during planned geophysical activity.
14	Section 3. Section 69-3308, R.C.M. 1947, is amended to
15	read as follows:
16	#69-3308. Failure to comply with act misdemeanor. A
17	failure to comply with the terms of this act shall be deemed
18	a misdemeanor and shall be punishable as is elsewhere
19	provided in this code, either by fine or imprisonment, or
20	both. <u>The ceophysical permit of any person, firm, or</u>
21	<u>corporation convicted of a violation of IHE PLUGGING</u>
22	REQUIKEMENTS OF this act shall be revoked and may not be
23	renewed for a period of 2 years after conviction."
	-End-

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1	SENATE BILL NO. 241
2	INTRODUCED BY E. SMITH, FTCHART, McCALLUM, DOVER,
ذ	KOLSTAD, MATHERS, ABER, OLSON, THIESSEN, JERGESON
4	
5	A BILL FOR AN ACT ENTITLED: "AN ACT TO EXTEND AND FURTHER
6	DESCRIBE THE REQUIREMENTS FOR PLUGGING AND RECLAIMING "SHOT
7	HULES"; ESTABLISHING ADDITIONAL FILING REQUIREMENTS:
8	PROVIDING FOR ENFORCEMENT BY THE BOARD OF OIL AND GAS
9	CONSERVATION: PROVIDING FOR INFORMATION TO BE GIVEN TO THE
10	SURFACE USER: ESTABLISHING ADDITIONAL PENALTIES FOR FAILURE
11	TO COMPLY WITH THOSE REQUIREMENTS; AMENDING SECTIONS 69-3304
12	and 69-3308, R.C.M. 1947.
13	
14	BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF MONTANA:
15	Section 1. Section 69-3304; R.C.M. 1947; is amended to
16	read as follows:
17	<pre>"69-3304• Surety bond required amount filing</pre>
18	proper plugging and restoration of surface certificate of
19	filing. A person, firm or corporation desiring to engage in
20	such comphysical exploration, shall also file with the
21	secretary of state a good and sufficient surety bond in the
22	amount of ten thousand dollars ($10+000+00$) for a single
23	such geophysical crew or a blanket surety bond in the amount
24	of twenty-five thousand dollars (\$25,000.00) for all such
25	geophysical crews operating within the state for such

1 person, firm or corporation, which bond shall indemnify the owners of property within this state against such physical 2 damages to such property as may arise as the result of such 3 4 geophysical exploration. Unless otherwise agreed as between 5 the owner of the surface and such person, firm, or 6 corporation, it shall be the obligation of such person, 7 firm, or corporation upon completion of exploration to plug 8 all "shot holes" and in such a manner as SHALL BE_ SPECIFIED 9 BY THE BOARD OF OIL AND GAS CONSERVATION to contain any 10 water within its native strata by replacing all drill 11 cuttings and filling the hole with bentonite mud or cement 12 as required to contain the water and capping the same with 13 an impervious material at least 1 foot in depth. the top of 14 which shall be 4 feet below the surface of the land. The 15 portion of the hole above the cap shall be filled with 16 native material. The person. firm. or corporation shall also 17 restore the surface around the same as near as practicable 18 to its original condition. The said bond shall remain on 19 file with the secretary of state so long as the exploration 20 is carried on or engaged in, plus an additional two-f2; 5 21 years thereafter; provided, however, that the aggregate 22 liability of the surety shall, in no event, exceed the 23 amount of said bond. Upon the filing of such bond, said 24 secretary of state shall issue to the person, firm or 25 corporation a certificate showing that such bond has been

THIRD READING

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\$8 241

filed and showing the name of the designated resident agent
 within the state for service of process for such person,
 firm or corporation.[#]

4 SECTION 2. THERE IS A NEW R.C. M. SECTION THAT READS AS 5 EOLLOWS:

6 Additional Requirements. (1) The county clerk and 7 recorder of the county in which a permit for geophysical 8 activity is issued will immediately forward notice of the 9 issuance of such permit to the board of oil and gas 10 conservation.

11 (2) The board shall notify the county clerk and 12 recorder of the county if the person, firm, or corporation 13 which has obtained a permit is not in compliance with any 14 applicable requirement for engaging in geophysical activity 15 within the state.

16 (3) If the board of oil and gas conservation
17 determines that a person, firm, or corporation has violated
18 any provisions of this act, the board shall take necessary
19 action to assure compliance.

20 (4) Before commencing geophysical activity, the
21 person, firm, or corporation shall notify the surface user
22 as to the approximate time schedule of the planned activity
23 and upon request the following information shall also be
24 furnished:

25 (a) the name and permanent address of the geophysical

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exploration firm, along with the name and address of the
 firm's designated agent for the state if different from that
 of the firm's;

4 (b) evidence of a valid permit to engage in 5 geophysical exploration;

6 (c) name and address of the company insuring the
7 geophysical firm;

8 (d) the number of the bond required in [Section 1 of
9 this act];

10 (e) a description of the surface areas where the
11 planned geophysical activity will take place;

12 (f) anticipated need, if any, to obtain water from the

13 surface user during planned geophysical activity.

14 Section 3. Section 69-3308, R.C.M. 1947, is amended to 15 read as follows:

16 "69-3308. Failure to comply with act -- misdemeanor. A 17 failure to comply with the terms of this act shall be deemed 18 a misdemeanor and shall be punishable as is elsewhere 19 provided in this code, either by fine or imprisonment, or 20 both. <u>The geophysical permit of any person. firm. or</u> 21 <u>corporation convicted of a violation of THE PLUGGING</u> 22 <u>REQUIRE SNIS OF this act shall be revoked and may not be</u>

23 renewed for a period of 2 years after conviction.*

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-End-

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2	INTRODUCED BY E. SMITH, ETCHART, MCCALLUN, DOVER,
٤	KULSTAD, MATHERS, ABER, ULSON, THIESSEN, JERGESON
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REFERENCE BILL

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7	firm: or corporation upon completion of exploration to plug
6	all "shot holes" and in such a manner as SHALL BE SPECIFIED
9	BY_INE_BOARD_OF_OIL_AND_GAS_CONSERVALION to contain any
10	water_within_its_native_strata_by_replacing_all_drill
11	cuttings and filling the hole with bentonita and or cement
12	as required to contain the water and capping the same with
13	an impervious material at least 1 foot in depthe the top of
14	which shall be 4 feet below the surface of the land. The
15	portion_of_the_hole_above_the_cap_shall be filled with
16	nativa_materiale_The_persons_firm=_or_corporation_shall_also
17	restore the surface around the same as near as practicable
18	to its original condition. The said bond shall remain on
14	file with the secretary of state so long as the exploration
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21	years thereafter; provided, however, that the aggregate
ZŻ	liability of the surety shall, in no event, exceed the
23	amount of said bond. Upon the filing of such bond, said
24	secretary of state shall issue to the person, firm or
25	corporation a certificate showing that such bond has been

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filed and showing the name of the designated resident agent
 within the state for service of process for such person*
 firm or corporation.*

4 SECTION 2. THERE IS A NEW R.C.M. SECTION THAT READS AS 5 FOLLOWS:

6 Additional requirements. (1) The county clerk and 7 recorder of the county in which a permit for geophysical 8 activity is issued will immediately forward notice of the 9 issuance of such permit to the board of oil and gas 10 conservation.

11 (2) The board shall notify the county clerk and 12 recorder of the county if the person, firm, or corporation 13 which has obtained a permit is not in compliance with any 14 applicable requirement for engaging in geophysical activity 15 within the state.

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17 determines that a person, firm, or corporation has violated
18 any provisions of this act, the board shall take necessary
19 action to assure compliance.

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and upon request the following information shall also be
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- 1 exploration firm, along with the name and address of the
- 2 firm's designated agent for the state if different from that 3 of the firm's;
- 4 (b) evidence of a valid permit to engage in
 5 geophysical exploration;
- 6 (c) name and address of the company insuring the
 7 geophysical firm;
- 8 (c) the number of the bond required in [Section 1 of
 9 this act];
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-End-

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