LC 1039

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1 INTRODUCED BY "AN ACT TO INCREASE THE MINIMUM OR AN ACT ENTITLED: RENTALS AND TO AUTHORIZE THE BOARD OF LAND COMMISSIONERS TO õ ESTABLISH THE RENTAL AND ROYALTY RATES FOR OIL AND GAS 7 LEASES ON STATE LANDS BY AMENDING SECTIONS 81-1702.1 AND 81-1704. R.C.M. 1947." 9 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF MONTANA: 10 11 Section 1. Section 31-1702.1, R.C.M. 1947, is amended 12 to read as follows: 13 "81-1702.1. Rentals--filing fee--contiguity. (1)--The 14 minimum-annual-money-rentals-to-be-paid-to-the-state-for-oil 13 and--gas--leases--issued--before--Marck--3---1955---shall-be seventy-five-cents-(5.75)-for--each--acre--of--land--leased; 13 17 nowever---this--rental--shall--in-no-case-be-less-than-fifty 13 dollars-(650)-a-year-19 (1) The annual money rentals to be paid to the 20 state for oil and gas leases issued on and after March-3; 1955 July 1, 1975, shall be one--dollar--(61) set by the 21 22 board but may not be less than two dollars (32) for each 23 acre of land leased, except that in addition to the sum of

one--dollar--(%) two dollars (\$2) per acre, the rental for

the first year of the lease shall also include any sum in

excess of one-dollar-(%) two dollars (\$2) per acre offered and accepted for the first year's rental; however, this annual rental shall in no case be less than fifty-dollars (\$50) one hundred dollars (\$100) a year.

(3) (2) The first year's rental shall be paid before the issuance of the lease. The rentals for each subsequent year of the lease shall be due and payable before the beginning of such subsequent year, and upon failure to make such payment the lease terminates.

10 (4) (3) The lands shall be leased in as compact bodies
11 as the form and areas of the tracts held by the state and
12 offered for lease will permit. No lease may embrace
13 noncontiguous subdivisions of lands unless the subdivisions
14 are within an area comprising not more than one (1) square
15 mile.

(4) In all cases where an oil and gas lease issued

after March 3, 1955, is surrendered for cancellation before
its expiration, relinquished to the state, or canceled
through proceedings on the part of the state, no new lease
on the lands under such lease may be issued within thirty
(30) days from the date of cancellation or relinquishing.
This restriction does not apply, however, in cases of bona
fide assignment."

Section 2. Section 81-1704, R.C.M. 1947, is amended to read as follows:

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*81-1704. Royalty -- time for payment -- computation minimum royalty. In every oil and gas lease granted by the state under this chapter, and acts amendatory thereto, there shall be reserved to the state as consideration therefor, in addition to the rentals as hereinbefore provided, a royalty in all oil and gas produced and saved from all lands covered thereby, and not used for light, fuel, and operation purposes on the leased premises, which shall be equivalent to the full market value, as ascertained by the state board of land commissioners at the date of such lease, of the estate or interest of the state in the lands and oil and gas deposits disposed of under such lease; provided that such royalty reservation shall be set by the board but may not be less than twelve and one-half per centum (12 1/2%) on gas, and not less than twelve and one-half per centum (12 1/2%) on that portion of the average production of oil or casing-head gasoline for each producing well not exceeding three thousand (3,000) barrels for the calendar month; provided, further, that the royalty on yas, including casing-head gas and all gaseous substances, while the same is not sold or used off the premises shall be at the rate of two-hundred-dellars-(6200:00) four hundred dollars (\$400) per well each year or the amount of the annual rental provided in said lease, in lieu of such per well rate, whichever is the greater, payable on or before

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the annual anniversary date of the lease, and as long as such leased lands contain a well capable of such production and such payment is made the lease shall be considered as a producing lease under the lease terms. Such lease shall provide for the rendering of payment of such royalty on all oil and gas produced and saved and sold or used off the premises in the following manner and upon the following terms:

The lessee shall pay to the state, in cash, for all oil and gas royalty reserved, the posted field price existing on the day such oil or gas is run into any pipeline or storage tank to the credit of the lessee, plus any bonus actually paid, or agreed to be paid, to the lessee, for such oil or gas; or, at the option of the state, exercised in writing by the state board of land commissioners not oftener than every thirty (30) days, the lessee shall deliver the state's royalty oil or gas free of cost or deductions, into the pipeline to which the wells of the lessee may be connected or into any storage designated by the state and connected with such wells."

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Approved by Committee on Natural Resources

BILL NO. 472 1 INTRODUCED BY "AN ACT TO INCREASE THE MINIMUM A BILL FOR AN ACT ENTITLED: RENTALS AND TO AUTHORIZE THE BOARD OF LAND COMMISSIONERS TO ESTABLISH THE RENTAL AND ROYALTY RATES FOR OIL AND GAS LEASES ON STATE LANDS BY AMENDING SECTIONS 81-1702.1 AND 7 81-1704, R.C.M. 1947." 3 10 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF MONTANA: 11 Section 1. Section 91-1702.1, R.C.M. 1947, is amended to read as follows: 12 *81-1702.1. Rentals--filing fee--contiguity. (1)--The 13 14 minimum-annual-money-rentals-to-be-paid-to-the-state-for-oil and--qas--leases--issued--before--March--37--19557--shall-be 15 16 seventy-five-cents-(6:75)-for--eash--acre--of--land--leased; 17 however---this--rental--shall--in-no-sase-be-less-than-fifty 18 dollars-{650}-a-year. 19 (2) (1) The annual money rentals to be paid to the 20 state for oil and gas leases issued on and after March-37 21 1955 July 1, 1975, shall be one--dollar--(01) set by the 22 board but may not be less than two dollars (\$2) for each 23 acre of land leased, except that in addition to the sum of

one--dollar--(61) two dollars (\$2) per acre, the rental for

the first year of the lease shall also include any sum in

excess of ene-deltar-(61) two dollars (\$2) per acre offered
and accepted for the first year's rental; however, this
annual rental shall in no case be less than fifty-deltars
(\$50) one nundred dollars (\$100) a year.

The first year's rental shall be paid before

(3) (2) The first year's rental shall be paid before the issuance of the lease. The rentals for each subsequent year of the lease shall be due and payable before the beginning of such subsequent year, and upon failure to make such payment the lease terminates.

44) (3) The lands shall be leased in as compact bodies as the form and areas of the tracts held by the state and offered for lease will permit. No lease may embrace noncontiguous subdivisions of lands unless the subdivisions are within an area comprising not more than one (1) square mile.

45) (4) In all cases where an oil and gas lease issued after March 3, 1955, is surrendered for cancellation before its expiration, relinquished to the state, or canceled through proceedings on the part of the state, no new lease on the lands under such lease may be issued within thirty (30) days from the date of cancellation or relinquishing. This restriction does not apply, however, in cases of bona fide assignment.*

Section 2. Section 81-1704, R.C.M. 1947, is amended to read as follows:

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1 *81-1704. Royalty -- time for payment -- computation 2 minimum royalty. In every oil and gas lease granted by 3 the state under this chapter, and acts amendatory thereto, there shall be reserved to the state as consideration therefor, in addition to the rentals as hereinbefore provided, a royalty in all oil and gas produced and saved 7 from all lands covered thereby, and not used for light, 8 fuel, and operation purposes on the leased premises, which 9 shall be equivalent to the full market value, as ascertained 10 by the state board of land commissioners at the date of such 11 lease, of the estate or interest of the state in the lands 12 and oil and gas deposits disposed of under such lease; 13 provided that such royalty reservation shall be set by the 14 board but may not be less than twelve and one-half per 15 centum (12 1/2%) on gas, and not less than twelve and 16 one-half per centum (12 1/2%) on that portion of the average 17 production of oil or casing-head gasoline for each producing 18 well not exceeding three thousand (3,000) barrels for the calendar month; provided, further, that the royalty on gas, 20 including casing-head gas and all gaseous substances, while 21 the same is not sold or used off the premises shall be at 22 the rate of two-hundred-dollars-(6200:00) four hundred dollars (\$400) per well each year or the amount of the annual rental provided in said lease, in lieu of such per well rate, whichever is the greater, payable on or before

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the annual anniversary date of the lease, and as long as such leased lands contain a well capable of such production and such payment is made the lease shall be considered as a 3 producing lease under the lease terms. Such lease shall provide for the rendering of payment of such royalty on all oil and gas produced and saved and sold or used off the premises in the following manner and upon the following terms: 9

The lessee shall pay to the state, in cash, for all oil and gas royalty reserved, the posted field price existing on the day such oil or gas is run into any pipeline or storage tank to the credit of the lessee, plus any bonus actually paid, or agreed to be paid, to the lessee, for such oil or gas; or, at the option of the state, exercised in writing by the state board of land commissioners not oftener than every thirty (30) days, the lessee shall deliver the state's royalty oil or gas free of cost or deductions, into the pipeline to which the wells of the lessee may be connected or into any storage designated by the state and connected with such wells."

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1 2 FOR AN ACT ENTITLED: AN ACT TO INCREASE THE MINIMUM 4 RENTALS AND TO AUTHORIZE THE BOARD OF LAND COMMISSIONERS TO ESTABLISH THE RENTAL AND ROYALTY RATES FOR OIL AND GAS 6 LEASES ON STATE LANDS BY AMENDING SECTIONS 81-1702.1 AND 8 81-1704. R.C.M. 1947." 9 10 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF MONTANA: 11 Section 1. Section 81-1702.1, R.C.M. 1947, is amended 12 to read as follows: 13 *81-1702.1. Rentals--filing fee--contiguity. (+)--The 14 minimum-annual-money-rentals-to-be-paid-to-the-state-for-oil 15 and--eas--leases--issued--before--March--3;--1955;--shall-be seventy-five-cents-{6.75}-for--each--acre--of--land--leased; 16 17 however---this--rental--shall--in-no-case-be-less-than-fifty 18 dollars-(\$50)-a-year.

(1) The annual money rentals to be paid to the

state for oil and gas leases issued on and after March-37

1955 July 1, 1975, shall be one--dollar--(61) set by the

board but may not be less than two dollars (\$2) for each acre of land leased, except that in addition to the sum of

one--dollar--(61) two dollars (\$2) per acre, the rental for

the first year of the lease shall also include any sum in

excess of ene-deltar-(\$1) two dollars (\$2) per acre offered and accepted for the first year's rental; however, this annual rental shall in no case be less than fifty-deltars (\$50) one hundred dollars (\$100) a year.

5 (3) (2) The first year's rental shall be paid before

(3) (2) The first year's rental shall be paid before the issuance of the lease. The rentals for each subsequent year of the lease shall be due and payable before the beginning of such subsequent year, and upon failure to make such payment the lease terminates.

10 (4) (3) The lands shall be leased in as compact bodies
11 as the form and areas of the tracts held by the state and
12 offered for lease will permit. No lease may embrace
13 noncontiguous subdivisions of lands unless the subdivisions
14 are within an area comprising not more than one (1) square
15 mile.

16 (5) (4) In all cases where an oil and gas lease issued
17 after March 3, 1955, is surrendered for cancellation before
18 its expiration, relinquished to the state, or canceled
19 through proceedings on the part of the state, no new lease
20 on the lands under such lease may be issued within thirty
21 (30) days from the date of cancellation or relinquishing.

22 This restriction does not apply, however, in cases of bona

23 fide assignment."

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24 Section 2. Section 81-1704, R.C.M. 1947, is amended to read as follows:

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*81-1764. Royalty -- time for payment -- computation -- minimum royalty. In every oil and gas lease granted by the state under this chapter, and acts amendatory thereto. there shall be reserved to the state as consideration therefor, in addition to the rentals as hereinbefore provided, a royalty in all oil and gas produced and saved from all lands covered thereby, and not used for light, fuel, and operation purposes on the leased premises, which shall be equivalent to the full market value, as ascertained by the state board of land commissioners at the date of such lease, of the estate or interest of the state in the lands and oil and gas deposits disposed of under such lease; provided that such royalty reservation shall be set by the board but may not be less than twelve and one-half per centum (12 1/2%) on gas, and not less than twelve and one-half per centum (12 1/2%) on that portion of the average production of oil or casing-head gasoline for each producing well not exceeding three thousand (3,000) barrels for the calendar month; provided, further, that the royalty on gas, including casing-head gas and all gaseous substances, while the same is not sold or used off the premises shall be at the rate of two-Nundred-dellars-(6200:00) four hundred dollars (\$400) per well each year or the amount of the annual rental provided in said lease, in lieu of such per well rate, whichever is the greater, payable on or before

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the annual anniversary date of the lease, and as long as such leased lands contain a well capable of such production and such payment is made the lease shall be considered as a producing lease under the lease terms. Such lease shall provide for the rendering of payment of such royalty on all oil and gas produced and saved and sold or used off the premises in the following manner and upon the following terms:

The lessee shall pay to the state, in cash, for all oil and gas royalty reserved, the posted field price existing on the day such oil or gas is run into any pipeline or storage tank to the credit of the lessee, plus any bonus actually paid, or agreed to be paid, to the lessee, for such oil or gas; or, at the option of the state, exercised in writing by the state board of land commissioners not oftener than every thirty (30) days, the lessee shall deliver the state's royalty oil or gas free of cost or deductions, into the pipeline to which the wells of the lessee may be connected or into any storage designated by the state and connected with such wells."

HB 0472/02

SECOND PRINTING 4/10/95

| T | NOOSE BAILE NO. 412 |
|----|--|
| 2 | INTRODUCED BY BARDANOUVE, RICHARDS, DRISCOLL, ELLIS, |
| 3 | KEMMIS, MELOY, MENAHAN, KANDUCH, WOLFE, GUNDERSON, |
| 4 | THOMAS, STAIGMILLER, LORY |
| 5 | |
| 6 | A BILL FOR AN ACT ENTITLED: "AN ACT TO INCREASE THE MINIMUM |
| 7 | RENTALS AND TO AUTHORIZE THE BOARD OF LAND COMMISSIONERS TO |
| 8 | ESTABLISH THE RENTAL AND ROYALTY RATES FOR OIL AND GAS |
| 9 | LEASES ON STATE LANDS BY AMENDING SECTIONS 81-1702.1 AND |
| 10 | 81-1704, R.C.M. 1947; AND PROVIDING AN EFFECTIVE DATE." |
| 11 | |
| 12 | BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF MONTANA: |
| 13 | Section 1. Section 81-1702.1, R.C.M. 1947, is amended |
| 14 | to read as follows: |
| 15 | "81-1702.1. Rentals filing fee contiguity. (1) |
| 16 | The-min/mum-annual-money-rentals-to-be-paid-to-the-state-for |
| 17 | oilandgasleasesissued-before-March-37-19557-shall-be |
| 18 | seventy-five-cents-(\$:75)-foreachacreoflandleased; |
| 19 | howeverythisrentalshallin-no-case-be-less-than-fifty |
| 20 | dollars-(\$50)-a-year- |
| 21 | (2) (1) The annual money rentals to be paid to the |
| 22 | state for oil and gas leases issued on and after March-37 |
| 23 | 1955 July 1, 1975, shall be one-dollar-(61) set by the board |
| 24 | but may not be less than two dollars (\$2) for each acre of |
| 25 | land leased, except that in addition to the sum of ene |
| | THIRD READING |

HOUSE BILL NO. 472

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     ene--dellar--($1) two dollars ($2) per acre, the rental for
     the first year of the lease shall also include any sum in
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     excess of ene-dollar-(61) two dollars ($2) per acre offered
     and accepted for the first year's rental; however, this
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     annual rental shall in no case be less than fifty-dollars
     ($50) one hundred dollars ($100) a year.
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          (3) (2) The first year's rental shall be paid before
     the issuance of the lease. The rentals for each subsequent
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     year of the lease shall be due and payable before the
     beginning of such subsequent year, and upon failure to make
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     such payment the lease terminates.
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- (4) (3) The lands shall be leased in as compact bodies as the form and areas of the tracts held by the state and offered for lease will permit. No lease may embrace noncontiguous subdivisions of lands unless the subdivisions are within an area comprising not more than one (1) square mile.
- 18 (5) (4) In all cases where an oil and gas lease issued
 19 after March 3, 1955, is surrendered for cancellation before
 20 its expiration, relinquished to the state, or canceled
 21 through proceedings on the part of the state, no new lease
 22 on the lands under such lease may be issued within thirty
- 23 (30) days from the date of cancellation or relinquishing.
- 24 This restriction does not apply, however, in cases of bona
- 25 fide assignment."

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HB 9472/02

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HB 0472/02

read as follows: 3 *81-1704. Royalty -- time for payment -- computation -- minimum royalty. In every oil and gas lease granted by 5 the state under this chapter, and acts amendatory thereto. there shall be reserved to the state as consideration therefor, in addition to the rentals as hereinbefore provided, a royalty in all oil and gas produced and saved from all lands covered thereby, and not used for light, 10 fuel, and operation purposes on the leased premises, which 11 shall be equivalent to the full market value, as ascertained 12 by the state board of land commissioners at the date of such lease, of the estate or interest of the state in the lands 13 14 and oil and gas deposits disposed of under such lease; provided that such royalty reservation shall be set by the 15 16 board but may not be less than twelve and one-half per 17 centum (12 1/2%) on gas, and not less than twelve and 18 one-half per centum (12 1/2%) on that portion of the average production of oil or casing-head gasoline for each producing 19 20 well not exceeding three thousand (3,000) barrels for the 21 calendar month; provided, further, that the royalty on gas, 22 including casing-head gas and all gaseous substances, while 23 the same is not sold or used off the premises shall be at 24 the rate of two--hundred--dollars--(6200:00) four hundred

dollars (\$400) per well each year or the amount of the -3-

Section 2. Section 81-1704, R.C.M. 1947, is amended to

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1 annual rental provided in said lease, in lieu of such per 2 well rate, whichever is the greater, payable on or before 3 the annual anniversary date of the lease, and as long as such leased lands contain a well capable of such production 5 and such payment is made the lease shall be considered as a producing lease under the lease terms. Such lease shall 7 provide for the rendering of payment of such royalty on all 8 oil and gas produced and saved and sold or used off the premises in the following manner and upon the following 10 terms: 11 The lessee shall pay to the state, in cash, for all oil 12 and gas royalty reserved, the posted field price existing on 13 the day such oil or gas is run into any pipeline or storage tank to the credit of the lessee, plus any bonus actually 14 15 paid, or agreed to be paid, to the lessee, for such oil or 16 gas; or, at the option of the state, exercised in writing by 17 the state board of land commissioners not oftener than every 18 thirty (30) days, the lessee shall deliver the state's rovalty oil or gas free of cost or deductions, into the 19 20 pipeline to which the wells of the lessee may be connected 21 or into any storage designated by the state and connected

23 SECTION 3. THIS ACT IS EFFECTIVE APRIL 1, 1975.

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with such wells."

SENATE COMMITTEE ON STATE ADMINISTRATION AMENDMENTS TO HOUSE BILL NO. 472

That House Bill No. 472, third reading, be amended as follows:

1. Amend page 1, section 1, line 22.

Following: "than"

Strike: "two dollars (\$2)"

Insert: "one dollar and fifty cents (\$1.50)"

2. Amend page 1, section 1, line 24.

Following: "(\$1)"

Strike: "two dollars (\$2)"

Insert: "one dollar and fifty cents (\$1.50)"

3. Amend page 2, section 1, line 1.

Following: "(\$1)"

Strike: "two dollars (\$2)"

Insert: "one dollar and fifty cents (\$1.50)"

44th Legislature HB 0472/03

| 1 | HOUSE BILL NO. 472 |
|-----|--|
| 2 | INTRODUCED BY BARDANOUVE, RICHARDS, DRISCOLL, ELLIS, |
| 3 | KEMMIS, MELOY, MENAHAN, KANDUCH, WOLFE, GUNDERSON, |
| 4 | THOMAS, STAIGMILLER, LORY |
| 5 | |
| 6 | A BILL FOR AN ACT ENTITLED: "AN ACT TO INCREASE THE MINIMUM |
| 7 | RENTALS AND TO AUTHORIZE THE BOARD OF LAND COMMISSIONERS TO |
| 8 | ESTABLISH THE RENTAL AND ROYALTY RATES FOR OIL AND GAS |
| 9 | LEASES ON STATE LANDS BY AMENDING SECTIONS 81-1702.1 AND |
| 10 | 81-1704, R.C.M. 1947; AND PROVIDING AN EFFECTIVE DATE." |
| 11 | |
| 12 | BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF MONTANA: |
| 1.3 | Section 1. Section 81-1702.1, R.C.M. 1947, is amended |
| 14 | to read as follows: |
| 15 | "81-1702.1. Rentals filing fee contiguity. (1) |
| 16 | The-minimum-annual-money-rentals-to-be-paid-to-the-state-for |
| 17 | eilandgasleasesissued-before-March-37-19557-shall-be |
| 18 | seventy-five-cents-{\$.75}-foreachacreoftandteased; |
| 19 | however,thisrentalshallin-no-case-be-less-than-fifty |
| 20 | dellars-(950)-a-year: |
| 21 | (2) (1) The annual money rentals to be paid to the |
| 22 | state for oil and gas leases issued on and after March-3, |
| 23 | 1955 July 1, 1975, shall be ene-dellar-(61) set by the board |
| 24 | but may not be less than two-dollars(62) ONE DOLLAR AND |
| 25 | FIFTY CENTS (\$1.50) for each acre of land leased, except |

| that in addition to the sum of one-dollar(\$1) twodollars |
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| (\$2.50) per acre, the rental |
| for the first year of the lease shall also include any sum |
| in excess of ene-dellar-(\$1) two-dellars-(\$2) ONE DOLLAR AND |
| PIFTY CENTS (\$1.50) per acre offered and accepted for the |
| first year's rental; however, this <u>annual</u> rental shall in no |
| case be less than fifty-dollars-(\$58) one hundred dollars |
| (\$100) a year. |
| (3) (2) The first year's rental shall be paid before |
| the issuance of the lease. The rentals for each subsequent |
| year of the lease shall be due and payable before the |
| beginning of such subsequent year, and upon failure to make |
| such payment the lease terminates. |
| (4) (3) The lands shall be leased in as compact bodies |
| as the form and areas of the tracts held by the state and |
| offered for lease will permit. No lease may embrace |
| noncontiguous subdivisions of lands unless the subdivisions |
| are within an area comprising not more than one (1) square |
| mile. |
| (5) (4) In all cases where an oil and gas lease issued |
| after March 3, 1955, is surrendered for cancellation before |
| its expiration, relinquished to the state, or canceled |
| through proceedings on the part of the state, no new lease |
| on the lands under such lease may be issued within thirty |
| (30) days from the date of cancellation or relinquishing. |
| (30) days from the date of callegitation of ferridarshing. |

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| 2 | fide assignment." |
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| 3 | Section 2. Section 81-1704, R.C.M. 1947, is amended to |
| 4 | read as follows: |
| 5 | "81-1704. Royalty time for payment computation |
| 6 | minimum royalty. In every oil and gas lease granted by |
| 7 | the state under this chapter, and acts amendatory thereto, |
| 8 | there shall be reserved to the state as consideration |
| 9 | therefor, in addition to the rentals as hereinbefore |
| 10 | provided, a royalty in all oil and gas produced and saved |
| 11 | from all lands covered thereby, and not used for light, |
| 12 | fuel, and operation purposes on the leased premises, which |
| 13 | shall be equivalent to the full market value, as ascertained |
| 14 | by the state board of land commissioners at the date of \boldsymbol{such} |
| 15 | lease, of the estate or interest of the state in the lands |
| 16 | and oil and gas deposits disposed of under such lease; |
| 17 | provided that such royalty reservation shall be set by the |
| 18 | board but may not be less than twelve and one-half per |
| 19 | centum (12 1/2%) on gas, and not less than twelve and |
| 20 | one-half per centum (12 $1/2$ %) on that portion of the average |
| 21 | production of oil or casing-head gasoline for each producing |
| 22 | well not exceeding three thousand (3,000) barrels for the |
| 23 | calendar month; provided, further, that the royalty on gas, |
| 24 | including casing-nead gas and all gaseous substances, while |

the same is not sold or used off the premises shall be at

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This restriction does not apply, however, in cases of bona

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| 1 | the rate of two-hundreddollars(\$290:09) four hundred |
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| 2 | dollars (\$400) per well each year or the amount of the |
| 3 | annual rental provided in said lease, in lieu of such per |
| 4 | well rate, whichever is the greater, payable on or bafore |
| 5 | the annual anniversary date of the lease, and as long as |
| 6 | such leased lands contain a well capable of such production |
| 7 | and such payment is made the lease shall be considered as |
| 8 | producing lease under the lease terms. Such lease shall |
| 9 | provide for the rendering of payment of such royalty on all |
| 10 | oil and gas produced and saved and sold or used off the |
| 11 | premises in the following manner and upon the following |
| 12 | terms: |
| 13 | The lessee small pay to the state, in cash, for all oil |
| 14 | and gas royalty reserved, the posted field price existing or |
| 15 | the day such oil or gas is run into any pipeline or storage |

tank to the credit of the lessee, plus any bonus actually

paid, or agreed to be paid, to the lessee, for such oil or

gas; or, at the option of the state, exercised in writing by

the state board of land commissioners not oftener than every

thirty (30) days, the lessee shall deliver the state's

royalty oil or gas free of cost or deductions, into the

pipeline to which the wells of the lessee may be connected

or into any storage designated by the state and connected
with such wells."

25 SECTION 3. THIS ACT IS EFFECTIVE APRIL 1, 1975.

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-End-HB 472