

MINUTES OF THE MEETING  
NATURAL RESOURCES SUBCOMMITTEE  
MONTANA STATE  
HOUSE OF REPRESENTATIVES

February 25, 1985

The meeting of the Natural Resources Subcommittee was called to order by Chairman Manuel on February 25, 1985 at 7:05 a.m. in Room 132 of the State Capitol.

ROLL CALL: All members were present.

DEPARTMENT OF PUBLIC SERVICE REGULATION

(Public Service Commission)

Motor Carrier Safety Assistance Program: Wayne Budt, Administrator, Transportation Division, PSC, presented Exhibit "BBBBB".

Discussion was held.

Mr. Budt said they sell approximately 200,000 bingo stamps to regulated carriers for a little over \$1 million. They anticipate inspecting about 25,000 by FY '87.

Discussion was held.

Mr. Budt said the Constitution allows the fuel tax to be used for highway safety. Mr. Budt said this would be a possibility for a funding source.

Mr. Budt said there is a \$225,000 soft match with the Federal funds.

Mr. Budt said 25% of the field staff's time is spent on safety. This amounts to approximately \$45,000. There are three people in the safety program now.

Curt Nichols, Principal Analyst, said if they want more people in this division and want more Federal Funds they will have to provide more General Funds.

Discussion was held.

Madeline Cottrill (67:A:265), Administrator, Centralized Services, PSC, handed out Exhibit "CCCCC" on Consultants. This is a 50-50 match.

Jim Watson, Utilities Division Engineer and Chief Inspector for the Pipeline Safety Program, said he is the only one doing these inspections now.

Discussion was held.

Training: Ms. Cottrill presented Exhibit "DDDDD" on Training.  
Discussion was held.

Expert Witnesses: Ms. Cottrill (67:A:638) presented Exhibit "EEEE".

They are in the final stages of settling MDU cases.

Discussion was held.

Eileen Shore, Administrator, Legal Division, PSC, said they are looking forward into rate cases that will be happening regularly before FERC.

Accounting Technician and Secretary: Ms. Cottrill (67:B:040) discussed this technician and secretary. See Exhibit "FFFF".

Ms. Cottrill said they asked for a grade 9 for the technician but they are willing to go to a grade 7.

Ms. Cottrill said they may be able to get along without the secretary. The addition of computers should help out.

Discussion was held on Vacancy Savings.

Travel: Ms. Cottrill said these are the travel monies discussed in the current level budget. See Exhibit "GGGG".

Discussion was held.

Ms. Cottrill said some of the employees paid for their own travel.

Commercial Advertisements: Ms. Cottrill said the public has complained they don't know about hearings. See Exhibit "HHHH".

Clyde Jarvis (67:B:246), Commissioner from District #3, said they send out news releases on every hearing. These are sent to television stations, radio stations and the newspapers. Mr. Jarvis said if they get a news release carried 1% of the time they are fortunate.

Discussion was held.

#### EXECUTIVE ACTION

Printing: The 1984 current level for printing is \$19,168. They are requesting an additional \$10,112 per year.

Discussion was held.

Representative Swift made a motion to approve \$5,000 in FY '86 and \$5,000 in FY '87 for printing. Senator Boylan seconded. A Voice vote was taken. The motion carried with Senator Smith and Representative Manuel voting no.

Gasoline: The Department spent \$6,700 on gasoline in FY '84. The LFA allowed an increase to \$9,280 and the Executive allowed an increase to a little over \$10,000.

Senator Smith made a motion to approve the LFA's budget of \$9,280 in FY '86 and \$9,280 in FY '87 for gasoline. Representative Swift seconded. A Voice vote was taken and the motion carried unanimously.

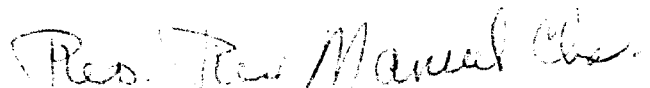
Telephone: It is costing them more for the new telephone system.

Discussion was held.

Senator Smith made a motion to approve the Governor's budget adding \$4,977 in FY '86 and \$4,977 in FY '87 over the LFA's budget. Representative Spaeth seconded. A Voice vote was taken and the motion carried unanimously.

Travel Increase: Ron Weiss, Office of Budget Program and Planning (OBPP), said \$10,000 of the \$11,004 in FY '86 and \$10,500 of the \$11,504 in FY '87 should be taken out. This was a mistake and it will be in the modifieds.

Senator Smith made a motion to approve taking \$10,000 out each year leaving them with an additional \$1,004 in FY '86 and \$1,004 in FY '87. Representative Swift seconded. A Voice vote, was taken and the motion carried unanimously.

  
Representative Rex Manuel  
Chairman

NATURAL RESOURCES SUBCOMMITTEE

Date 2-25-85

CS-30

## MOTOR CARRIER SAFETY ASSISTANCE PROGRAM

(Public Service Commission Request)

FY 86

1. Authority to hire 4 FTE's with state funds. \$93,789
2. Authority to spend \$464,062 in federal funds.
3. Authority to hire 3 additional FTE's with federal funds.

FY 87

1. Authority to hire 2 FTE's with state funds. \$42,942 total Fy87 \$136,731.
2. Authority to spend \$651,562 in federal funds.
3. Authority to hire 5 additional FTE's with federal funds.

NOTE State fund request for FTE's are only for salaries and benefits all other expenses will be paid by federal funds.

Program Personal

## FY 85

1 Chief of safety unit  
6 Inspectors  
1 Adm asst.

## FY 87

1 chief of safety unit  
2 field supervisors/inspectors  
17 inspectors  
1 Adm. Asst.  
1 clerk

Safety Program

1. Estimate 25,000 inspections per year by FY 87.
2. Inspectors will also perform Safety Management Audits on Carriers Records.
3. Develop specialists in hazardous materials and driver waver areas.
4. Inspectors will be placed throughout Montana to insure adequate coverage.
5. Inspections will be made at carriers terminals if requested. All inspections made on the road will be made in a safe area.
6. PSC will escort any out of service vehicle to a place of repair.
7. PSC will continue industry education on safety.
8. GVW weighed  $\frac{1}{2}$  million trucks last year.
9. Program should reduce accidents, Utah study indicates that when inspections increased from 1800 to 17,000 the accident rate fell by more than 60%.

(b) Institutions of purely public charity, hospitals and places of burial not used or held for private or corporate profit, places for actual religious worship, and property used exclusively for educational purposes.

(c) Any other classes of property.

(2) The legislature may authorize creation of special improvement districts for capital improvements and the maintenance thereof. It may authorize the assessment of charges for such improvements and maintenance against tax exempt property directly benefited thereby.

#### Cross-References

Improvement districts, Title 7, ch. 12.  
 Pedestrian malls and offstreet parking facilities, Title 7, ch. 14, part 47.  
 Tax-exempt property, Title 15, ch. 6, part 2.  
 Water conservation and flood control projects, Title 76, ch. 5, part 11.  
 Irrigation districts, Title 85, ch. 7.  
 Drainage districts, Title 85, ch. 8.  
 Conservancy districts, Title 85, ch. 9.

#### Constitutional Convention Transcript

##### Cross-References

Adoption, Trans. 2937, 2938.

Committee report, Vol. II 580, 584, 588, 590, 591, 599 through 601, 945, 947, 948, 950, 951, 1065.

Cross-references, 1889 and 1972 Constitutions, Vol. II 580.

Debate — committee report, Trans. 1376, 1379, 1410 through 1427, 1497, 1556 through 1558.

Debate — style and drafting report, Trans. 2219, 2220, 2926 through 2928.

Delegate proposals, Vol. I 99, 167, 306, 326.

Final consideration, Trans. 2465, 2466.

Text as adopted, Vol. II 1097, 1098.

**Section 6. Highway revenue non-diversion.** (1) Revenue from gross vehicle weight fees and excise and license taxes (except general sales and use taxes) on gasoline, fuel, and other energy sources used to propel vehicles on public highways shall be used as authorized by the legislature, after deduction of statutory refunds and adjustments, solely for:

(a) Payment of obligations incurred for construction, reconstruction, repair, operation, and maintenance of public highways, streets, roads, and bridges.

(b) Payment of county, city, and town obligations on streets, roads, and bridges.

(c) Enforcement of highway safety, driver education, tourist promotion, and administrative collection costs.

(2) Such revenue may be appropriated for other purposes by a three-fifths vote of the members of each house of the legislature.

#### Cross-References

Department of Highways, Title 2, ch. 15, part 25.

Gasoline and vehicle fuels taxes, Title 15, ch. 70.

Aviation fuel tax allocated to Department of Commerce for aviation purposes, 15-70-204, 67-1-301.

License tax on vehicles propelled by liquefied petroleum gas, Title 15, ch. 71.

General obligation highway bonds — pledge of portion of gasoline tax revenue, Title 17, ch. 5, part 5.

Highways, Title 60.

Distribution and apportionment of highway funds, Title 60, ch. 3.

Motor Vehicles, Title 61.

Gross vehicle weight licensing requirements, Title 61, ch. 10, part 2.

#### Constitutional Convention Transcript

##### Cross-References

Adoption, Trans. 2937, 2938.

Committee report, Vol. II 580, 584, 585, 591, 592, 945, 946, 948, 950 through 952, 1065, 1066, 1080, 1107.

Cross-references, 1889 and 1972 Constitutions, Vol. II 580.

Debate — committee report, Trans. 1376, 1389, 1390, 1428 through 1466, 1469 through 1489, 1501, 2689, 2695, 2701 through 2717, 2779 through 2789.

Debate — style and drafting report, Trans. 2220 through 2243, 2926 through 2928.

Delegate proposals, Vol. I 187, 188.

Final consideration, Trans. 2466, 2467, 2779 through 2789, 2814, 2815.

Text as adopted, Vol. II 1098.

DEPARTMENT OF PUBLIC SERVICE REGULATION  
PUBLIC SERVICE COMMISSION

CONSULTANTS

<u>Operating Expense:</u>	<u>FY 86</u>	<u>FY 87</u>
Consultant & Professional Services	72,800	72,800
General Funds	36,400	
Federal Funds	36,400	

Narrative:

The Commission is aware of three major construction projects that could occur during the next biennium that would necessitate hiring outside consultants. The following are the projects contemplated:

1. Continued remedial work on the Montana Power Company's 16 inch natural gas pipeline between Warm Springs and the Sun River.
2. Construction of the second half of the Montana Power Company pipeline from the Sun River to Cut Bank (approximately 100 miles).
3. Construction of one compressor station and modifying two existing compressor stations on the Northern Border Pipeline in northeastern Montana.

The Consultants would assist in the evaluation of construction plans, design and specifications for compliance with CFR 49, Part 192 of the Federal Regulations. They would also assist in evaluating construction procedures, including welding procedures, mechanical fracture analysis and radiograph procedures. It would be impractical for the Public Service Commission to try to expand its staff and expertise to meet these requirements for these projects. We see hiring of outside consultants as the most practical way to proceed.

In addition to the above projects, the Public Service Commission needs to proceed with a Master Meter Program. The intent is to hire a consultant to conduct approximately seven (7) training seminars in Montana to inform Master Meter operators of their responsibilities under the Natural Gas Pipeline Safety Program.

All of the above is in conjunction with the Natural Gas Pipeline Safety Program with the Federal government on a matching funds basis.

Exhibit "DDDDDD"

DEPARTMENT OF PUBLIC SERVICE REGULATION  
PUBLIC SERVICE COMMISSION

TRAINING

Budget Modification

<u>Operating Expense:</u>	<u>FY 86</u>	<u>FY 87</u>
Other Expenses	\$ 22,472	\$ 23,820
Total	22,472	23,820

Narrative:

Training - Commissioners and staff require periodic training and up-grading in their profession. Specialized schools outside Montana offer many courses which are necessary and valuable in an ever-changing regulatory environment. The Supreme Court has recently ordered that all attorneys in the State obtain continuing legal education credits on a yearly basis.

Telecommunications and energy related issues change rapidly and there is a very real need to keep Commissioners and staff informed of evolving circumstances. Some conferences are conducted by the National Assn. of Regulatory Utility Commissioners, others by the Regulatory Studies Department of Michigan State University, and several excellent seminars are offered by the industry.

For example, the Commission would like to participate in the following offerings.

1. The NARUC 10th Technical Conference for Commissioners  
Washington, D.C. (See attached explanation of course agenda)
2. NARUC Regulatory Studies Program - A two week summer session offering by Michigan State for PSC staff.
3. NARUC Advanced Regulatory Studies Program - Conducted by Michigan State under direction of Professor Harry Trebing who is the acknowledge foremost expert in the area of regulation.
4. Federal Energy Regulatory Commission Seminars
5. Irving Trust Seminars on Wall Street concerns in area of utility financial regulation.
6. Various specific seminars on telecommunications, natural gas marketing after deregulation, and rate of return studies to name a few.



a.m. to 12:00 noon.

**IX. Adjournment Sine Die****Note**

Chairman George H. Barbour of the Executive Committee respectfully requests that NARUC members desiring to have the Committee act on resolutions or other written material at the Meeting should mail copies thereof to the members of the Committee in time for receipt prior to their departure for the Meeting. If this is not possible, copies of such material should be distributed to the members of the Committee prior to the adjournment of the first day's session to permit study prior to formal consideration thereof at the following session.

**BUSINESS PROGRAM ANNOUNCED FOR  
NARUC 10TH TECHNICAL CONFERENCE  
FOR COMMISSIONERS**

The NARUC 10th Technical Education Conference for Commissioners will be held at The Hotel Washington, Pennsylvania Avenue at 15th Street, N.W., Washington, D.C., February 25-26, 1985.

**Conference Schedule**

**Sunday, February 24**

7:00-10:30 PM, Registration and Informal Reception, Suite Number 802

**Monday, February 25, Washington Room**

8:00-8:45 AM, Registration and Continental Breakfast

8:45-12:00 Noon, Changing Federal/State Regulatory Roles in Electricity and Natural Gas

Chair: Harry M. Trebing, Michigan State University

"Opportunities for State Participation in Emergent Bulk Power and Wholesale Natural Gas Markets", Charles G. Stalon, Commissioner, Federal Energy Regulatory Commission

"Shared Responsibilities of State and Federal Regulatory Agencies in Electricity and Gas", Robert E. Johnston, Chairman, Arkansas Public Service Commission

Applying Prudence and Used-And-Useful Tests in the Context of Excess Capacity, Cost Overruns, and Project Cancellations

"Assessing Prudence on the Basis of Risk Allocation Considerations", George A. Avery, Wald, Harkrader & Ross

"A Public Interest Perspective on Prudence and Used-and-Useful Tests as Regulatory Criteria", David S. Schwartz, Economic Consultant

12:00-1:30 PM, Luncheon, Sky

**Room**

Speaker: Hon. Philip R. Sharp, Chairman, Subcommittee on Fossil and Synthetic Fuels, U.S. House of Representatives

1:30-4:45 PM, Assessing Phase-In Programs for Electric Plant

Chair: Mary B. Bushnell, Commissioner, Illinois Commerce Commission

"A Rationale for the Treatment of Phase-Ins: The Recovery of Costs through Time, Robert J. Rohr, Professor of Resource Policy, Dartmouth College

"Problems and Pitfalls of Phase-In Programs", Basil L. Copeland, Hess and Lim, Inc.

Is Conservation Viable In A Period of Excess Capacity?

"Saving Gigabucks with Negawatts", Amory B. Lovins, Director of Research, L. Hunter Lovins, President, Rocky Mountain Institute

"A Management View of Conservation Programs", David K. Porter, Director - Corporate Planning, Wisconsin Electric Power Company

"A Regulator's Perspective on the Case for Conservation, Christine A. Hansen, Commissioner, Iowa State Commerce Commission

5:30-6:30 PM, Cocktail Reception, Sky Room

**Tuesday, February 26, Washington Room**

8:00-8:45 AM, Continental Breakfast

8:45 AM-12:00 Noon, Competition Versus Monopoly in Intra-LATA and Inter-LATA Intrastate Markets

Chair: Edythe S. Miller, Chairwoman, Colorado Public Utilities Commission

"The Case for Retaining Monopoly in the Intra-LATA Markets", Conley Ward, Jr., President, Idaho Public Utilities Commission

"The Case for Intra-LATA Competition", Bailey M. Geeslin, Assistant Vice President, New England Telephone Company

"Assessing By-Pass and Inter-LATA Competition: The New York Experience", Rosemary S. Pooler, Commissioner, New York Public Service Commission

"Accounting Impacts of Bell System Restructuring", John J. Gibbons, Deputy Director, Evaluation and Compliance Division and Chief Accountant, California Public Utilities Commission

Discussion: V. Louise McCarren, Chairman, Vermont Public Service Board

12:00-1:00 PM, Luncheon, Sky Room

1:00-4:45 PM, Telecommunications Issues Before the Joint Board

Chair: Marvin R. Weatherly, Commissioner, Alaska Public Utilities Commission

"An Overview of Current and Future Inter/Intrastate Cost Allocation Issues", Kathleen L. Whiteaker, Commissioner, Alaska Public Utilities Commission

"Subscriber Line Access Charges", Albert Halprin, Chief, Common Carrier Bureau, Federal Communications Commission

"Separations Issues Related to AT&T's New Billing Inquiry Centers"

"Equal Access and Network Reconfiguration Costs", Allan H. Bausback, Chief of Tariff and Rates, Communications Division, New York Public Service Commission

"Pending Federal Lifeline Legislation", Larry Irving, Counsel to Congressman Mickey Leland

The two-day TEC-10 Program has been designed to provide commissioners with an opportunity to explore and discuss a wide range of major problems currently confronting state and federal regulatory agencies.

In the past, attendance at the TEC Program has been limited to commissioners from regulatory agencies. However, beginning in 1985, each commissioner attending the program has the option of inviting one staff member to accompany him/her to the sessions. The

additional charge for accompanying staff members will be \$190.

Location: Hotel Washington, 15th and Pennsylvania Avenue, N.W., Washington, D.C. 20004

Registration Fee: \$190 per person. Fee includes: Receptions, February 25, 26; Continental Breakfasts, February 25, 26; Luncheons, February 25, 26; and all conference materials and supplies

Hotel Accommodations: Hotel Accommodations are not included in the registration fee. Reservations should be made directly with the Hotel Washington, Phone (800) 424-9540 or (202) 638-5900. We urge you to make your hotel reservations as soon as possible.

Conference registration should be sent to: Professor Harry M. Trebing, 113 Olds Hall, Michigan State University, East Lansing, Michigan 48824-1047, (517) 355-1876.

#### FCC LISTS STATES ENGAGED IN REGULATION OF CABLE TELEVISION POLE ATTACHMENTS

Pursuant to Section 1.1414(b) of the Federal Communication Commission's Rules on cable television pole attachments, the following States\* have certified that they regulate rates, terms and conditions for pole attachments, and, in so regulating, have the authority to consider and do consider the interests of subscribers of cable television services, as well as the interests of the consumers of the utility services. Moreover, these States have indicated that they have issued and made effective rules and regulations implementing their regulatory authority over pole attachments.\*\* (Certification by a State preempts the FCC from accepting pole attachment complaints under Subpart J of Part 1 of the Rules.): California, Connecticut, District of Columbia, Idaho, Louisiana, Massachusetts, Michigan, New Jersey, New York, Oregon, Utah, and Washington.

\*"State," by Section 1.1402(g) of the Rules, means any State, Territory, or possession of the United States, the District of Columbia, or any political sub-

DEPARTMENT OF PUBLIC SERVICE REGULATION  
PUBLIC SERVICE COMMISSIONEXPERT WITNESSES  
Budget Modification

<u>Operating Expenses:</u>	FY 86	FY 87
Contracted Services	\$ 50,000	\$ 50,000
Total	50,000	50,000

Narrative:

The Commission is currently a party in three important FERC cases involving Montana-Dakota Utilities Co. (MDU):

RP 84-62 - general rate case;  
TA 84-2-49 - purchased gas adjustment; and  
TA 85-1-49 - purchased gas adjustment.

All three cases involve issues with which the Commission has been heavily involved at the state level. In fact, the Commission's settlement in the MDU reorganization case, FERC Docket No. CP83-487, contemplates that these issues would be subject to litigation in the three above-noted dockets. These expert witness cost estimates are based on our recent experience with FERC cases, the complexity of the issues involved, and an evaluation of the likely participation of FERC staff, the Company, and other intervenors. Although participating in these cases is costly, we believe that annual savings to Montana ratepayers could be on the order of millions of dollars; annual benefits from past participation already amount to millions of dollars.

Aside from savings which might flow directly from these cases, the Commission has also discovered, during the course of the MDU reorganization, that participation in certain Federal cases is vital to efficient and informed implementation of resulting retail rates - a function still exclusively within state jurisdiction.

DEPARTMENT OF PUBLIC SERVICE REGULATION  
PUBLIC SERVICE COMMISSION

Accounting Technician  
and a  
Secretary

2 FTE's	FY 86	FY 87
<u>Personal Services:</u>	2.00	2.00
Salaries	\$ 27,100	\$ 27,100
Employee Benefits	3,905	3,919
Health Insurance	<u>1,200</u>	<u>1,200</u>
Total	32,205	32,219
<u>Operating Expenses:</u>		
Telephone - Local Service & Equipment	480	480
Telephone - STS Usage	360	360
Telephone - One time charges	<u>120</u>	<u>000</u>
Total	1,075	1,000
<u>Office Supplies</u>	324	250
<u>Equipment</u>	3,360	0,000
<u>General Fund</u> Total	\$ <u>36,964</u>	\$ <u>33,469</u>

Narrative

Under this modification, the Public Service Commission is requesting 2 FTE's, an Accounting Technician and a Secretary. During the 1984-1985 biennium, the Commission has added two new Federal/State programs without adding to its accounting capabilities. As the Legislature is well aware, it is imperative that expenses associated with different programs be properly accounted for and charged against the proper accounts. There is further complexity in the handling of simple expense vouchers because some bills must be allocated between different programs, especially in the Railroad Safety Program. Here when the Railroad Safety Inspector spends part of his time enforcing state laws, the expenses are not allocated 50-50 between the Federal and State, but must be charged entirely to the State's General Fund. If CV-00101, MCSAP, is approved as proposed, the number of employees in this program will have grown from 0 at the start of Fiscal Year 1984 to 23 (7 State and 16 Federal) by the end of Fiscal Year 1987. Without an additional Accounting Technician, mistakes and delays in the handling of General Fund and Federal money is inevitable.

The Secretary is needed to support the typing and filing requirements of the five Commissioners and the Centralized Services Division. The Commissioners and the professional staff of the Centralized Services Division spend an inordinate amount of their valuable time typing, filing and copying materials, enough time in fact to justify a full-time secretary. Due to the high visibility afforded the Public Service Commission during the Colstrip 3 hearings, some of the Commissioners spent nearly a third of their time answering constituent mail.

DEPARTMENT OF PUBLIC SERVICE REGULATION  
PUBLIC SERVICE COMMISSION

TRAVEL

<u>Operating Expenses:</u>	FY 86	FY 87
Travel	\$ 10,000	\$ 10,500
Total	10,000	10,500

Narrative:

A. Participation in FERC and ICC cases is increasingly required by recent developments affecting Montana regulation. Foremost among these is the MDU/Williston Basin reorganization, and our participation in FERC cases which have developed as a result of that reorganization. The Commission is a party to three FERC cases. Participating in a single case typically involves a minimum of a preliminary conference, at least one settlement conference, and a noncontinuous hearing. Several technical conferences are also usually called. A conservative minimum to effectively participate in one case is:

1 preliminary conference x 1 attorney	= 1
1 settlement conference x 1 attorney/1 analyst	= 2
2 hearing dates x 1 attorney/1 analyst	= 4
	7 trips

This assumes no attendance at technical conferences, procedural hearings, etc. The Commission has found that these trips, on average, cost approximately \$1,000.

B. Would allow the Commission and staff to moderately increase participation in the National Association of Regulatory Utility Commissioners (NARUC). Although some commissioners and staff hold certain NARUC committee appointments, Montana's representation at national and regional meetings has been practically nonexistent. This representation is important to assure that the Commission's interests help shape national policies which affect Montana regulation, and to participate in information sharing which promotes effective and efficient regulation. Montana should not continue to be isolated from important developments.

C. The Commission also foresees participation in ICC cases due to bus and rail regulatory reform. These efforts, particularly during the next few transition years, will require additional travel for Commission staff. The Commission anticipates the need to defend its orders which are now subject to de novo ICC review. One trip per year would cost approximately \$1,000.

DEPARTMENT OF PUBLIC SERVICE REGULATION  
PUBLIC SERVICE COMMISSIONCOMMERCIAL ADVERTISEMENTS

## Budget Modification

Operating Expense:	FY 86	FY 87
Communications	\$ 11,236	\$ 11,910
Total	11,236	11,910

Narrative:

Commercial Advertisements - The Commission frequently receives complaints from consumers that they were unaware of the time and place of public hearings. Legal notices do not adequately alert the public to the Commission proceedings. Commercial advertisements are necessary to raise the public awareness of these matters which so critically affect the lives of the general populace.

## VISITORS' REGISTER

NATURAL RESOURCES SUB COMMITTEEBILL NO. PSC Sub-COMM. on Appro. DATE Feb 25, 1985

SPONSOR \_\_\_\_\_

NAME (please print)	RESIDENCE	SUPPORT	OPPOSE
Wayne Budd	PSC	✓	
Madeline L. Ceteri	PSC	✓	
DARRELL HAGEN	ISD/Admin	✓	
Jim Watson	PSC	✓	
Eileen Shore	PSC	✓	
Don Elliott	PSC	✓	
Bill Opitz	DHES	✓	
Clyde Harris	PSC	✓	
Howard Ellis	PSC	✓	
Tom Monahan	PSC		
John Driscoll	PSC	✓	

IF YOU CARE TO WRITE COMMENTS, ASK SECRETARY FOR WITNESS STATEMENT FORM.

PLEASE LEAVE PREPARED STATEMENT WITH SECRETARY.