MINUTES OF THE MEETING OF THE HOUSE TAXATION COMMITTEE MARCH 2, 1983

The meeting was called to order at 8:00 a.m. by Chairman Yardley. Roll call was taken and all committee members were present except Representative Vinger, who was excused. Representatives Keenan, Nordtvedt, and Neuman came into the meeting later.

Testimony was heard on HB 706, HB 735, HB 779 and HB 780.

Executive action was taken on HB 706 during this meeting.

HOUSE BILL 779

REPRESENTATIVE JOHN HARP, District 19, sponsor of the bill, said HB 779 is an act exempting light utility and boat trailers from taxation and imposing a fee in lieu of tax.

REPRESENTATIVE HARP said the fiscal note on HB 779 will be amended and will show very little loss of revenue.

REPRESENTATIVE HARP said HB 779 includes any trailers 2,500 pounds or less.

Proponents

KEN HOOVESTOL, representing the Montana Snowmobile Association, said they had requested this bill. However, they would like HB 779 amended on page 7, line 3, so that the fee on a light utility or boat trailer of a capacity of 2,500 pounds or less is \$7 instead of \$5. The average fee on those types of trailers will be \$6.67 so that is why they want the fee increased from \$5 to \$7 to cover the average fee. He said they support the bill as a convenience tax for the users.

Opponents

CHARLES GRAVELEY, representing county treasurers and county assessors, said this committee is, again, being asked to cut the tax base of the counties. Unless that loss of revenue is replaced, the counties will have to come back and request additional funding to cover the loss of revenue.

MR. GRAVELEY asked that the fee be at least \$7 but it would be better if it were raised to \$10.

REPRESENTATIVE HARP closed his presentation on HB 779.

The hearing was closed on HB 779.

HOUSE BILL 706

REPRESENTATIVE TOM ASAY, District 50, chief sponsor of the bill, said the purpose of HB 706 is to take a step towards stopping the decline of coal sales in Montana. We want to make coal sales more competitive. House Bill 706 is an act excluding certain royalties form the definition of contract sales price of coal.

REPRESENTATIVE ASAY explained royalty taxes. Royalty taxes are those taxes levied on coal when a lease is given on federal, state, or private land. There is a 12.5% royalty tax on the selling price of coal. The royalty tax has been increased from 15-20¢ per ton of coal to \$1.25-\$1.35 per ton of coal. He said it is obvious what that increase is doing to the competitive price of Montana's coal.

REPRESENTATIVE ASAY said Wyoming does not figure the royalty tax into the price of the coal when figuring the severance tax.

REPRESENTATIVE ASAY said coal production decreased last year by about 5.5 million tons. There were 250 mining jobs lost last year. He said the fiscal impact of HB 706 will be far less than the money received from royalties.

REPRESENTATIVE ASAY passed out copies of amendments to HB 706. (See EXHIBIT 1.) He said there will be no decrease in the severance tax now being collected, there will be a slight increase.

Proponents

MARTIN WHITE, President of Western Energy, said there is a challenge to the state of Montana with the potential loss of Montana coal production and the resultant coal severance tax revenue.

MR. WHITE went over Wyoming's competitive advantages over Montana:

- 1. Thicker seams
- 2. Compliance Coal
- Rail Freight Competitive/3 Railroads 3.
- 4. Lower reclamation costs
- 5. Lower tax
- 6. Better method of calculating tax

MR. WHITE said the federal coal leasing act was amended in 1976 which changed the royalty tax from a fixed \$\omega/\$ton to 12.5% of the price.

MR. WHITE said the interaction of the royalty and severance taxes makes Montana coal incompetitive. Montana will lose the market share. There have been 360 primary mining jobs lost since 1980. The solution is to change Montana legislation to remove the royalty tax from the severance tax calculation. The change in the calculation will protect Montana coal production, mining jobs and severance tax revenue.

MR. WHITE asked for a favorable recommendation on HB 706 from this committee. (See EXHIBIT 2.)

JIM MOCKLER, Executive Director of the Montana Coal Council stressed several points. The production of coal went down by 5.5 million tons last year. House Bill 706 will send a signal and attitude to customers that Montana is interested and wants to produce coal and have the customers' business.

GARY LANGLEY, Executive Director of the Montana Mining Association, said the mining industry is just as basic to Montana as agriculture is. Mining is not doing too well in Montana at this time. Any more cuts cannot be tolerated. If this bill is passed, you will see, in the long run, an increase in employment.

BILL OLSON, representing the Montana Contractors Association, said HB 706 is aimed at making coal competitive in the market place. He urged a do pass on HB 706.

MIKE FITZGERALD, President of the Montana Trade Association, passed out copies of his testimony. (See EXHIBIT 3.) He went over that handout with the committee members.

MR. FITZGERALD said from the outset he has supported I 95 and related development programs. He voted for the initiative and served on the Governor's Development Finance Committee that drafted the package of bills for implementation of I 95 and the Build Montana Program. He supported the concept of using tax revenues from non-renewable resource development to diversify Montana's economy. He said we must maintain and expand resource development. Montana coal producers are the benefactors of I 95 and many other state government programs. I 95 and related small business development programs are dependent upon continued and expanded coal production in Montana. Wyoming is an example of what is possible if Montana evolves an attitude of helping our coal industry. Mr. Fitzgerald asked for a do pass on HB 706.

DAVE LEWIS, Director of the Office of Budget and Program Planning, said HB 706, as amended, phases out the State Coal Severance Tax on future increases in federal, state and Indian reservation coal royalties. This will make our treatment of these royalties, for severance tax purposes, the same as in Wyoming.

The Governor was approached by the coal industry and asked to support the bill in its original form. Given our current fiscal condition, he felt that the original bill was "too much too soon". However, the amended bill will have a limited impact on the general fund in 1984 and 1985 and is acceptable. The administration does feel that the tax increase, which would take place if this amended bill were not approved, would be the wrong signal to the industry. We want to maintain our competitive relationship with Wyoming coal and increase Montana employment in the coal industry.

Eliminating the state severance tax on federal royalties, or a tax on a tax, is a positive signal to Congress that we are willing to be reasonable with our coal tax. There has been interest in Congress in reducing the state portion of federal royalties to 35% rather than the current 50%. One reason for this is that state taxes on federal royalties will increase when these royalties are increased.

Future legislatures will be able to evaluate this tax change to determine if it has helped to maintain and increase Montana production.

Mr. Lewis said he wants to stress that the effect of the amended HB 706 is to phase out a state tax increase that would occur when federal royalties are increased. At the end of the phase out period, our tax would be exactly at the current level. There will be no decrease from current tax levels. (See EXHIBIT 4.)

JIM MAYES, representing Operating Engineers Local #400, AFL-CIO, testified in support of HB 706, as amended. This bill would exclude certain royalties from the definition of contract sales price of coal. Mr. Mayes said they could not support the bill as it was originally written because the fiscal impact on state revenues was far too large. Because of the current economic recession and large reductions in federal aid, state government is already feeling a financial crunch. There have already been reductions in force and reductions in services. Further cuts, had this bill passed in original form, would probably have been necessary, causing an adverse impact on our state's citizens. However, as amended, the bill would not have a severe impact on state revenues and would assist coal producers. We are hopeful that this would have a positive effect on coal production and jobs, without causing undue hardship for state government. amended bill maintains a good balance between state revenue needs and phasing out the coal severance tax on increased federal coal royalties. He asked for a favorable vote on HB 706, as amended. (See EXHIBIT 5.)

There were no opponents to HB 706.

REPRESENTATIVE ASAY, in closing, said there may be some question

as to whether this bill is considered an appropriations bill. If so, we need to get this bill out of the House by Friday. He asked if this committee could take executive action on HB 706 today.

REPRESENTATIVE BERTELSEN asked what percentage of the royalties paid are paid to federal and state compared to private. Mockler said about 80% of royalties paid are paid to federal and state. Mr. White said the percentages vary with his business but last year it was about 50-50.

REPRESENTATIVE SWITZER asked Mr. Lewis if his strong support of HB 706 is because of the jobs and money. Mr. Lewis said he wants to maintain our position with Wyoming and also maintain and increase employment.

The hearing on HB 706 was closed.

HOUSE BILL 735

REPRESENTATIVE NORMAN WALLIN, District 76, passed out copies of proposed amendments to HB 735. (See EXHIBIT 6.)

REPRESENTATIVE WALLIN said HB 735 is a bill to close loopholes that exist in present tax laws. House Bill 735 is an act to generally revise property tax exemptions; providing that the county tax appeal board may hear appeals related to exempt property.

REPRESENTATIVE WALLIN said HB 735 addresses the following:

- Church owned residences are not assessed. Under HB 735 a modest tax would be imposed, taxing those residences as class four property
- Property used exclusively for agricultural and 2. horticultural societies would be placed on the tax roles.
- Facilities owned and operated by organizations for 3. the care of the retired or aged or chronically ill, which are not operated for gain or profit would also be taxed.
- County tax appeal boards, under federal law, hear 4. only cases relating to taxpayer appeals relating to their assessment. Exemptions are heard in Helena by the State Tax Appeal Board. Because exemptions granted in Helena often do not reflect knowledge of the local situations, some exemptions have been granted which would have been better had they not been granted. House Bill 735 says hearings for exemptions should be heard first by the county

tax appeal board. Appeals to the State Tax Appeal Board could then be made on all other appeals.

Proponents

RAY WHITE, representing Gallatin County and the Montana Assessors Association, said HB 735 addresses problems local governments have been having since 1975 when these properties were taken from the tax roles. Taxing these properties would partially reimburse local governments for services provided by the local government, such as education, snow removal, fire and police protection, etc. Mr. White read prepared testimony to the committee. (See EXHIBIT 7.)

RUTHMARY TONN, representing the Gallatin County Commission, said local governments depend on property tax base as the only source of tax revenue. Property tax bases have been severely deteriorated by exemptions and reductions awarded to special categories of property. All property owners should pay their fair share for services. When one segment obtains an exemption an unfair burden is placed on property still on the tax roles. Local governments desperatly need a sound property tax base. Please give serious consideration to this bill as a beginning to restore and protect the property tax base. Those applying for an exemption should do so at a public hearing before the local tax appeal board, as must anyone contesting the value of property. (See EXHIBIT 8.)

JOHN THOMPSON, a taxpayer from Gallatin County, read a prepared statement in support of HB 735. (See EXHIBIT 9.)

WILBUR VRISEN, a Gallatin County Commissioner, concurred with previous testimony and urged a do pass for HB 735.

Opponents

JOHN FRANKINO, representing the Montana Catholic Conference, said his testimony on HB 735 will be given by Ward Shanahan.

WARD SHANAHAN, representing the Catholic Dioceses of Montana, said HB 735 will have a crippling fiscal impact upon the finances of our church properties. The two Catholic Dioceses have together about eighty residences for clergy which this bill will subject to taxation. They have been constructed in many cases in light of the exempt status.

In addition, this bill strikes the exemption for adjacent "land reasonably necessary for the convenient use of such buildings". This language was placed in the law some years ago to solve the problem of parking lots which are required by local zoning ordinances in order to provide "off street" parking for people attending church services. If these lots become taxable the financial strain

could be confiscatory.

Finally, and probably most burdensome is the separate annual assessment procedure before the tax appeal boards of each county. The local appeal boards are given the power to approve, modify or deny the exemption. The exemption must be claimed each year. This imposes a burden of administrative expense and legal costs just to file the annual claim, and then adds the possibility of contests in fifty-six counties which can result in many different interpretations of what a religious exemption is at any given time. (See EXHIBIT 10.)

WALTER MURFIT, an opponent to HB 735, said there will be a shift in the burden to small congregations. He said there is an added expense for adding these properties onto the tax roles. In the smaller congregations there will be two entities who will suffer: 1) the preacher and his family; and 2) the church programs. Mr. Murfit said this bill should not pass this legislature and he urged a do not pass.

CATHY CAMPBELL, representing the Montana Association of Churches, said they support the points made by Mr. Shanahan and Mr. Murfit. She asked the committee to defeat this bill.

GREG GROEPPER, representing the Department of Revenue, said the department is neither a proponent nor an opponent to HB 735. Every property tax exemption comes to Helena, is reviewed by an attorney and then signed by Mr. Groepper.

MR. GROEPPER went over some points of the bill. The test for clergy residences is the clergy has to own the residence for it to be tax exempt. The way the bill is written now, that test is not there. There might be some residences that are declared a church that are not really churches and those people would be able to enjoy the tax exempt status. Mr. Groepper said when the language concerning institutions of purely public charity is taken out of the bill, you take away the exemption that is presently enjoyed by such organizations as the Boy Scouts, Girl Scouts, United Way, Easter Seals, etc. If an agency receives federal funds, they do not get the tax exempt status. exemptions that are now granted, are granted in accordance with statutes.

MR. GROEPPER discussed the tax appeal hearings. He said he was out of his office for two days and when he came back he had over 50 appeals on his desk. Of those 50 appeals, only six of those appeals were approved. If every appeal had to have a public hearing, there would be a great burden on the budget for administration purposes and the time involved in resolving the appeals would be very lengthy.

MR. GROEPPER said the Department of Revenue allows only one parsonage per church to be tax exempt. If there are more, the department is working with the county assessors to get that

cleaned up.

REPRESENTATIVE WALLIN, in closing, said the county commissioners used to hear the tax appeals on the county level and it worked fine. He said it is only fair that the parsonages be assessed at half the rate of other property assessments because those people are also enjoying benefits, such as education, fire and police protection, etc., that other taxpayers have to pay for.

CHAIRMAN YARDLEY asked Mr. Groepper how the department can justify only exempting one parsonage per church. The statute now reads "or for residences of the clergy". Mr. Groepper said that has been the department's interpretation of legislative intent.

REPRESENTATIVE NILSON asked how one would go about exempting property that they call a church. Mr. Groepper said if you have an organized church with sufficient membership, you could exempt that property.

The hearing was closed on HB 735.

HOUSE BILL 780

REPRESENTATIVE JOHN HARP, District 19, sponsor of the bill, said HB 780 is an act to establish schedules for the tax incentive for the production of gasohol; to provide for licensing of and reporting by alcohol distributors; and to rescind the suspension provision. Representative Harp went through HB 780 with the committee.

Proponents

ELLEN FEAVER, Director of the Department of Revenue, said during the biennium when alcohol was being produced on a large scale basis, the Department of Revenue met with those producers and worked out a system of reporting. Getting that reporting structure into the statutes is the main reason for this bill. House Bill 780 requires a license for all dealers and distributors. At the present time, there is no license fee. If this bill is not passed, and you raise the gasoline tax, the gasohol subsidy automatically increases. House Bill 780 has the requirement that only Montana produced alcohol is eligible for this subsidy. If imported alcohol is mixed with Montana produced alcohol, that alcohol is not eligible for a subsidy.

MS. FEAVER said the cap provision is very important. In 1982, the subsidy was only \$700,000. If the industry takes off, the subsidy could grow to the millions of dollars. In the current statute, there is a scale-down of the subsidy. That scale-down is dependent on time passing, not the cost of alcohol. Dealing with the market share approach is a more reasonable way to deal with the industry.

MS. FEAVER passed out copies of EXHIBITS 11 and 12, which show the gallons of gasohol sold in calendar year 1982 and an application for refund of tax on gasoline for denaturing ethanol or blending gasohol, respectively.

MAX C. DEIBERT, a proponent to HB 780, read a prepared statement to the committee. (See EXHIBIT 13.)

BRUCE KANIG, representing A.E. Montana, which is an alcohol producing company, said A.E. Montana is very pleased to see this legislation. It answers and resolves problems that have arisen over the last two years. He asked the committee to change the percentages of gallons of gasohol sold from 8% to 10% for the period ending on or before September 30, 1984; from 11% to 14% for the period ending on or before September 30, 1986; and from 18% to 22% for the period ending on or before September 30, 1988. He said that would make room for more alcohol production in the state, and would enable more employment. This legislation does fill in a gap that was missing.

JOHN BRAUNBECK, representing the Montana IOMA, said they support the concept of the gasohol subsidy and also support HB 780.

REPRESENTATIVE MEL WILLIAMS, District 70, rose as a proponent to HB 780. He said the proposed amendments are in line and will help the development of gasohol in Montana at a more rapid rate. One of the main projects of government is to help develop economic growth in the state of Montana and this will help. House Bill 780 will be a big boost to the communities of Montana.

CHRIS JOHANSEN, representing the Montana Farmers Union, said that organization supports HB 780 and urges a do pass.

There were no opponents testifying on HB 780.

REPRESENTATIVE HARP closed his presentation on HB 780.

REPRESENTATIVE DOZIER asked if gasohol operations have a property tax exemption under current law. Mr. Kanig said he thinks they are supposed to have a 3% tax break. Representative Nordtvedt said the property tax break for gasohol plants is not a 3% reduction — it is a movement from the 8.55% taxation to the 3% taxation for the first three years. Ms. Feaver agreed with that.

REPRESENTATIVE BERTELSEN asked Ms. Feaver what her reaction to Mr. Diebert's requested change in the schedule was. Ms. Feaver said it depends on what dollar amount of subsidy this legislature wishes to provide for this industry. The cap was determined at a figure of \$2.4 million per year. Mr. Diebert's changes would triple that amount so you have to decide if you want to take \$2.4

million, \$4 million, \$6 million, etc., from the highways program. She said the bill may not pass if you do not have a limit on the subsidy because of the concern over the highways.

REPRESENTATIVE REAM asked why the incentive should be closed out after 1989. Ms. Feaver said if the market share should go over 18%, it would be hard to say this would be a "fledgling industry".

The hearing was closed on HB 780.

CHAIRMAN YARDLEY called the meeting into Executive Session at this time.

EXECUTIVE SESSION

House Bill 706

REPRESENTATIVE ASAY moved HB 706 DO PASS AS AMENDED.

REPRESENTATIVE ASAY moved the proposed amendments to HB 706.

The motion was voted on and PASSED unanimously. Representatives Keenan, Vinger and Harrington were not present during the vote.

The motion that HB 706 DO PASS AS AMENDED was voted on and PASSED unanimously. Representatives Keenan, Vinger and Harrington were not present during the vote.

The meeting was adjourned at 10:35 a.m.

DAN YARDLEY, Chairman

Vicki Lofthouse, Secretary

HOUSE BILL 706 - INTRODUCED BILL

1. Page 1, lines 14 and 15. Following: "taxes"

Strike: "and royalites"

2. Page 1, line 16.

Following: "15-35-107"

Add: "Contract sales price includes all royalties paid on production, no matter how such royalties are calculated. However, with respect to state, federal, and Indian royalties, the contract sales price shall include only:

- (a) 15 cents per ton, plus 75% of the difference between 15 cents per ton and the amount of such royalties actually paid, beginning July 1, 1984;
- (b) 15 cents per ton, plus 50% of the difference between 15 cents per ton and the amount of such royalties actually paid, beginning July 1, 1985;
- (c) 15 cents per ton, plus 25% of the difference between 15 cents per ton and the amount of such royalties actually paid, beginning July 1, 1986;
- (d) 15 cents per ton beginning July 1, 1987."

3. Page 1, lines 22 - 24.

Strike: all of subsection (5).

Renumber: subsequent subsections.

EXHIBIT 2 3-2-83

ISSUE PAPER

MONTANA SEVERANCE TAX & COAL ROYALTY INTERACTION WESTERN ENERGY COMPANY

Revenues

Montana faces a serious threat to its Coal Tax Revenue due to the declining production rate of Montana coal compared to Wyoming coal.

Wyoming's coal has many advantages. Their taxing picture and the method used to calculate their taxes is better than Montana's. Their coal occurs in seams thicker than those in Montana. The environmentally acceptable quality of their coal is generally better than Montana's. More rail freight competition out of Wyoming causes lower freight rates and they are closer to most markets. These advantages are contributing to greater levels of production in Wyoming.

In 1971, Montana produced 7.3 million tons of coal and Wyoming produced 8.0 million. In 1980, Montana produced 30.0 million tons and Wyoming produced 94 million tons. In 1982, Montana produced 27.8 million tons and Wyoming produced 106 million tons. Based on available projections, by 1987, Montana's production will be 40.6 million tons versus Wyoming's 153 million tons.

Montana can help the coal industry and benefit the State by changing the method used to calculate the Coal Severance Tax to eliminate the royalty from the calculation.

When the 1975 Montana Legislature passed a 30 percent severance tax, royalties paid on coal generally ranged from 15 to 20 cents per ton. At that time, the Severance Tax, Royalties and Production Taxes did not interact mathematically to inflate the price. In 1976, however, the Federal Coal Lease Amendments Act of

1976 changed the fundamental structure of coal royalties in the West by providing that no surface mined coal would be leased for less than 12½ percent royalty paid on the gross value of the coal.

15.00

The example on the following page compares the price of coal using a <u>flat fee royalty</u> as it was in 1975 when the Severance Tax was passed and the price using a <u>12½ percent</u> royalty as mandated by the 1976 Leasing Amendments Act. Also, it compares the price of coal as calculated using the new formula as prescribed by the proposed legislation.

The problem is created by the fact that the Severance Tax is levered up because it applies to the Federal Royalty costs on a percentage basis, while the percentage royalty applies to all elements of the price including severance taxes. This was not the case prior to the Federal Government passing a percentage royalty rather than a flat fee royalty rate. Wyoming, in contrast, allows a deduction for Federal, State, and Indian Royalties to ensure that an artificial price increase does not occur. The most serious implication for Montana will be the continuing loss of market share to Wyoming coal producers. The loss of market share can occur in at least two ways:

(1) Reduce the coal taken under existing contracts to the contract minimum.

Most of the coal in Montana is produced under long-term contracts which typically contain a maximum and minimum tonnage provision. For instance, our contract with Northern States Power Company has a maximum of 5.5 million tons and a minimum of 2.5 million. Northern States Power can drop to the contract minimum of 2.5 million tons with no more than 30 days notice. All of our contracts have similar maximum and minimum provisions. Conceivably, Western Energy Company's production could be reduced by 8 million tons on an annual basis because of the difference between our present projected production level and the contract minimums.

	FLAT FEE	EXISTING METHOD	PROPOSED METHOD
PRICE ELEMENTS	ROYALTY \$.15/TON	12½% ROYALTY	12½% ROYALIY
Operating Cost			
and Profit	\$6.32	\$ 6.32	\$ 6.32
Royalty	.15	1.40	1.34
Contract Sale Price,*	\$6.47	7.72,	7.66
State Prod. Taxes (1)	2.28	2.713	2.28
Fed. Reclamation Fee	. 35	.35	.35
Subtotal	\$9.10	\$10.78	\$10.29
Black Lung @ 4%	.36	.43	.41
TOTAL PRICE	\$9.46	\$11.21	\$10.70

 $^{*}(1)_{ ext{Assumes}}$ Montana Production Taxes:

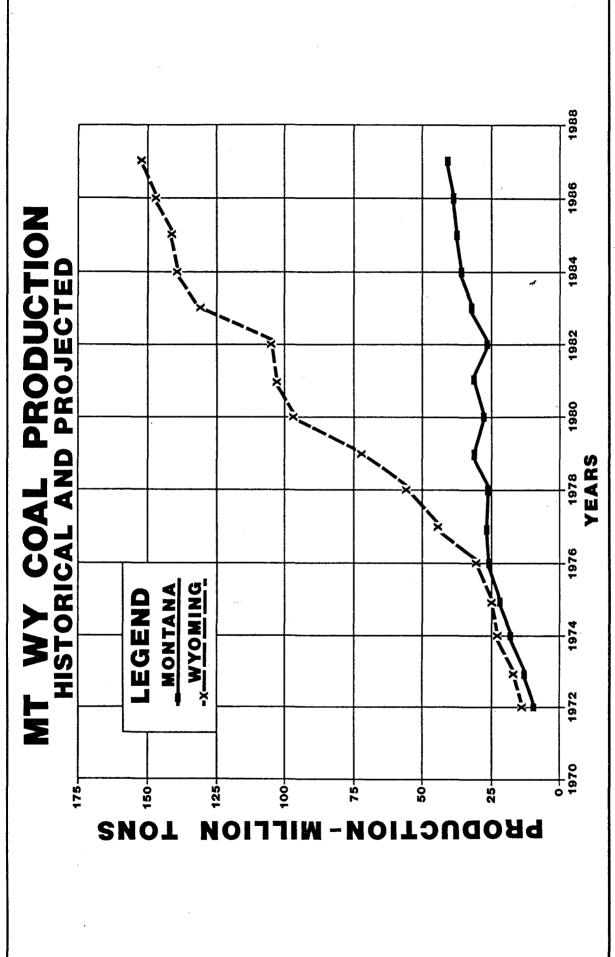
30.00% 4.62% .50%	35.12%
Severance @ Gross Proceeds @ Resource Indemnity Trust Tax @	TOTAL

(2) Do not enter into new contracts with Montana producers.

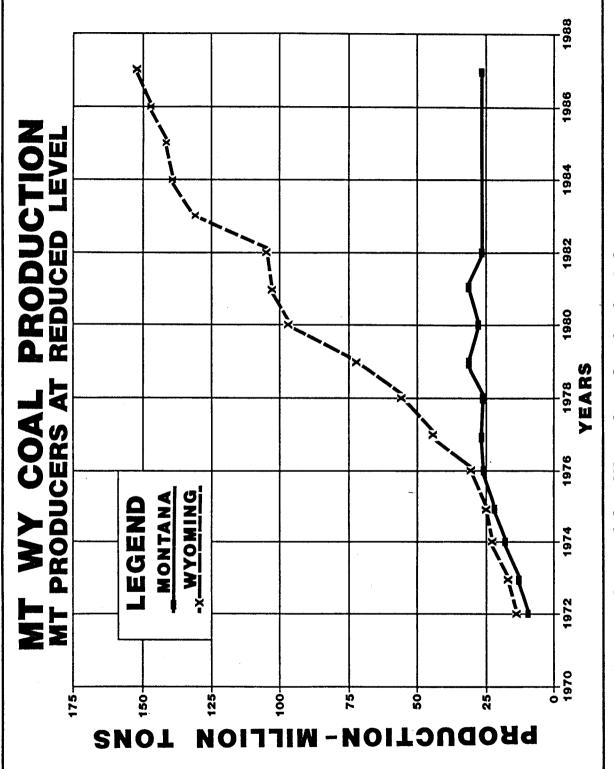
To our knowledge, there have been no new major long-term contracts for Montana coal signed since 1975.

Jobs

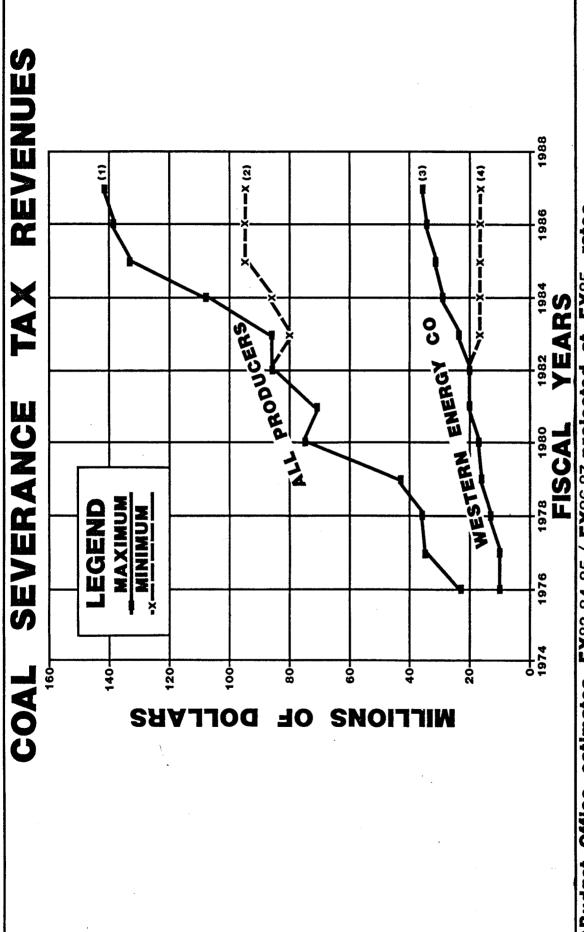
Earlier this month when Anaconda Company announced the closing of the Butte pit and the fact that there would be 700 people laid off, every newspaper in the State carried the article. Since 1979, Montana has lost 360 primary jobs in the coal fields and using a standard multiplier of 3 to 1 for secondary jobs, another 1,080 jobs have been lost in support businesses. There has been no outcry about these jobs. The jobs lost to date are just the beginning. The following charts and graphs explain the impact of the proposed change.



Wyoming Production estimated by Wyoming Geological Survey Montana Coal Council 2



Western Energy forced to contract minimums-other Montana Producers at 82 level Wyoming Geological Survey Wyoming production estimated by



rates. at FY85 FY86,87 projected FY83,84,85/ estimates **⊞Budget Office**

tax levels, severance **at** 82 producers estimates. Budget other to minimums and severance tax, average forced Western collections uses (2) Assumes (3) Assumes

levels. production projected Minimum Western

Levels at Western

(4) Assumes

MONTANA COAL PRODUCERS

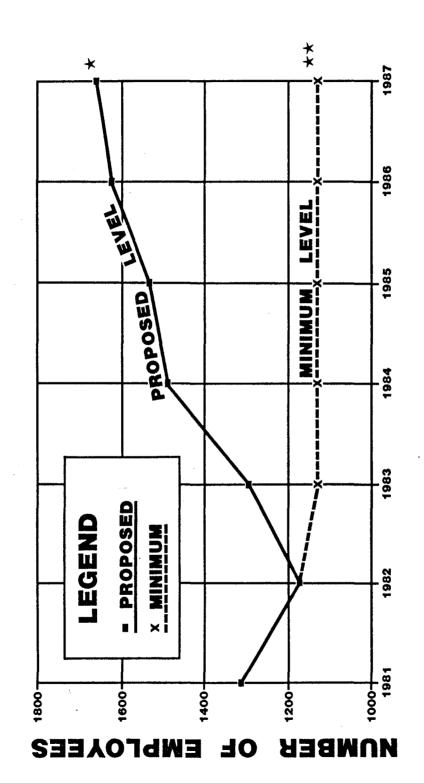
Projected and actual receipts from Federal Royalties:

	1982	1983	1984
Peabody	\$ 575,000	\$ 630,000	\$ 630,000
Nerco	400,000	861,000	861,000
Western Energy	7,700,000	5,953,000	6,905,000
Decker	918,227	1,881,677	11,629,761
Knife River	200,000	200,000	200,000
Total	\$9,793,227	\$9,525,667	\$20,225,761
State's Share of Federal Royalty	\$4,896,613	\$4,762,833	\$10,112,880

Projected and actual receipts from State Royalties:

	1982			1983		19	84
Peabody	\$	0	\$		0	\$	0
Nerco		0			0		0
Western Energy		0			0	3	60,000
Decker	49,6	31		623,0	000	5,5	00,000
Knife River		0			0		0
Westmoreland	41,2	61		145,	250	1	45,250
State Royalties	\$ 90,8	92	\$	768,	250	\$ 6,0	05,250
Total State & Fed. Royalties	\$4,987,5	05	\$5	,531,	083	\$16,1	18,130

EMPLOYMENT MT COAL MINE



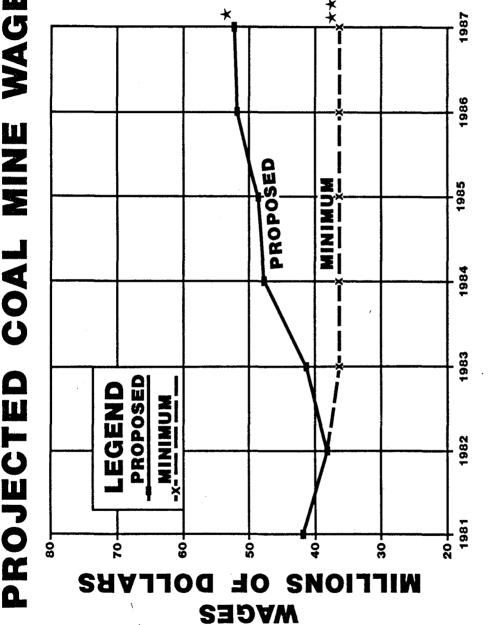
YEARS

1983-1987 projected at 24,460 tons/man/year against ★ 1981 and 1982 actual employment producers production estimates

 $\star\star$ 1983-1987 at 27.5 million tons/year-WECo forced to minimum and other producers at

1982 **level**





YEARS

 \star 1981 figure from Mt. Coal Council 1982 - 1987 assumes \$32,000/ year/worker X anticipated employment.

CHART 5 $\star\star$ 1983 - 1987 assumes Western forced to minimums other producers at 82 level number of workers X \$32,000.

-1 0-

TESTIMONY

IN SUPPORT OF HB 706

FROM
MIKE FITZGERALD
PRESIDENT
MONTANA TRADE COMMISSION
SUITE 612 - POWER BUILDING
HELENA, MONTANA

Before the House Taxation Committee

March 2, 1983

Helena, Montana

WORLD COAL RESERVES*

Total Estimated

11,500 Billion Metric Tons

Measured Reserves

Economically Recoverable

1,300 Billion Metric Tons
740 Billion Metric Tons

(High Heating Value Coal Reserves)

600 Billion Metric Tons

The following five regions have 95% of these known reserves:

North America	@	31%	229.40	Billion	Hetric	Tons
USSR And Satellites	@	26%	192.40	Billion	Metric	Tons
Western Europe	@	17%	125.80	Billion	Metric	Tons
China	@	15%	111.00	Billion	Metric	.Tons .
Australia	@	6%	44.40	Billion	Metric	Tons
Total	@	95% (or @ 703	Billion	Metric	Tons =

^{*}World Coal Production; Scientific American 1-79; Volume 240, Number 1; PP. 38-47.

¹⁷⁴⁰ Billion Metric Tons Adjusted for Inferior Heating Quality Coal. to 600 Billion Metric Tons.

ECONOMICALLY RECOVERABLE COAL RESERVES IN SELECTED WESTERN STATES*

STATE	ANTHRACITE (000 Tons)	BITUMINOUS AND LIGNITE (000 Tons)	TOTAL (000 Tons)
	•		
Arizona	-	350,000	350,000
Colorado	27,700	14,841,500	14,869,200
Montana	-	108,396,200	108,396,200
New Mexico	2,300	4,392,500	4,394,800
North Dakota	-	16,003,000	16,003,000
South Dakota		428,000	428,000
Texas		3,271,900	3,271,900
Utah	_	. 4,420,500	4,420,500
Washington	_	1,954,000	1,954,000
Wyoming	<u>-</u>	53,336,100	53,336,100
WESTERN STATES TO	TAL 30,000 .	207,393,700	207,423,700

^{*}Communication with George Krimpasky, United States Bureau of Mines, Helena, Montana (1974 Data).

MONTANA COAL PRODUCTION

MINES	<u>1979</u> (Tons)	1981
Coal Creek	63,858	64,142
Decker East	5,492,702	5,350,113
Decker West	5,422,588	5,277,648
Knife River	297,694	204,492
Western Energy	10,220,911	10,352,966
PH	11,081	7,404
Westmoreland	4,974,984	4,450,296
Spring Creek	94,368	4,368,885
Peabody	2,909,320	3,193,570
Beartooth	7,321	Closed
Divide	8,245	8,165
Total 1979 Production	29,503,072 (1)	33,277,681

Source: State Department Of Lands (1)
By WESCO Resources.

Montana Coal Council (2)

PROJECTED/ADJUSTED

Montana Coal Production (1979-2000) (Million Tons)

1970	1975	1980	<u>1990</u> ′	2000
3.5	22.1	36.4	128.5(1)	270.1(1)
			280 (2)	

1981 Adjusted Estimates for the Year 2000

100 Million Tons Annually
Total Estimated Montana Coal Production

Source: (1) Montana State Department of Lands

(2) U.S. Department of Energy

- Montana's 1982 coal production was 32,160,075 tons. 1982 coal severance taxes totaled \$86,186,845.61.
- Wyoming's 1982 coal production was 104 million tons. Wyoming 1982 coal severance taxes totaled \$152,800,324.
- Wyoming's coal production is projected to be 128 million tons annually by 1986.
- Montana's coal production will not likely reach 50 million tons annually by 1990. Our coal production might not reach 40 million tons annually by 1990.

Montana coal producers are competing in the world market with other Rocky Mountain and eastern U.S. producers as well as Canada South Africa, Poland, Australia, the Soviet Union and China in the not too distant future. To increase sales of Montana's rather low (8,600 $\dot{\text{B}}$ TU) coal, producers must improve the delivered price per million $\dot{\text{B}}$ TU.

As an example: \$10.00 Per Ton F.O.B. Mine / \$20.00 Rail Freight To Customer \$30.00 Total Delivered Price

To calculate delivered price per million BTU^S:

\$30.00 Delivered price per ton ÷ 2000 lbs. x 8,600 BTU = @ \$1.74 per million BTU^S

To increase sales of Montana's coal we must improve the delivered price per million $\mathrm{BTU}^{\mathbf{S}_{\bullet}}$

There are only a few ways this can be done. To be competitive in U.S. and world markets, Montana coal producers will likely have to achieve all of the following:

- Increase the BTU heating value of the coal at the mine by benefaction.
- Create competitive transportation by coal slurry, either water or some other form.
- Improve coal burning technology.
- Lower taxes.

From the outset I have supported I 95 and related development programs. I voted for the initiative and served on the Governor's Development Finance Committee that drafted the package of bills for implementation of I-95 and the Build Montana Program.

I supported the concept of using tax revenues from non-renewable resource development to diversify Montana's economy. However, we must maintain and expand resource development.

Montana coal producers are the benefactors of I 95 and many other state government programs. I 95 and related small business development programs are dependent upon continued and expanded coal production in Montana. Our neighbor, Wyoming, is an example of what is possible if we evolve an attitude of helping our coal industry.

I respectfully recommend that you pass HB 706.

TESTIMONY ON HOUSE BILL 706

House Bill 706 as amended, phases out the State Coal Severance Tax on future increases in Federal, State and Indian Reservation Coal Royalties. This will make our treatment of these royalties, for severance tax purposes, the same as in Wyoming.

The Governor was approached by the coal industry and asked to support the bill in its original form. Given our current fiscal condition he felt that the original bill was "too much too soon". However, the amended bill will have a limited impact on the General Fund in 1984 and 1985 and is acceptable. The administration does feel that the tax increase, which would take place if this amended bill were not approved, would be the wrong signal to the industry. We want to maintain our competative relationship with Wyoming Coal and increase Montana employment in the coal industry.

Eliminating the state severance tax on Federal Royalties, or a tax on a tax, is a positive signal to Congress that we are willing to be reasonable with our coal tax. There has been interest in congress in reducing the state portion of Federal Royalties to 35% rather than the current 50%. One reason for this is that state taxes on Federal Royalties will increase when these royalties are increased.

Future Legislatures will be able to evaluate this tax change to determine if it has helped to maintain and increase Montana production.

I want to stress that the effect of the amended House Bill 706 is to phase out a state tax increase that would occur when Federal Royalties are increased. At the end of the phase out period our tax would be exactly at the current level. There will be no decrease from current tax levels.

LEGISLATURE1:0/1

Dane Leun

International Union of Operating Engineers

LOCAL 400

Affiliated with AFL-CIO

Montana

JOHN SLATTERY
President

D. F. "DAVE" JOHNSTON Vice President

LOUIS LAYMAN
Treasurer

RALPH REID

Rec. Corres, Secretary



HEADQUARTERS 2737 Airport Road Helena, Montana 59601 Telephone: (406) 442-9597

TESTIMONY OF JIM MAYES ON HOUSE BILL 706, BEFORE THE HOUSE TAXATION COMMITTEE, MARCH 2, 1983

I am Jim Mayes representing Operating Engineers Local #400,

AFL-CIO. I am here today to testify in support of House Bill 706, as amended.

This bill would exclude certain royalties from the definition of contract sales price of coal.

We could not support the bill as it was originally written because the fiscal impact on state revenues was far too large. Because of the current economic recession and large reductions in federal aid, state government is already feeling a financial crunch. There have already been reductions in force and reductions in services. Further cuts, had this bill passed in original form, would probably have been necessary, causing an adverse impact on our state's citizens.

However, as amended, the bill would not have a severe impact on state revenues and would assist coal producers. We are hopeful that this would have a positive effect on coal production and jobs, without causing undue hardship for state government.

The amended bill maintains a good balance between state revenue needs and phasing out the coal severance tax on increased federal coal royalties.

Please vote in favor of House Bill 706, as amended. Thank you.

[Original had union "bug", which was removed for duplication]

PROPOSED AMENDMENTS TO H.B. 735

1. Page 2, line 15 through 17. Following: "(e)" on line 15
Strike: line 15 through "buildings" on line 17
Insert: "buildings, with land they occupy, owned by a church and used for residences of the clergy"

WITNESS STATEMENT

Name May White	Committee On
Address Boyenan mt.	Date 3-2-83
Representing Mallatin ti-	Support
Bill No. 4/18 735	Oppose
	Amend
AFTER TESTIFYING, PLEASE LEAVE PREPARED STAT	EMENT WITH SECRETARY.

Comments: attached

1.

2.

3.

4.

Itemize the main argument or points of your testimony. This will assist the committee secretary with her minutes.

HOUSE BILL 735

PAGE 2, LINE 15

(E) AMEND (BUILDINGS, WITH LAND THEY OCCUPY, OWNED BY A CHURCH AND USED FOR RESIDENCES OF THE CLERGY)

PAGE 3, LINE 13 & 14

WOULD TAX THESE PROPERTIES WHICH WOULD PARTIALLY REIMBURSE

CITIES, COUNTIES AND SCHOOLS FOR SERVICE THAT IS BEING PRO
VIDED, SUCH AS FIRE AND POLICE PROTECTION, SNOW REMOVAL, STREET

MAINTENANCE, EDUCATION, ETC.

In Gallatin County we have approximately 60 religious denominations. There are at least one and sometimes 2 and 3 parsonage exemptions per denomination. There are even some residential exemptions for denominations that do not even have a church building.

THE MANY EXEMPTIONS THAT ARE ALLOWED UNDER MONTANA LAWS ARE BECOMING AN OBVIOUS BURDEN ON OUR TAXPAYERS.

Page 4, Line 5 & 6

I have never understood the need for these properties to be exempt. In Gallatin County this statute exempted the American Simmental Building and approximately 18 acres of Land which if on the tax rolls, would generate \$6,127 of Local tax. This does not even take into consideration the tax on personal property.

Page 4, Line 18

I FEEL THAT "INSTITUTUIONS OF PURELY PUBLIC CHARITY" IS TO BROAD A TERM. PROPERTY EXEMPTIONS BECAUSE OF THERE NEGATIVE NATURE TO TAXPAYERS AND GOVERNMENT SHOULD BE VERY SPECIFIC.

Page 5, Lines 13 thru 16

Concerning facilities for the retires is inserted on page 4 lines 18 thry 21.

The remainder of House Bill 735 addresses the granting or denying of property tax exemptions thru the tax appeal process. Because of the effect on local taxpayers that occurs when exemptions are granted, I feel that they should be reviewed at public hearings. Even though the Department of Revenue in their present exemption procedures have allowed the assessor and appraiser to comment on the application, it does not afford an opportunity for the general public and local officials to offer testimoney concerning exemptions. Since tax review boards have been established under our Montana Constitution it seems proper to utilize them for exemption reviews.

and the state of the state of the second second second second to the state of the second second second second s

WITNESS STATEMENT	
Name Kulhnun lonn	Committee On Jayativa
Address P. P. Boy 1961, Barnano	Date 3/4/83
Representing Juliate Commission	Support_
Bill No. <u>HB 735</u>	Oppose
	Amend
AFTER TESTIFYING, PLEASE LEAVE PREPARED STATE	EMENT WITH SECRETARY.
Comments: 1. Local governments depend on propt tage should of tage neverule. Proposts 2. Nar base han blen severely deterior and reductions awarded to special case one significant and experient an in placed on property still on the sulls 4. Local government desparately meda a base. Please give serious consideration of beginning to restore and protect the performance of property still on any exemption of public hearing before the restore an applying for any exemption of public hearing before the restore of property.	topoien of property. I fair share, when in a sound property tap To this bill an a resty tap

Itemize the main argument or points of your testimony. This will assist the committee secretary with her minutes.

WITNESS STATEMENT	
Name hn h. Thompson	Committee On Taxatin
Address Bozinian mon.	Date 3-2-23
Representing Jaupager Hullstine	Support
Representing Jaupager Hullstine Bill No. 735	Oppose
	Amend
AFTER TESTIFYING, PLEASE LEAVE PREPARED STATE	EMENT WITH SECRETARY.
Comments: 1. Chairman of the Salkatin Tay Co	fral Boardfor 871s.
2.	

4.

3.

Chairman yardley and members.

Mar. 2, 1983

I support N.B. 735, as it is a step in -Ehc light direction,

Taxing property; as of the clergy, together with adjocant land, and feellitils oround and operated by organizations for the case of the retired or aged or chronically ill which are not operated for gain or profit. Property that is tapable by the above at one holf of ets market volue for service, as fire protection, and police protection etc., is in the right derection. Cin Comen ameni Could be added, as buildings, with land they occupy, oroned by a Church and used for residence of the clergy. Line 16 Rage Six: Tospagers appools, related to property toy assessments and exemptions, all exemptions should had a public hearing. Ceny hearing on property valuations help by the County Say appeal Boards, Should selves go to the Department of Revenue, DOR set there values, therefore, there is a conflict of interest, Better get I a B and the Crente, Commissioners

Ten years now and the property value have not been completed to dotes. Tinances and more help is not the answer, LOR will never equalize takes. One glaring themple, is Big shop where the heigh value Set on the values on Hallatin County are for above values set on Madesian Creaty The values determined by JaB were appealed by ROR but they have failed to make a decision why? LOR prover they will loose.

Supervisors hired by to OR did make a trip once each week to Check on the County apprecisors. Sallatin County is more forherently as the Supervisor is flown to Billings where he spends his time.

Less finances and efficient, belo would help solve the problem, et we must beef LaR, I could add more, but what I have written, will give a good idea why we should have 14. B. 735.

Sencerely yours, John m. Thingsu Bogoman, mont 59715

NAME Ward A. Shanahan	BILL NO. HB 735 EXHIBIT	1 0
ADDRESS 3rd Floor First Bank Bldg	3-2-83	10
WHOM DO YOU REPRESENT Catholic		
SUPPORT OPPOSE X	X X X X AMEND	

PLEASE LEAVE PREPARED STATEMENT WITH SECRETARY.

Comments: This bill will have a crippling fiscal impact upon the finances of our church properties. The two Catholic Dioceses have together about eighty residences for clergy which this bill will subject to taxation. They have been contructed in many cases in light of the exempt status.

In addition, the bill strikes the exemption for adjacent "land reasonably necessary for the convenient use of such buildings" This language was placed in the law some years ago to solve the problem of parking lots which are required by local zoning ordinances in order to provide "off street" parking for people attending church services. If these lots become taxable the financial strain could be confiscatory.

Finally, and probably most burdensome is the separate annual assessment procedure before the Tax Appeal Boards of each county. The Local appeal Boards are given the power to approve, modify or deny the exemption. The exemption must be claimed each year. This imposes a burden of administrative expense and legal costs just to file the annual claim, and then adds the possibility of contests in fifty six (56) counties which can result in many different interpretations of what a religious exemption is at any given time.

WE are unaware of any abuse of the exemption process by our churches.

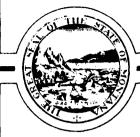
We have not been advised in advance of the introduction of this bill

what grievances the sponsors may have against our organizations.

We respectfully request a "DO NOT PASS" on this proposed legislation.

DEPARTMENT OF REVENUE

MOTOR FUELS TAX DIVISION



TED SCHWINDEN. GOVERNOR

P.O. BOX 5895

STATE OF MONTANA

(406) 449-3474

HELENA, MONTANA 59604-5895

February 4, 1983

TO: Whom It May Concern

FROM: Norris Nichols, Administrator

Motor Fuels Tax Division

SUBJECT: Gallons of Gasohol sold in calendar year 1982

Dollar loss due to subsidy

Gasoline 10,172,000 gallons @ .0888 \$903,274

Gasohol 10,172,000 gallons @ .02 203,440

Cost of subsidy \$699,834

STATE OF MONTANA DEPARTMENT OF REVENUE MOTOR FLIEL TAX DIVISION

EXHIBIT 12

F		OCC	UPATION		
	ZIP CODE				
			NE NUMBER		
PPLIC	CATIO	N FOR REFUND OF TAX ON GASOLINE FOR		THANOL OR BL	ENDING GASOHOL
		Schedule			
		List bulk refund purchases of gasoling	e used for denatur		
		and/or gasoline purchases f ATTACH ORIGINA		ol.	
		ATTACH ORIGINA	L INVOICES		
	T	DEALED	Invoice No.	0.001.015	ANHYDROUS
TE		DEALER	OR B/L No.	GASOLINE	ETHANOL
					<u> </u>
	+				
	-				
	+				
	 				
ALS				<u> </u>	
		(See Instructions on	Reverse Side)		
		DENATUR	ING		
	1.	Gallons of anhydrous ethanol denatured			• • • • • • • • • • • • • • • • • • • •
	2.	Gallons of gasoline used for denaturing			
		(attach original bill of lading or invoice)			
	3.	Refund amount \$.09 per gallon (line 2)			
		GASOHOL BL	ENDING		
	1.	Gallons gasoline used in blending			
	2.	Gallons anhydrous ethanol used in blending .			
	3.	Total gallons gasohol blended (line 1 plus line	2)		• • •
	4.	Refund amount \$.07 per gallon of gasoline (li			
	5.	Less tax \$.02 per gallon of ethanol (line 2).			
	6.	Refund amount (line 4, less line 5)			

The purpose of obtaining the related herein claimed, I hereby declare and represent that the above and foregoing is a superior and correct statement showing gasoline purchased and blended with anhydrous ethanol by the applicant; that the wivoices included are the original purchase invoices received at the time of purchase and delivery; that the said claim against the State of Montana is just and wholly unpaid.

DATE	SIGNED	

INSTRUCTIONS

Definition: "Gasohol" means all products commonly or commercially known or sold as gasohol, produced and sold in Montana for the purpose of effictively and efficiently operating internal combustion engines, consisting of not less than 10% anhydrous ethanol produced in Montana from Montana agricultural products.

The following documents must be submitted with refund application:

Original bill of lading or invoice for gasoline used for blending or denaturing.

Original bill of lading or invoice for anhydrous ethanol purchased and used for blending.

Invoices must be listed on Schedule B.

Bills of lading and/or invoices must bear name and address of seller.

A complete dispersal record of all gasoline withdrawn from bulk storage must be maintained showing date and gallons used for producing gasohol. Only those gallons dispensed for the production of gasohol may be claimed for refund.

H.B. 780 "An Act to Establish Schedules for the Tax Incentive for the Production of Gasohol: To Provide for Licensing of and Reporting by Alcohol Distributors; To Rescind the Suspension Provision; Amending Section 15-70-204, MCA; Repeating Section 3, Chapter 576, Laws of 1979; and Providing an Effective Date."

Testimony before House Taxations Committee 3/2/83

by Max C. Deibert, P. E.
Consulting Engineer
P. O. Box 3574
Billings, MT 59103 Ph. 406-248-1218

I support H.B. 780 with certain essential changes.

The fuel alcohol industry in Montana should be allowed to develop in an orderly manner. The establishment of a significantly sized fuel alcohol business in Montana will provide a very valuable local market for Montana agricultural products, and will establish an important source of motor fuels produced from renewable, agriculturally produced, resources.

The enactment of H.B. 780, with certain essential changes in the bill as introduced, will provide an important incentive for the development of a significant amount of additional fuel alcohol production capacity in Montana. The size of the fuel alcohol industry which has developed during the four years since the Montana legislature enacted the gasohol tax incentive program has been severely limited by the extremely high interest rates required to finance new construction. Now that interest rates are falling to reasonable levels, it will be possible to arrange private financing for a significantly sized fuel alcohol production capacity in Montana.

Even one significantly sized fuel alcohol plant, capable of producing 10 million gallons of alcohol per year, would require over 5 million bushels of barley per year, which is almost 10 percent of Montana's annual barley production. Such a plant would directly employ approximately 100 Montanans and provide an indirect employment for hundreds of other Montana families.

The 1983 Montana Legislature should provide the reasonable incentives necessary to encourage this type of development, which directly benefits both agriculture and a renewable resource industrial base in our state.

Sections 3 through 13 and Section 15 of H. B. 780 will provide a necessary legal base for the orderly distribution and marketing of fuel grade alcohol in Montana. I support the enactment of Sections 3 through 13 and Section 15 as drafted in H. B. 780.

Section 14 of H.B. 780 contains two major provisions which must be changed from the draft bill in order to provide for an adequate incentive for the development of a significant new fuel alcohol production capability in Montana during the next few years.

The first of these provisions deals with the duration of the fuels tax incentives for gasohol in our state. The 1979 gasohol fuels tax legislation provided a 7¢ per gallon fuels tax differential until April 1, 1985, phasing down to 5¢ per gallon until April 1, 1987 and to 3¢ per gallon until April 1, 1989, after which there would be no fuels tax incentive for gasohol. The 1979 legislation provided what appeared to be a reasonable time incentive for the establishment of this new industry, and its eventual capability of standing alone without a fuel tax incentive. However, the 1979 legislature could not have seen that interest rates during the next few years would essentially preclude private financing of a significant fuel alcohol production capability in Montana. Now that interest rates have fallen, and we can finance new fuel alcohol production capacity, there is not enough time left in the gasohol fuels tax differential phase down schedule to adequately encourage new development. The duration of the phase down should therefore be extended.

The U. S. Congress recently enacted new highway fuels tax legislation which extends the federal fuels tax credit on gasohol until December 31, 1992. With its strong agricultural economy and with the recognition of the unquestioned

value of a significant amount of local utilization of our agricultural products, Montana should be at least as supportive of the fuel alcohol industry as is the federal government. This support can be demonstrated by changing Section 14 to extend the 5¢ per gallon tax credit on gasohol until 1989, and the 3¢ per gallon tax credit until April 1, 1993. This change will not effect the tax incentive during the next two years, but will declare Montana's renewed commitment to the fuel alcohol industry.

The second part of Section 14 which must be changed in order to encourage a significant new fuel alcohol industry in Montana deals with the cap on the total market available for gasohol sales. This market cap provides an unnatural restraint on the orderly and natural development of this market for agriculturally derived motor fuels. The market cap could force those in the fuel alcohol production industry to allocate production and/or sales in Montana to protect their tax incentives. This type of allocation is probably illegal, and any legislation which encourages such arrangements should not be enacted. Part 4 of Section 14 should not be amended, and all new language in the draft bill in this part should be deleted to remove the market ceiling.

The encactment of Section 15 will properly remove the uncertainty of the early cancellation of the gasohol fuels tax incentive in Montana. Private financial resources can not be expected to be extended to a new industry which is subject to the uncertainty of the arbitrary cancellation of one of its important development incentives. Since it will require at least two years to bring a significant amount of new fuel alcohol production capacity on line, the deletion of the cancellation provision of the gasohol fuels tax incentive will not effect state revenues during the next two years.

One further change I recommend for H. B. 780 deals with the restriction provision in Section 15-70-201, Part (7). This provision provides that only fuel alcohol produced in Montana from Montana agricultural products is eligible for the gasohol fuel tax incentive.

While this is a worthy objective of the Montana law which I support in principle, an identical provision in Minnesota law has been determined to be in violation of the commerce clause of the U. S. Constitution. This determination was made by the Minnesota Supreme Court in 1982. There are standing suits in Colorado and Louisiana against this type of restrictive provision.

Any similar action in Montana would not only delete the restrictive provision, but could cancel the entire fuels tax incentive until the legislature could enact the necessary revisions. This uncertaintly could be removed by enacting an amendment to Section 15-70-201, Part (7) which provides that ethanol which is eligible for the gasohol tax incentive be either produced in Montana from Montana agricultural products, or be produced from agricultural products in another state which grants a fuels tax credit to gasohol made from alcohol produced in Montana. This fuels tax credit in the other eligible states would also be at least as large as Montana fuels tax incentive for gasohol. The state of Texas recently enacted similar legislation which is felt to be responsive to the issue decided in Minnesota, but which extends protection to locally produced alcohol.

Since only Louisiana, Alaska and Arkansas have state tax incentives for gasohol which are as large or larger than Montana's, and since these states are highly remote from Montana, the change suggested here will not provide for new imports of alcohol to our state during the next two years, but will protect this law against outside legal challenge.

Page 1, line 21 Period after Montana. Delete remainder of line

line 22 Delete.

line 23 Delete.

Page 4, line 4 Delete, with alcohol

line 5 Delete.

line 6 Delete; in this state

Page 4, lines 4, 5, 6, Add:

produced in another state which does not qualify under 15-70-201 Part (7) with alcohol which does qualify under 15-70-201 Part (7).

Page 6, line 12 Do not delete.

line 13 Delete.

line 21 Strike 1987, add 1989

line 24 Strike 1989, add 1993

Page 7, line 1 Do not delete.

line 2 Do not delete.

line 3 Do not delete through gasohol.

line 3 Delete, The schedule of tax rates

line 4 through line 25 Delete.

Page 8, line 1 through line 15 Delete.

- Page 8, between lines 17 and 18, add: "Section 16. Section 15-70-201, Part (7), MCA is amended to read (7) "Gasohol" means all products commonly-of-commercially-known-of-sold-as-gasohol, produced and sold in Montana for the purpose of effectively and efficiently operating internal combusion engines, consisting of not less than 10% anydrous ethanol produced in-Montana from Montana agricultural products. To qualify under this section, this ethanol must:
 - (a) Be at least 196 proof when blended with gasoline
 - and either (b) Be produced and distilled in Montana from Montana agricultural products.
 - or (c) Be produced in another state which both
 - (i) Has a fuels tax on gasohol which is less than its

 fuels tax as nonaviation gasoline by as much or more

 than the Montana fuels tax on gasohol is less than the

 Montana fuels tax on nonaviation gasoline, and

Page 8, between lines 17 and 18, continued.

(ii) Extends this difference in fuels tax between

gasohol and nonaviation gasoline to gasohol

blends made from ethanol manufactured in Montana.

Page 8, line 18 Strike 16, add 17.

line 23 Strike 17, add 18.

Name William Olson	Committee On Taxe Tion
Address Helena, Mt.	Date 3/2/83
Representing Mt. Contractors	Support
Bill No. <u>#8706</u>	Oppose
	Amend
AFTER TESTIFYING, PLEASE LEAVE PREPARED STATE	EMENT WITH SECRETARY.
Comments: 1.	
2.	

3.

4.

Name Martin a M. Suite	Committee On / XXATIOW
Address 107 E. Granite, Butte	Date 3/2/83
Representing Western Energy Co.	Support_
Bill No. <i>H.B.</i> 706	Oppose
	Amend
AFTER TESTIFYING, PLEASE LEAVE PREPARED S	STATEMENT WITH SECRETARY.
Comments:	

2.

3.

4.

Name James D. Mocklep	Committee On Tax
Address 230/ Colonial D-	Date 3/2/83
Representing Mt Coal Council	Support
Bill No. H.B. 706	Oppose
	Amend
AFTER TESTIFYING, PLEASE LEAVE PREPARED STATE	EMENT WITH SECRETARY.
Comments: 1.	
2.	

3.

4.

Name John FRANKIND	Committee On
Address 815 HARRISON	Date
Representing Mt. CAth. Conterna	Support
Bill No. #B 735	Oppose /
	Amend
AFTER TESTIFYING, PLEASE LEAVE PREPARED STATI	EMENT WITH SECRETARY.
Comments: 1. Jestimony given by M	and Shanahan
2.	

3.

4.

	WITNESS STATEMENT	d.
Name John C. Ba	andreck	Committee On
Address / 217 W:/0	den	Date 3.2-83
Representing Montans	Ioma	Support
Bill No. <u>HB-780</u>		Oppose
		Amend
AFTER TESTIFYING, PLEASE I	LEAVE PREPARED STATI	EMENT WITH SECRETARY.
Comments:		
2		
2.		

Itemize the main argument or points of your testimony. This will assist the committee secretary with her minutes.

3.

4.

VISITORS' REGISTER

ОН	ISE laxaling	COMMITTEE		W
BILL HB 70	6	Date 3/2/8	ک	·
SPONSOR Rep	45QV	~ /		
				,
NAME	RESIDENCE	REPRESENTING	SUP- PORT	OP- POSE
Dim Mockler	Helena	MT. Coal Coux:1	_	
Dan Leus	Heleva	OBPY		
Ker William	Buffer MT.	Western Energy Co		
Minherala	Wileva	Mr. Trado Com	سا	
BILL ROBINSON	BUTTE, MT	Wistern Energy Co	/	
Martin a White	Butte	Western Energy Co.	V	
Bill Olson	Helena	Mt. Contractors	✓	
Con Mays	14 clen is	LOCAL YOU TUDE	V	
118 Back	Butto	RTI	V	
Hary Farylan	Helena	Montana Mining Clean	· land	
Owen Nelson	Holona	Mont. Educ ASSOC.		

IF YOU CARE TO WRITE COMMENTS, ASK SECRETARY FOR LONGER FORM.

PLEASE LEAVE PREPARED STATEMENT WITH SECRETARY.

VISITOR'S REGISTER

HOUS	SE TAX	COMMITTEE		
BILL 73	35	DATE 3-2	-83	
SPONSOR WA	LINS			
NAME	RESIDENCE	REPRESENTING	SUP- PORT	OP- POSE
(W Hanale	Canoli lund	Helen		X
Water S. Muly	Lelena	Self-		X
Withmary Town	Bozenan	Hallster Court Connecio	X	
Willer Vien	BOZEMAN	Sortholy County Conneus	n X	
Ray White	Bogemon	Lalatin co assessor	_X_	
Jehn Minipon-	Bozane -	Sallate Co- MT asin Churches	8	
Cathy Campbell	Itelena	MT asen Churches		X
John hanking	Mt Cath Conf			X
	<i>δ</i>			
		<u></u>	L	<u> </u>

IF YOU CARE TO WRITE COMMENTS, ASK SECRETARY FOR LONGER FORM.
WHEN TESTIFYING PLEASE LEAVE PREPARED STATEMENT WITH SECRETARY.

VISITORS' REGISTER

	HOUSE TAXAT	TION COMMITTEE	
BILL HB	-779	Date3/_	2/83
SPONSORR	Representative Harp		·
NAME	RESIDENCE	REPRESENTING	SUP- OP- PORT POSE
Ken Hoov	estal Grant Falls	MT. Snow mobile Asso.	, –
(:
			-
: : :			
:			
	,		
1			
<u> </u>			,

IF YOU CARE TO WRITE COMMENTS, ASK SECRETARY FOR LONGER FORM.

PLEASE LEAVE PREPARED STATEMENT WITH SECRETARY.

VISITOR'S REGISTER

HOUSE Taxation	COMMITTEE
BILL HB 780	DATE 2-3-83
SPONSOR Harp	

NAME	RESIDENCE	REPRESENTING	SUP- PORT	OP- POSE
Bruce Kanic	Bozeman, MY.	A. E. MONT.	,_/	
Chros Johannes	&t. Falls	Most fromuer		
,				
· · · · · · · · · · · · · · · · · · ·				

IF YOU CARE TO WRITE COMMENTS, ASK SECRETARY FOR LONGER FORM.

WHEN TESTIFYING PLEASE LEAVE PREPARED STATEMENT WITH SECRETARY.

VISITOR'S REGISTER

I	HOUSE	TAXATION	COMMITTEE		in the second
BILL 4/1/3 -	750		date <u>3-2-</u>	83	
SPONSOR Rep	resentative H	arp			
NAME	RESII	DENCE	REPRESENTING	SUP-	OP- POSE
John Harman	igh 1/c/	(11/2	Montony Janax Energy Jen. Ch.	V	
WE Blocs	but Beller	the	RTI	~	V
Muy (-Ver	in Dian	up	- Alf		
					·
			· · · · · · · · · · · · · · · · · · ·		

IF YOU CARE TO WRITE COMMENTS, ASK SECRETARY FOR LONGER FORM.

WHEN TESTIFYING PLEASE LEAVE PREPARED STATEMENT WITH SECRETARY.

STANDING COMMITTEE REPORT Page 1 of 2

			March 2,	19 <u>:</u>
ir sp raf	ER:			
We your commit	tee on	TAXATION	Ī	
aving had under con	sideration	••••••	AOUSE	Bill No706
First	reading copy (_X	hita)	•	
	and the state of t	Sie.	The state of the second of the	igan digentaria na galwati.
A BILL FOR	AN ACT ENTITLED:	"AN ACT E	KCLUDING CERTAIN RO	Yalties
FROM THE DE	FINITION OF CONTRA	CT SALES	PRICE OF COAL; AMEN	DING
SECTION 15-	35-102, MCA."			
				•
•				st, et
	-			
	<i>y</i> *			
	fallows That		Eous	E _{Bill No706}
	s follows: That mended as follows:			BIII NO
		A. P. P. State Control		
		1		
	(See attached	chaet)	多一致 [4] A 蒙古 (4) (2000 (2)	er ekselê diriyê dibe. Tirk
	(Des accusus	311GB C1		
,				
e de la companya de l	e suit			

XXZZATOC		•		::•
			i e	
		/ <u></u>	BPA would spike	
STATE PUB. CO. Helena, Mont.		DAN	YARDLEY,	Chairman.

Warch 2. 19.83

1. Page 1, lines 14 and 15.

Following: "taxes"

Strike: "and royalties"

2. Page 1, line 16.

Following: "15-35-107."

Insert: "Contract sales price includes all royalties paid on production, no matter how such royalties are calculated with respect to state, federal, and Indian royalties, the contract sales price includes only:

- (a) on and after July 1, 1984 and before July 1, 1985, 15 cents per ton plus 75% of the difference between 15 cents per ton and the amount of such royalties actually paid;
- (b) on and after July 1, 1985 and before July 1, 1986, 15 cents per ton plus 50% of the difference between 15 cents per ton and the amount of such royalties actually paid;
- (c) on and after July 1, 1986 and before July 1, 1987, 15 cents per ton plus 25% of the difference between 15 cents per ton and the amount of such royalties actually paid; and
- (d) on July 1, 1987 and thereafter, 15 cents per ton.*
- 3. Page 1, line 22 through line 24.

Following: line 21

Strike: subsection (5) in its entirety

Renumber: subsequent subsections

AND AS AMENDED DO PASS

.CAH YARDLEY,

Chairman.

STANDING COMMITTEE REPORT Page 1 of 3

		March 8,	19
RSPEARER:			
We, your committee on	TION		
aving had under consideration		HOUSE	Bill No. 706
Second reading copy (Yellow color	With House ments, Hard	Committee of	the Whole Amer
		LUDING CERTAL	
FROM THE DEFINITION OF CONTRA	ct sales pr	ICE OF COAL;	imending
SECTION 15-35-102, MCA."			<u>.</u> •
t we a supplemental to the			
-			• •
		•	
espectfully report as follows: That		HOUSE	Bill No
be amended as follows:			
(See attached sheets)		en e	
•			-
			**
Y PASS			
STATE PUB. CO.	····DAN ·· TARD	LET,	Chairman.

COMMITTEE SECRETARY

Helena, Mont.

.....₁₉ ...33

1. Page 1, line 7. Pollowing: "MCA"

Insert: ": AND PROVIDING AN EFFECTIVE DATE"

2. Page 1, line 19. Following: "CALCULATED" Insert: ". However,

3. Page 1, line 19 and line 20. Following: "TO"

Strike: line 19 through "ROYALTIES;" on line 20

Insert: "royalties paid to the government of the United States, the state of Montana, or a federally recognized Indian tribe,"

4. Page 1, line 21 and line 22. Following: "(A)" on line 21

Strike: line 21 through "1985" on line 22

Insert: "for quarterly periods ending on and after September 30, 1984"

5. Page 1, line 23. Pollowing: "SUCH"

Insert: "federal, state, and tribal government"

6. Page 1, line 25 through Page 2, line 1.

Following: "(B)" on line 25

Strike: line 25 through "1986" on Page 2, line 1
Insert: "for quarterly periods ending on and after September 30, 1985*

7. Page 2. line 2. Following: "SUCH"

Insert: "federal, state, and tribal government"

8. Page 2, line 4 and line 5.
Following: "(C)" on line 4
Strike: line 4 through "1987" on line 5
Insert: "for quarterly periods ending on and after

September 30, 1986"

9. Page 2, line 6. Eollowing: "SUCH"

Insert: "federal, state, and tribal government"

Narch 5, 19 83

10. Page 2, line 8. Following: "(D)"

Strike: line 8 through "THEREAFTER"
Insert: "for quarterly periods ending on and after

September 39, 1987"

11. Page 3, line 4. Following: "32-4-203."

Insert: "Section 2. Effective date. This act is effective July 1, 1984."

12. Strike: House Committee of the Whole Amendments.

March 4, 1983, numbers one and two.

AND AS AMENDED DO PASS

STANDING COMMITTEE REPORT

			19 33
SPEAKER:			
We, your committee on	n	TAXATIOH	
ring had under considerat	tion	HOUSE	Bill No. 735
	reading copy (color	-1	
		T PROPERTY: AMENDING SECT	TONS 15-6-13
spectfully report as follow	ws: That	สดบร	Bill No735
· · · · · · · · · · · · · · · · · · ·			
t to more			
	OT PASS		

COMMITTEE SECRETARY

STATE PUB. CO. Helena, Mont.

STANDING COMMITTEE REPORT

	March 9,	9 83
SPEAKER:		
ив.		
We, your committee on	DEF	•••••
naving had under consideration		79
reading copy (White) color	Bill No	
A BILL FOR AN ACT ENTITLED: "AN	ACT EXEMPTING LIGHT UTILITY	
AND BOAT TRAILERS FROM TAXATION	AND IMPOSING A FEE IN LINU OF	,
TAX; PROVIDING FOR DISPOSITION O	F PRES; AMENDING SECTIONS	
15-6-138, 15-6-201, 61-3-501, 61	-3-509, 61-3-521, AND	
61-3-523, MCA; AND PROVIDING A	ELAYED EFFECTIVE DATE."	
Respectfully report as follows: That	HOUSE 7	79
despectfully report as follows: That be amended as follows:	Bill No	
an during that an andragan.		
<pre>1. Page 7, line 3. Strike: "\$5"</pre>		
Insert: "\$7"		

AND AS AMENDED

-DO-PASS

STATE PUB. CO. Helena, Mont. "DAN YARDLEY"

Chairman.

STANDING COMMITTEE REPORT

	••••••	March 9,	19 83
MR. SPEAKER:			
We, your committee on	TAXATION	•••••••••••••••••••••••••••••••••••••••	••••••••••
		arts are producted associated	700
naving had under consideration		BOUSE Bill	No
First reading copy	(White		
	Calor		
A BILL FOR AN ACT ENTITLES	: "AN ACT TO ESTAP	LISH SCHEDULES	FOR
THE TAX INCENTIVE FOR THE	PRODUCTION OF GASON	OT.: TO PROVIDE	POR
LICENSING OF AND REPORTING	BY ALCOHOL DISTRIE	SUTORS; TO RESCI	ND
THE SUSPENSION PROVISION;	AMENDING SECTION 15	5-70-204, MCA; R	epealing
SECTION 3, CHAPTER 576, LA	WS OF 1979; AND PRO	WIDING AN EFFEC	TIVE
TO N. PRIYOF E			•
DATE."			
espectfully report as follows: That		MOUSE	ግደሰ
ESDECITION (EDOLL SE LOHOWS, 1 Dat		المنافعة الم	137

DO PASS

STATE PUB. CO. Helena, Mont.