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WATER FACILITY PLAN UPDATE

FOR



Bozeman, MT

JULY 2017

I hereby certify that this report was prepared by me or under my direct supervision and that I am a duly Registered Professional Engineer under the laws of the State of Montana.

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Appendix I: Short-Term Project Narratives



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GLOSSARY OF TERMS AND ABBREVIATIONS

	A						
AAD	Average Annual Demand						
ACP	Asbestos Cement Pipe						
ADD	Average Daily Demand						
AE2S	Advanced Engineering and Environmental Services, Inc.						
AWWA	American Water Works Association						
	BC						
C-factor	Roughness Coefficient						
ССР	Concrete Cylinder Pipe						
CIP	Capital Improvement Plan						
CI	Cast Iron Pipe						
	D						
D/DBP	Disinfectants/ Disinfection By-Products						
DI	Ductile Iron						
DIP	Ductile Iron Pipe						
DIPRA	Ductile Iron Pipe Research Association						
	EF						
EPS	Extended Period Simulation						
ET	Evapotranspiration						
FPS	Feet per Second						
FT	Feet						
FT/1,000 FT	Feet per 1,000 Feet						
	G						
GIS	Geographical Information System						
GPCD	Gallons Per Capita Per Day						
GPM	Gallons Per Minute						
GSR	Ground Storage Reservoir						
	H						
HGL	Hydraulic						
HP	Horsepower						
HVAC	Heating, Ventilation, and Air Conditioning						
	I						
IBC	International Building Code						
IFC	International Fire Code						
IITRI	Illinois Institute of Technology Research Institute						



Water Facility Plan Update Glossary of Terms and Abbreviations July 2017

Insurance Service Organization				
Iowa State University				
JKLMN				
Maximum Daily Demand				
Million Gallon				
Million Gallons per Day				
Maximum Month Demand				
Municipal, Rural, and Industrial				
Montana State University				
North American Vertical Datum 1988				
Needed Fire Flow				
National Fire Protection Association				
Non-Revenue Water				
OPQ				
Polyethylene				
Peak Hour Demand				
Public Protection Classification				
Pressure Reducing Valve				
Pounds per Square Inch				
Polyvinyl Chloride				
RSTUV				
Reinforced Concrete Pipe				
Supervisory Control and Data Acquisition				
Safe Drinking Water Act				
Steel				
Total Dynamic Head				
Ultimate Build-out				
United States Geological Survey				
Variable Frequency Drive				
WXYZ				
Winter Day Demand				
Water Treatment Plant				



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CHAPTER 1 EXISTING SYSTEM

Major components of the water system include the following:

- Two water production facilities
- Six pressure zones
- 22 pressure regulating facilities
- Two booster stations
- Four finished water storage reservoirs
- Approximately 271 miles of transmission and distribution piping
- 2,448 fire hydrants

There is a Supervisory Control and Data Acquisition (SCADA) central site in place at the City Shop Complex that focuses on the reservoir facilities and Lyman Spring production. The Sourdough Water Treatment Plant (WTP) has SCADA locally, including Sourdough reservoir elevation, and the soon to be completed ground storage reservoir at the WTP. None of the twenty-two PRV facilities is on SCADA.

The components identified above provide water service to the City's existing population of approximately 43,405 people via 12,000 metered connections. The following sections provide an overview of the existing major components of the Bozeman water distribution system.

1.1 Overview of Existing Water Supply Facilities

The City's current water sources are Sourdough Creek and Hyalite Reservoir / Hyalite Creek in the Gallatin Mountains, and Lyman Spring in the Bridger Mountains. The sources of water are captured and utilized as described in **Section 1.1.1**.

Water production facilities include the Sourdough WTP, which treats water from the Hyalite and Sourdough drainages, and the Lyman Spring chemical treatment facility.

1.1.1 Hyalite/Sourdough Water Treatment Plant

The Sourdough WTP is a 22 Million Gallons per Day (MGD) membrane microfiltration plant constructed in 2014. It is located south of town at the mouth of Sourdough Canyon. The membrane filtration plant utilizes grit removal, conventional coagulation-flocculation-sedimentation and straining (300 microns) for membrane pre-treatment. Membrane feed water



is then pressurized to Pall Aria microfiltration skids and through 0.1 micron membrane pores. Membrane filtrate is injected with sodium hypochlorite for disinfection, with contact time provided by a serpentine 96-inch diameter HDPE pipeline. Sodium hydroxide is added for pH adjustment and corrosion control, and fluoride is added for dental cavity prevention.

Current plant capacity is 22 MGD, with a future expansion capacity of up to 34 MGD.

<u>1.1.2 Lyman Spring Water System</u>

Lyman Creek originates as a spring, discharging from a Mission Canyon limestone formation in Lyman Canyon. The City has constructed three spring collectors since 1999. A spring collector junction box was added in 2008. The junction box feeds spring water into a 16-inch Ductile Iron Pipe (DIP) and 18-inch Asbestos Cement Pipe (ACP) transmission main, which conveys the water down Lyman Canyon to a chemical treatment facility. There are two pressure reducing vaults on the transmission main. The spring water is chlorinated and fluoridated before being discharged into the 5.0 MG Lyman reservoir, an in-ground lined concrete basin that is covered. Finished water is discharged from Lyman reservoir to the distribution system, by gravity.

1.2 Overview of Existing Pressure Zones

The City's water distribution system is comprised of six pressure zones that serve elevations that range from 4,600 to 5,100 (ft) above mean sea level. The pressures zones include the Gallatin Park, Northwest, West, Northeast, South, and Knolls.

Table 1.1 lists each pressure zone, operating Hydraulic Grade Line (HGL), elevation range, and pressure range across the zone. **Figure 1-1** shows the pressure zones described in this section. Summary descriptions of each pressure zone are provided in the following pages.

Droccuro Zono	Operating HCI (ft)	Elevation	Range (ft)	Pressure R	Pressure Range (psi)	
Pressure zone	Operating HGL (II)	Lowest	Highest	Lowest	Highest	
Gallatin Park	4885	4684	4701	77	85	
Northwest	4940	4609	4788	59	144	
West	4980	4735	4820	69	107	
Northeast (Lyman)	5038	4680	4806	91	145	
South (Sourdough)	5125	4740	5105	6	160	
Knolls	5185	4992	5064	52	83	

 Table 1.1: Existing Pressure Zone Summary





Gallatin Park (HGL 4885)

The Gallatin Park Pressure Zone is a small sub-zone within the Northeast Zone. It operates at an HGL of 4885 ft. Two Pressure Reducing Valve (PRV) facilities provide water to this zone. There is no water production, storage or pressure relief facilities within this zone.

Northwest (HGL 4940)

The Northwest Pressure Zone is a large zone and operates at an HGL of 4940 ft, and 14 PRV facilities provide water to this zone. No water production or storage locations within this zone. The Northwest Zone is a sub-zone to the South Zone and the Northeast Zone. There is one pressure relief facility within this zone.

West (HGL 4980)

The West Pressure Zone is a small zone and operates at an HGL of 4980 ft. Three PRV facilities provide water to this zone. There are no water production, storage or pressure relief facilities within this zone. The West Zone is a sub-zone within the South Zone.

Northeast (Lyman) (HGL 5038)

The Northeast (Lyman) Pressure Zone is a large zone and operates at an HGL of 5038 ft. The Lyman reservoir and spring boxes provide water to this zone. The Lyman Creek water source generally produces between 600 and 2,600 Gallons per Minute (GPM), depending on the time of the year. Finished water is stored in a 5.3 MG reservoir. Pear Street Booster Station lies within this pressure zone and transfers water to the South Zone. One PRV actively provides water from the South zone to the Northeast Zone. A second PRV located within the Pear Street Booster Station can also transfer water from the South zone to the Northeast Zone, but it is not actively used.

South (Sourdough) (HGL 5125)

The South (Sourdough) Pressure Zone is the City's largest and is also referred to as the Sourdough zone, as the pressure is established by the water surface elevation in the Sourdough reservoir. It operates at HGL 5125 ft. Additional water may be pumped from the Northeast Zone into the South Zone through the Pear Street Booster Station. There are two finished water storage facilities within this zone. The Sourdough and Hilltop reservoirs, which hold 4 MG and 2 MG, respectively. Four pressure relief valves for this zone are located within PRV facilities feeding adjacent zones, and one facility is dedicated to pressure relief only.

<u>Knolls (HGL 5185)</u>

The Knolls Pressure Zone is a small sub-zone of the South Zone. It operates at HGL 5185 ft. The Knolls booster station provides water and pressure to this zone. This facility has multiple pumps to meet both domestic and fire flow requirements. There is a PRV located within the booster station. There are no water production or storage facilities within this zone.



Water Treatment Plant (HGL 5221)

The Water Treatment Plant Pressure Zone will operate at an HGL of 5221 ft when the WTP reservoir comes on line in 2017 and will have a storage volume of 5.3 MG. This zone does not serve users directly and only consists of the transmission main between the WTP and the Sourdough reservoir. An existing flow control valve controls the rate of flow from the WTP reservoir to the Sourdough reservoir.

Hydraulic Grade Line Profiles

Hydraulic grade line profiles have been developed for each pressure zone to graphically depict the water flow and pressure set points for all existing PRV facilities within the system. The profiles are included in **Appendix A**.

1.3 Overview of Existing Water Distribution Network

<u>1.3.1 Pumping Facilities</u>

There are two pump stations in the City's distribution system, Pear Street and the Knolls booster stations. Key criteria are summarized in the following paragraphs.

Pear Street Booster Station

The Pear Street Booster Station lies within the Northeast Zone and is used to pump water from the Northeast Zone to the South Zone. There are two large pumps and one small pump within the station. Currently, a single large pump is operated to transfer water into the South zone during the summer months when Lyman spring production is at its highest.

Lyman spring water does not require conventional treatment, so it is very inexpensive, but production from the spring exceeds the demand within the Northeast Zone during limited periods in the late spring and summer. The Pear Street Booster Station is utilized to increase the availability of the spring water to areas of the distribution system. **Table 1.2** provides a summary of the Pear Street Booster Station.

Pump	Manufacturer/ Model	VFD or Constant Speed	Horsepower (Hp)	Design Head (ft)	Design Flow (gpm)
Pear Street No. 1	Fairbanks Morse	constant	10	70	300
Pear Street No. 2	Fairbanks Morse	constant	50	93	800
Pear Street No. 3	Fairbanks Morse	constant	50	93	800
Total - Nominal Design Pump Capacity					
Firm Pump Capacity (with the largest pump out of service)					

Table 1.2: Pear Street Booster Station Summary



Knolls Booster Station

The Knolls booster station provides water to the Knolls Zone, which is situated on a bluff in the eastern-central portion of the City. Four pumps are sized to meet domestic water demand and provide constant pressure to the pressure zone through Variable Frequency Drives (VFD). Two fire pumps are sized to meet the fire flow requirements of the pressure zone. **Table 1.3** provides a summary of the Knolls booster station.

Domestic Pump	Manufacturer/ Model	VFD or Constant Speed	Horsepower (Hp)	Design Head (ft)	Design Flow (gpm)	
Knolls No. 1	Grundfos CR 32-2-1	VFD	7.5	139	128	
Knolls No. 2	Grundfos CR 32-2-1	VFD	7.5	139	128	
Knolls No. 3	Grundfos CR 32-2-1	VFD	7.5	139	128	
Knolls No. 4	Grundfos CR 32-2-1	VFD	7.5	139	128	
Total - Nominal Design Pump Capacity for Domestic Service						
Firm Pump Capacity for Domestic Service (with the largest pump out of service)						

Fire Pump	Manufacturer/ Model	VFD or Constant Speed	Horsepower (Hp)	Design Head (ft)	Design Flow (gpm)	
Knolls Fire No. 1	Peerless 8AE12	constant	40	70	1,650	
Knolls Fire No. 2	Peerless 8AE12	constant	40	70	1,650	
Total - Nominal Design Pump Capacity for Fire Service3,300						
Firm Pump Capacity for Fire Service (with the largest pump out of service) 1,650						

Table 1.3: Knolls Booster Station Summary

1.3.2 Distribution Storage Facilities

The Bozeman water distribution system has three existing storage facilities that provide operational storage to meet the system demands, emergency storage, and fire flow storage; as well as maintain a uniform pressure in the distribution system during peak hourly demands. Water storage facilities include the Sourdough reservoir (4.0 MG), the Hilltop reservoir (2.0 MG), and the Lyman reservoir (5.3 MG). Water reservoir information including size, head range, base elevation, and overflow elevation is included in **Table 1.4**.

A new 5.3 MG ground storage reservoir will be constructed in 2017 at the Sourdough WTP. With the addition of this new reservoir, there will be four storage facilities with a combined capacity of 16.6 MG.



Water Storage Facility Name	Volume (MG)	Diameter (ft)	Max SWD (ft)	Base Elevation (ft)	Overflow Elevation (ft)
Sourdough Reservoir	4.0	147	31.5	5094.2	5125.7
Hilltop Reservoir	2.0	93	41.1	5084.0	5125.2
Lyman Reservoir	5.3		30.0	5008.3	5038.3
WTP Reservoir	5.3	212	20.0	5201.4	5221.4
Total	16.6				

Table 1.4: Distribution Storage Information

1.3.3 Water Main

The water distribution system network consists of approximately 271 miles of water main varying in size from four-inches up to 30-inches in diameter, with around 70 percent ranging in size from 6- to 8-inches. The water main in the distribution system consists primarily of ductile iron (DI) pipe. However, there is a substantial amount of cast iron (CI) pipe in the older parts of town. Also, there are approximately ten miles total of polyvinyl chloride (PVC) pipe, asbestos cement (AC) pipe, concrete cylinder pipe (CCP), and steel (STL) pipe within the distribution system.

Water main information, including size and material, is included in **Table 1.5**. Refer to **Figure 1-2** and **Figure 1-3** for detailed overviews of the existing water distribution by water main sizes and materials, respectively.

Note that this study does not include evaluation of private water mains located within the distribution system. Water distribution main that provides water service to Montana State University (MSU) is limited to the City's GIS database. As a result, some components maintained by MSU might not be captured in this analysis.



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Pipe Size		Leng	gth of Pipe	by Material	(ft)	OTI	Total Pipe Length (ft)	Total Pipe Length (mi)
(IN)	AC	CCP	CI	DI	PVC	SIL	(10)	()
4	-	-	12,660	2,009	3,227	-	17,897	3.4
6	2,634	-	165,565	182,930	4,906	31	356,066	67.4
8	-	-	38,665	617,279	138	42	656,124	124.3
10	-	-	23,799	99,469	-	-	123,268	23.3
12	-	-	17,124	150,248	-	-	167,373	31.7
14	-	-	15,135	17,184	-	1,510	33,829	6.4
16	-	-	3,091	8,447	-	-	11,538	2.2
18	-	117	8,744	2,309	-	12,900	24,069	4.6
20	-	-	-	1,017	-	-	1,017	0.2
24	-	7,812	673	12,662	-	6,115	27,262	5.2
30	-	13,346	-	208	-	-	13,554	2.6
Total Pipe Length (ft)	2,634	21,274	285,456	1,093,763	8,271	20,598	1,431,996	-
Total Pipe Length (mi)	0.5	4.0	54.1	207.2	1.6	3.9	-	271.2

Table 1.5: Water Main Information

1.3.4 Hydrants and Valves

Isolation valves enable isolation of small segments of the water distribution system so that repairs and maintenance can be accomplished while minimizing the number of customers affected. Isolation valves in the Bozeman water distribution system are predominantly gate valves with some butterfly valves located on the larger diameter water mains. GIS data provided by the City indicates that there are approximately 5,200 isolation valves in the City's distribution system.

PRV stations are utilized in the City's distribution system to maintain desired pressures upstream and downstream of the PRVs, by controlling flow into and out of the zones based on each zone's individual pressure requirements. **Figure 1-1** shows the locations of the 22 PRVs in the City's system.

There are approximately 2,448 fire hydrants used for fire protection in the Bozeman water distribution system.









Figure 1-3: Existing Water Distribution System by Water Main Material

City of Bozeman Water Facility Plan Update

- Miles

0.5 0.25 0.75



CHAPTER 2 BASIS OF PLANNING

2.1 Project Objectives and Deliverables

The objectives of the Water Facility Plan Update are the following:

- 1) Provide an updated planning and service area map for the City's potable water distribution system.
- 2) Characterize current water use patterns, including water usage by user class and land use classification,
- 3) Project future water demand by usage class and land use, which includes the potential impacts of the ongoing water conservation program on future water demands.
- 4) Provide a comprehensive, calibrated, up-to-date water distribution system hydraulic model utilizing InfoWater by Innovyze[®]. The model will be integrated with the City's Geographic Information System (GIS), facilitating continuous updates as the distribution system is replaced, improved, and expanded. The model will utilize current and future water demand by user class and land classification, to enable spatial analysis of current and future demand.
- 5) Provide a thorough fire flow analysis utilizing the calibrated hydraulic model.
- 6) Identify and describe water system infrastructure improvements required to meet new service and population growth over the planning horizon. The planning horizon for this analysis is threefold: A short-term period to determine water system needs through FY2018-2022 (0-5 years), a near-term period (5-15 years), and a long-term period 15+ years.
- 7) Evaluate the City's existing pressure zone configuration and identify any feasible measures (future operational or design changes) necessary to achieve pressure reduction.
- 8) Provide a recommended capital improvement plan (CIP) packet that includes detailed descriptions of recommended CIP projects, maps of the project, categorization of the project (i.e. replacement or continued repair), and a proposed schedule and cost estimate.
- 9) Evaluate non-potable irrigation system costs, and develop recommended construction standards and specifications for non-potable irrigation infrastructure.



2.2 Previous Studies

There have been two major water facility plans completed for the City in the past two decades that were utilized in the preparation of this update:

- In 1993, a water facility plan was prepared by HKM Associates (currently DOWL) for the City's water and wastewater system. The plan included the evaluation of both the existing and future service areas along with water supply rights. A computer model of the water system was developed to help identify existing deficiencies within the water system and recommend improvements to meet future system requirements. Results from the study were used in creating the City's CIP.
- In 2005, a water facility plan was prepared by Allied Engineering Services, Inc. in conjunction with Robert Peccia and Associates and BETA Engineering. A primary objective of the 2005 plan was to perform an assessment of the old conventional WTP and evaluate options for its upgrade or replacement. In addition, both the existing and anticipated future water systems were modeled and analyzed. Recommend improvements identified in the analysis along with costs were used to create the City's CIP.

2.3 Planning Periods

The establishment of the planning periods is a critical component in the development of the Water Facility Plan Update. A total of three planning periods were established, including short-term, near-term, and long-term periods. The short-term planning period was established to determine water system needs through FY2018-2022 (0-5 years). A near-term planning period (5-15 years) was identified to complete CIP planning for the 5 to 15 year planning horizon and utilized the 2040 Plan Area established in the City's 2016 Transportation Master Plan. Finally, a long-term planning period was identified to capture major infrastructure projects necessary to accommodate ultimate build-out of the City.

For this report, ultimate build-out (UBO) was assumed as the Future Land Use Map published with the City's 2009 Community Plan. This map was modified slightly to include a northwest area from the Transportation Master Plan map. **Table 2.1** summarizes the three different planning periods defined.

Planning Period	Timeframe (years)	Years
Short-Term	0-5	2017 - 2022
Near-Term	5-15	2022 - 2032
Long-Term	15+	2033 and beyond

Table 2.1: Planning Period Summary



Capital improvement projects determined in this planning effort will be placed into the three different planning periods based on different criteria and discussion with City staff. This is further discussed in **Chapter 10**.

2.4 Study Service Area

For systems that are experiencing significant growth, such as the City of Bozeman, defining the study service area is necessary to provide a framework to: 1) define system capacity milestones, 2) develop appropriate phasing of capital improvements, and 3) strategically integrate improvements with existing infrastructure. The ultimate goal of this approach is to maximize the economic benefit of the improvements.

The study area was developed by reviewing current planning documentation, considering recently completed facility plans, evaluating geographical boundaries, and having discussions with City staff. Ultimately, this resulted in using boundaries already established from two recent planning efforts performed for the City, which include the following:

- 1) Bozeman Community Plan Future Land Use Map Adopted by the Bozeman City Commission by the City of Bozeman Resolution No. 4163, dated June 1, 2009.
- 2) Bozeman Transportation Master Plan (TMP) 2016 Study Area Boundary

These boundaries establish the future growth areas and provide consistency between recent planning efforts. The resulting study service area boundary for the Water Facility Plan Update is presented in **Figure 2-1**. As noted previously, a small area located in the northwest region, identified in the 2040 planning area map of the TMP, was added to the future buildout area (2009 Future Land Use Map) based on recommendations from City staff. This results in a final service area boundary of approximately 44,881 acres, of which 12,803 acres are located within the current municipal boundaries of Bozeman. The Water Facility Plan study area is considered the UBO service area. A more comprehensive review of the history, description, and development of these boundaries can be found in the aforementioned planning documents.





CHAPTER 3 WATER USE CHARACTERIZATION

This section provides a description of effort required to characterize the City's historic water use trends and define recent water production and demand trends. It also presents the City's projected future water demand up to the UBO. Water Use Characterization is necessary to assess the capacity of the City's existing facilities and ensure that the design and functionality of future water system is sufficient. The Water Use Characterization includes the following components:

- Historical Water Use
- Environmental Conditions
- Water Demand Projections

Water demands discussed in this chapter were incorporated into the hydraulic model to evaluate both existing and future system performance. Results from the modeling analysis will ultimately guide future water system CIP recommendations.

3.1 Definition of Terms

Water demand is described in the following terms:

- Average Annual Demand (AAD) The total volume of water delivered to the system in a full year expressed in gallons.
- Average Daily Demand (ADD) The total volume of water delivered to the system over a year divided by 365 days. The average use in a single day expressed in gallons per day.
 - Averaged Daily Winter Demand (Winter Demand) The gallons per day average during the months of December, January, and February when system demands are low.
 - Average Daily Summer Demand (Summer Demand) The gallons per day average during the months of June, July, and August when system demands are high.
- Maximum Month Demand (MMD) The gallons per day average during the month with the highest water demand. The highest monthly usage typically occurs during a summer month.
- Maximum Day Demand (MDD) The largest volume of water delivered to the system in a single day expressed in gallons per day.



• Peak Hourly Demand (PHD) - The maximum volume of water delivered to the system in a single hour expressed in gallons per minute.

3.2 Source Data

The primary sources of data used to characterize historical water usage, existing demand, and future consumption includes the following items:

- 1) 2015 parcel information
- 2) 2009, 2012, and 2014 land use information
- 3) 2006 through 2015 monthly water meter readings
- 4) 2006 through 2015 water treatment plant production records
- 5) 2006 through 2014 census population estimates
- 6) 2009 Community Plan
- 7) 2015 Transportation Plan
- 8) 2015 Wastewater Collection Facilities Plan Update
- 9) Daily precipitation, temperature, and evapotranspiration (ET) records at Montana State University from Utah State Climate Center

3.2.1 Data Anomalies

A comparison between average annual WTP production data and the monthly water meter readings from 2006 through 2015 was completed to determine if there were any anomalies or errors within the data set provided. **Figure 3-1** shows the WTP production vs. metered water usage.

There are two distinct periods in which metered information did not correlate with WTP production. In 2008, there is a dip in water usage based on the metered information, but no change at the WTP. From 2012 to 2013, the metered data shows a spike in water usage, but no appreciable change in WTP production. These inconsistencies (labeled "Y Values" in the City's billing system) within the data set were presented to City staff. Staff indicated that there could have been some issues with the metering equipment during these periods, potentially causing errors with how the data was ultimately recorded. The City provided direction to remove the data inconsistencies for both of the identified periods, 2008 and 2012-2013. The removal of these data inconsistencies resulted in closer alignment between meter readings and WTP production data.

Figure 3-2 shows the final adjusted metered values used in this analysis. The difference between the water production and metered water, or water consumed, is non-revenue water (NRW). Water production, consumption, and NRW are discussed in the following sections.



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Figure 3-1: Average Annual WTP vs. Metered Data



Figure 3-2: Adjusted Average Annual WTP vs. Metered Values



3.3 Historical Water Use

3.3.1 Water Production

The Sourdough WTP and Lyman spring currently provide the City with finished water. Both sites have master meters that are monitored via the City's SCADA system, which allows the City to accurately track the amount of water supplied to the system. Historical production records from 2006 through 2015 were evaluated to determine system demand and develop water usage parameters (i.e. ADD, MDD).

Figure 3-3 shows the ADD, MMD, MDD, and Maximum Day peaking factors observed from 2006 through 2015. Maximum Day peaking factors were calculated as the ratio of MDD to ADD.



Figure 3-3: Historical Annual Water Production 2006 – 2015



3.3.2 Water Consumption

3.3.2.1 Water Production vs. Metered Water

The City tracks water consumption through customer water meters. Historical water meter records from 2006 through 2015 were evaluated to determine overall customer water consumption, water demand by customer class, per capita usage, and seasonal variations in demand. **Figure 3-4** shows the City's annual water production vs. metered water consumption.



Figure 3-4: Water Production vs. Metered

Over the last ten years, the ADD based on metered data is approximately 4.7 MGD, which is slightly lower than the ADD of 5.2 MGD calculated from water production. The difference between these two values is considered NRW, which is discussed in more detail in **Section 3.3.3**.

3.3.2.2 Seasonal Variations

Noting that water usage varies depending on the season, the average daily water usage per month was evaluated to determine which months had the highest water demand. **Figure 3-5** shows the average daily water usage per month from 2006 to 2015.




Figure 3-5: Average Daily Water Usage per Month

Average monthly water usage ranged from 3.1 MGD (January 2009) to 10.1 MGD (July 2011). As expected, the City experiences the highest demand during the summer months (June, July, August) when irrigation demand peaks. Demand during the summer months is approximately double to triple compared to winter demand. There does not appear to be an upward trend in overall water usage, which is notable given Bozeman's growth rate and could be due in part to the City's efforts to promote water conservation (established 2008). Per capita water usage is analyzed further in Section 3.3.2.3. Seasonal summer and winter demand separated by customer type is shown in Figure 3-6.





Figure 3-6: Summer (June – August) and Winter (November-March) Water Usage per Month by Customer Type

Noteable results of the seasonal water usage analysis are the following:

- Summer irrigation demand is heavily driven by single-unit residential;
- MSU operates its own non-potable irrigation system; the decline in water usage is attributable to reduced student enrollment during the summer semester;
- The data indicates that NRW, as a percent of total water use, decreases during the summer months, which is due to NRW being relatively constant throughout the year and as a result constitutes a higher percentage of the breakdown during periods of lower demand (i.e. winter). The phenomenon of experiencing a relatively constant rate of NRW is rational given the operating pressure of most areas of the distribution system does not increase during peak demand periods.



<u>3.3.2.3 Per Capita</u>

Figure 3-7 and **Figure 3-8** show the population growth from 1950 to 2015¹ and then in finer detail from 2005 to 2015, respectively. Historical population information was used to determine per capita demands.



Figure 3-7: City of Bozeman Population Growth from 1950 to 2015



Figure 3-8: City of Bozeman Population Growth from 2005 to 2015

¹ U.S. Census Bureau (2016). *Cities and Towns Population Total Tables*. Retrieved from [https://www.census.gov/data/tables].



The total per capita water use for the City between 2006 and 2015 is shown in **Figure 3-9**. The per capita use rate is not the amount that the average person uses as it takes into account all water uses including residential, commercial, industrial, etc. NRW was not included in the per capita use rate.



Figure 3-9: Per Capita Water Use

The 10-year annual daily per capita water use in the City ranges from 142 (2006) to 111 (2014) GPCD, with a 10-year average at 123 GPCD. The graph shows that, as City's population continued to grow, the overall GPCD decreased. This decreasing water usage trend is most likely due to the City's robust water conservation program; although minor decreases are also probably attributable to the increase in population that is driving multi-family development with reduced summer water demands and newer developments that are constructed with high efficiency fixtures.

As will be described in later sections, this Water Facility Plan Update utilizes water demand by land usage classification to estimate future water demand. If the City wishes to utilize per-capita average water demand by population, 123 GPCD is a reasonable estimate. However, 135 GPCD includes NRW and should be used to account for total system production and master planning.

Per capita water use by customer class for the City between 2006 and 2015 is shown in **Figure 3-10**. Single-unit residential, commercial and multi-unit residential represent the bulk of water usage in the City. Further analysis of the City's per capita water use by customer class shows that single-unit residential accounts for approximately 36 percent of water usage, followed by



commercial at 27 percent, then multi-unit residential at 23 percent. There is very little industrial water usage in Bozeman.



Figure 3-10: Average Per Capita Water Use by Customer Class

Figure 3-11 presents demand by customer type across summer (June - August) and winter (November - March). This illustrates that the increase in water demand in the summer months is predominately driven by single-unit residential, as usage increases by a factor of 3.8. The next highest increase in summer usage is caused by the commercial sector.

Customer class GPCD was calculated by segmenting the City's total GPCD into the different customer classes based on seasonal uses for each class. The data was then averaged from 2006 to 2015. The total average GPCD is approximately 123.4 GPCD. The residential customer classes (i.e. multi-unit and single-unit) account for approximately 60 percent of the total average water use.

GPCD values used in the City's wastewater facility plan, completed in June 2015 by HDR, Inc., are referenced for comparison purposes. The values in the HDR report were used to determine average wastewater flows for the City. Both analyses show similar average GPCD water usage by class





Figure 3-11: Seasonal Per Capita Water Use by Customer Class (2006-2015)

3.3.3 Non-Revenue Water

NRW is the difference between the volume of water produced and the volume of water that is consumed or billed to customers. For the purposes of this report, NRW are identified as the following components: real losses, apparent losses, unbilled authorized consumption, and unbilled unauthorized consumption.

• Real losses comprise leakage from all parts of the system and overflows at storage reservoirs. Excessive rates of real losses are caused by inadequate operations and



maintenance procedures, the lack of active leakage control, and poor quality of underground assets.

- Apparent losses are caused by customer meter inaccuracies, data-handling errors, or potential theft of water.
- Unbilled authorized consumption includes water used by the utility for operational purposes (e.g., hydrant flushing), water used for firefighting, and water provided free to certain consumer groups (if practiced).
- Unbilled unauthorized consumption includes water used by unmetered connections, such as illegal connections, open bypasses around meters, misuse of fire hydrants, and meter tampering.



Figure 3-12 shows the yearly percentage of NRW the City has experienced from 2006-2015.

Figure 3-12: Non-Revenue Water Volume (% of Total)

Over the last ten years, the NRW ranged from 4.5 percent (2015) to 13.7 percent (2008, 2009), with an average of 9 percent. Currently, there is no national standard for NRW, but the guidance given by the U.S. EPA for maximum NRW is typically between 10-15 percent.² There appears to be a downward trend in NRW for Bozeman. The trend could be attributable to improved customer metering accuracy, improved plant metering accuracy, and recent identification and correction of significant sources of NRW via leak detection.

It is recommended that a NRW rate of 9 percent be utilized for future planning purposes.

² Control and mitigation of drinking water losses in distribution systems. (2010). Washington, D.C.: U.S. Environmental Protection Agency, Office of Water. Page 109



3.3.4 Existing Water Demand Summary

Table 3.1 summarizes water demands for the 2006 - 2015 analysis period utilized for the water demand characterization. The values listed are the demands imposed on the production system, or supply-side demands, and thus account for NRW. For the purpose of analyzing the existing system, the demand values listed in **Table 3.1** have been incorporated into the hydraulic model.

Demand Day	Demand (MGD)
Average Day	5.2
Summer Day	8.6
Maximum Day	11.7
Winter Day	3.6

 Table 3.1: Existing System Demand Summary

3.4 Environmental/Meteorological Conditions

Changes in environmental conditions can greatly influence water supply and demand. This section evaluates historical data and presents the correlations identified between water demand and meteorological parameters (i.e. precipitation and evapotranspiration).

3.4.1 Summer Precipitation and Summer Water Demand

Precipitation during the summer months (June, July, and August) was evaluated to determine if water demands significantly decrease during periods of rainfall. **Figure 3-13** shows the last 10 years of summertime precipitation vs. metered system water demand.

3.4.2 Evapotranspiration

Evapotranspiration is the process by which water is transferred from the land to the atmosphere by evaporation from the soil and transpiration from plants. Evapotranspiration provides a quantifiable measurement of the amount of water that is needed to sustain landscaping. Evapotranspiration fluctuates throughout the year, primarily with changes in temperature and relative humidity. **Figure 3-14** shows the Monthly Evapotranspiration vs. metered water demand over the last 10 years (2006-2015), and illustrates how water use trends coincide with ET.³

³ 2014-15 City of Bozeman Water Conservation Program Update – Annual Report to the City Commission.





Figure 3-13: Summer Precipitation vs. Water Demand







Figure 3-15 displays average summer water usage (metered and produced), maximum day (produced), total summer precipitation, and total ET.



Figure 3-15: Summer Precipitation, Evapotranspiration, and Water Demand

The results from the analysis of the data presented above indicate the following:

- As shown in **Figure 3-13**, precipitation, or the lack thereof, has a direct impact on the seasonal use of water, whereas the demand for water increases as precipitation levels decrease. Conversely, the demand for water decreases during periods of increased precipitation levels.
- There is a general correlation between the seasonal evapotranspiration and Water Demand, in particular higher peak day demands correspond to years with higher evapotranspiration as shown in Figure 3-14.
- The trend between evapotranspiration and Water Demand is consistent but varies as shown in **Figure 3-14**, where some monthly demand and evapotranspiration pairs fall above or below the trend line. The variability is likely due to the intensity and duration of individual precipitation events or the varied impact that evapotranspiration days may have had on behavioral water demands.



• Monitoring evapotranspiration and its corollary relationship with water demand as shown in **Figure 3-15** could be used to generally predict seasonal increases or decreases in water demand trends.

The ability to predict water demands is of particular value to the City given the need to request changes to the amount of water released from Hyalite Reservoir 48 hours in advance.

3.4.3 Irrigation

Potable water used for irrigation is a major focus of the City's water conservation program. As the City continues to grow, understanding potable irrigation demands specifically by land use can help future conservation efforts and provide guidance for implementing best management practices. To that end, a high-level analysis was performed to determine potable irrigation rates by land use.

The information presented in this section is intended to provide a generalization of the City's potable irrigation usage by land use and does not reflect specific developments, landscaping, site location, elevation, or other key factors that may influence irrigation demand. To determine the potable irrigation demand, the following steps and corresponding assumptions were made:

- Irrigation demand was calculated by subtracting the average winter demand in year 2014 from the peak summer month demand in year 2014 for each type of land use. The difference was assumed to be the amount of potable water used for irrigation expressed in units of Gal/Day.
- To determine the amount of potable water being directly applied to the landscape, the amount of pervious area per land use was estimated using the City's impervious GIS layer. Areas outside of the impervious layer per land use class was also estimated and assumed to be 100 percent pervious. The 2014 impervious GIS Data was the most current data available at the time of the analysis.
- Irrigation demand per land use was then applied to the pervious land use layer. The new layer represents the amount of potable water used per irrigated acre in (Gal/Acre/Day).

The results of the analysis used to identify the amount of potable water used for irrigation by individual land use types is presented in **Table 3.2**.

General observations of the analysis include:

- The top irrigators in terms of total water used (gal/day) are residential land uses (single-household, multi-household, duplex/triplex).
- The top irrigators in terms of water per acre are also the residential land uses with the addition of hotel/motel, restaurant/bar and some additional commercial land users;



however, increases in summer water use could be due to increased services provided (increased hotel occupancy, more people eating at establishments, etc.) during the summer in addition to irrigation water use.

• The remaining land use categories use less water from both a total and per acre perspective.

	Description	2014 Irriga	ation Usage
Land Use	Description	Gal/Day	Gal/Acre/Day
SFR	Single-Household Residential	3,334,509	2,734
MFR	Multi-Household Residential	363,690	1,119
DTR	Duplex/Triplex Residential	308,456	1,850
POS	Parks or Open Space	271,935	203
CR	Commercial Retail Sales, Services, Banks	235,501	1,377
AP	Administrative Professional	148,909	1,493
НМ	Hotel/Motel	146,303	3,009
MIXED	Mixed Use	105,853	843
CA	Commercial Auto Sales, Rental, Parts, Storage, Gas, Service	104,487	2,021
RB	Restaurant/Bar	53,892	4,180
PFP	Public Facility	43,241	109
CHURCH	Church	30,683	467
MHMP	Mobile Home, Mobile Park, Manufactured Housing	27,754	516
SEF	School/Educational Facility	23,676	37
LM	Light Manufacturing	16,685	61
GOLF	Golf Course	2,466	14
ROW	Right-of-Way	-	-
UDV	Undeveloped	-	-
VACANT	Vacant	-	-

Table 3.2: Estimated Irrigation Water Use



3.5 Water Demand Projections

Historical water use data is frequently used to project future usage demands. These future demand projections are crucial in developing capital improvement plans. For this analysis, future water demand projections are based on a combination of the following items:

- Historical water usage categorized by land use;
- Anticipated future land use characteristics (anticipated land use type, and associated area);
- Development of water duty factors (WDFs), which are a measurement of water demands in gallons per day per acre (gpd/ac). Adjustments to the WDFs can be made based on changes in development plans, water conservation, climate change, or any additional factors that affect the amount of water used. An overview of the demand projection methodology is provided in **Figure 3-16**.



Figure 3-16: Overview of Future Water Demand Projection Methodology



3.5.1 Future Land Use

Future land use estimates were developed as follows:

- 1. The 2009 Bozeman Community Plan was used to identify future land use for the service area outside of the existing municipal City boundary.
- 2. Areas located within the municipal City boundary that are currently vacant or undeveloped are considered infill.
- 3. Land use designations for future infill were populated using existing City zoning classifications.
- 4. Future land use information for this study was provided by the City in a GIS database that contained mapped polygons and attributes. The City's GIS information was used as a starting point for the development of a new database that incorporated all future land use within the UBO.
- 5. Communication with City staff confirmed land use designations for future development; the City also provided information with respect to identified known land use changes and the use of outside information that was previously missing from the GIS database provided by the City. This resulted in the addition of Montana State University's (MSU) long-range growth plan, which includes MSU and MSU West⁴. In addition, a small area located northwest of existing City limits, which was not included in the 2009 Bozeman Community Plan, was classified as future urban.

Figure 3-17 and **Figure 3-18** present the proposed land use for the City infill and areas outside the existing municipal City boundary, respectively. The growth areas shown on these figures are summarized in **Table 3.3** and **Table 3.4**, respectively.

⁴ Montana State University Long Range Campus Development Plan. (2008, December). Retrieved July, 2016, from http://www.montana.edu/lrcdp/documents/LRCDP_merge.pdf





Figure 3-17: Water Facility Plan Study Zoning Designations for Infill Areas

0.8

04

City of Bozeman Water Facility Plan Update __ Miles 1.6







16

0.8

	-
Zoning District	Infill Area (Acres)
Neighborhood Business District	47
Community Business District	206
Central Business District	1
Business Park District	141
Northeast Historic Mixed-Use District	2
Light Manufacturing District	210
Manufacturing and Industrial District	149
Public Lands and Institutions District	28
Residential Single-Household Low Density District	437
Residential Two-Household Medium Density District	206
Residential Medium Density District	674
Residential High Density District	190
Residential Mix Use	115
Residential Manufactured Home Community District	54
Residential Office District	596
Residential Suburban District	35
Urban Mixed Use	31
Total	3,120

Table 3.3: Future Infill Area Zoning Summary

Land Use Designations	Future Service Area (Acres)
Residential	5,790
Residential Emphasis Mixed Use	26
Suburban Residential	4,289
Regional Commercial and Services	15
Community Core	0
Community Commercial Mixed Use	259
Business Park Mixed Use (BP)	33
Industrial	50
Public Institutions	104
Parks, Open Space, and Recreational Lands	1,066
Other Public Lands	1,296
Golf Course	315
Future Urban	18,564
MSU	338
MSU West	560
Total	32,704

 Table 3.4: Future Service Area Land Use Summary



The City's current UBO boundary (2009 Community Plan plus the new northwest section from the TMP) covers approximately 44,881 acres. Approximately 12,803 of these acres are located within the current municipal boundaries of Bozeman. A total of 3,120 acres is within the current boundary, but remain undeveloped. This area was designated as future infill, accounting for approximately seven percent of the future UBO area.

Approximately 32,704 acres of the 44,881 UBO acres are outside of the current municipal boundary, which is 71 percent of the total UBO land area. The predominant land use classes for future land use are expected to be future urban, residential, and suburban residential.

Together, the undeveloped areas (infill and future development) represent 78 percent of the total area within the UBO area.

3.5.2 Water Duty Factors

As presented in **Figure 3-16**, the demand projection methodology is based on land use and the development of WDFs. A WDF is a unit of measurement of consumption, in gallons per day per acre (gpd/ac). The five-step process used to develop WDFs is summarized below:

- 1. Analyze water meter consumption data provided by the City.
- 2. Geographically reference existing land use polygons to water meter locations.
- 3. Determine the average and maximum day demand for each land use polygon to identify current WDFs for each land use classification.
- 4. Apply the current WDFs calculated for each land use to future development (including infill) land use designations.
- 5. Adjust WDFs to reflect future water conservation estimates.

3.5.2.1 Water Duty Demand Factor Development

City staff provided customer water consumption data with spatially located water meter records from 2006 through 2015 and City parcel data (in the form of polygons with City land use designation attributes assigned) in GIS format. The water meter consumption data was analyzed to determine water use trends, patterns, and seasonal variation. Water consumption data remained relatively consistent over the 10-year time period.

Consumption data from 2009 (a wet year) and 2012 (a dry) were selected and georeferenced to the City's land use polygon layer. The City's water consumption data based on metered records were linked to their respective land parcels, which established a direct correlation to the amount of water used with the acreage served. The geographical link provided the means to then



calculate the water use by area for each land use designation. Figure 3-19 illustrates the methodology used to link the water meter records to the polygon layer.



Figure 3-19: Geographically Linked Water Meter Records to Land Use Polygon Illustration

The water consumption records linked to the City's land use polygons were then used to calculate WDFs (gpd/ac) by taking the total annual water demand by land use designation and dividing the resulting value by the associated total polygon acreage. Calculated WDFs are presented in **Table 3.5** for existing land use within the municipal City boundary for the 2009 and 2012 data sets.

The same process was used to calculate WDFs for infill areas within the City. The calculated WDFs for infill are presented in **Table 3.6**.

Key takeaways from the analysis to calculate the 2009 and 2012 WDFs include the following:

- Maximum day water usage increased for residential land uses (Duplex/Triplex Residential, Multi-Household Residential, Mobile Home, and Single Family Residential) during the 2012 dry year.
- Average day water usage is similar during wet and dry years.
- MDD is 9.8 MGD and 11.4 MGD for 2009 and 2012, respectively.



		2009 Wet Year		2012 Dry Year	
Land Use	Description	Maximum Day (gpd/ac)	Average Day (gpd/ac)	Maximum Day (gpd/ac)	Average Day (gpd/ac)
AG/OUT	Agriculture / Outside City	0	0	0	0
AP	Administrative Professional	2,520	1,300	2,230	1,210
СА	Commercial Auto Sales, Rental, Parts, Storage, Gas, Service	1,870	1,050	1,860	1,070
CHURCH	Church	700	310	680	250
CR	Commercial Retail Sales, Services, Banks	1,540	750	1,460	770
DTR	Duplex/Triplex Residential	2,890	1,510	3,110	1,500
GOLF	Golf Course	40	20	20	10
HM	Hotel/Motel	6,560	3,590	4,580	2,790
LM	Light Manufacturing	610	400	430	320
MFR	Multi-Household Residential	2,310	1,480	2,630	1,730
MHMP	Mobile Home, Mobile Park, Manufactured Housing	1,280	910	1,650	1,120
MIXED	Mixed Use	1,300	810	1,340	800
PFP	Public Facility	250	100	270	120
POS	Parks or Open Space	220	80	330	110
RB	Restaurant/Bar	4,270	2,630	3,920	2,430
ROW	Rights-of-Way	0	0	0	0
SEF	School/Educational Facility	810	480	520	310
SFR	Single-Household Residential	2,680	1,180	3,440	1,330
UDV	Undeveloped	0	0	0	0
VACANT	Vacant	0	0	0	0

Table 3.5: Existing Land Use WDFs



		2009 Wet Year		2012 Dry Year	
Zoning District	Description	Maximum (gpd/ac)	Average Day (gpd/ac)	Maximum (gpd/ac)	Average Day (gpd/ac)
B-1	Neighborhood Business District	1,660	940	1,840	940
B-2	Community Business District	1,420	780	1,100	640
B-3	Central Business District	5,000	2,890	3,300	1,920
BP	Business Park District	620	380	580	380
HMU	Northeast Historic Mixed-Use District	1,390	830	1,220	630
M-1	Light Manufacturing District	320	140	230	120
M-2	Manufacturing and Industrial District	220	150	60	30
PLI	Public Lands and Institutions District	470	250	390	180
R-1	Residential Single-Household Low Density District	1,520	650	1,590	600
R-2	Residential Two-Household Medium Density District	1,700	880	1,720	780
R-3	Residential Medium Density District	1,160	580	1,170	540
R-4	Residential High Density District	960	600	920	540
REMU	Residential Emphasis Mixed Use	0	0	0	0
R-MH	Residential Manufactured Home Community District	380	270	380	270
R-O	Residential-Office District	730	410	680	370
R-S	Residential Suburban District	160	70	190	70
UMU	Urban Mixed Use	0	0	0	0

Table 3.6: Existing Infill Zoning District WDFs



3.5.2.2 Infill Water Duty Factors

The values calculated for the 2009 and 2012 WDFs were adjusted to match the calculated ADD (5.2 MGD) and MDD (11.7 MGD) as shown in **Table 3.1**. The adjusted values were then averaged to estimate infill demand and are assumed to represent future infill demand within the City boundary. **Table 3.7** shows maximum and average day WDFs used in the hydraulic analysis.

Zoning District	Description	Maximum Day (gpd/ac)	Average Day (gpd/ac)	Infill Area (Acres)
B-1	Neighborhood Business District	1,925	935	47
B-2	Community Business District	1,405	705	206
В-3	Central Business District	4,650	2,400	1
BP	Business Park District	665	380	141
HMU	Northeast Historic Mixed-Use District	1,450	725	2
M-1	Light Manufacturing District	305	130	210
M-2	Manufacturing and Industrial District	160	95	149
PLI	Public Lands and Institutions District	480	220	28
R-1	Residential Single-Household Low Density District	1,720	620	437
R-2	Residential Two-Household Medium Density District	1,885	820	206
R-3	Residential Medium Density District	1,290	555	674
R-4	Residential High Density District	1,040	570	190
REMU	Residential Emphasis Mixed Use	1,823	873	115
R-MH	Residential Manufactured Home Community District	420	265	54
R-O	Residential-Office District	780	385	596
R-S	Residential Suburban District	190	70	35
UMU	Urban Mixed Use	1,757	751	31
			Total	3,120

Table 3.7: Future Infill Zoning District WDFs



3.5.2.3 Future Land Use Water Duty Factors

The values calculated for the 2009 and 2012 WDFs in both **Table 3.5** and **Table 3.6** were also used to represent future service area demands. Existing demands by land use class were assigned to consistent classes of future land use areas. However, there are discrepancies between current land use classifications in the City's GIS database and future land use categories identified in the 2009 Bozeman Community Plan. The inconsistencies required some minor adjustments and assumptions for cross-referencing. For example, existing single family residential was included in the future land use residential category. In some cases, multiple land use categories and their associated demands were assigned to a particular future land use, and a weighted average (based on current ratios of these classes to one another) was utilized. The initial data set was presented to the City and modified based on staff comments and reasonable judgment. **Table 3.8** shows the recommended WDF values for future land use areas.

Land Use	Maximum Day (Gal/Acre/Day)	Average Day (Gal/Acre/Day)	Future Service Area (Acres)
Residential	1,757	751	5,790
Residential Emphasis Mixed Use	1,455	805	26
Suburban Residential	419	182	4,289
Regional Commercial and Services	1,740	815	15
Community Core	2,635	1,285	0
Community Commercial Mixed Use	2,635	1,285	259
Business Park Mixed Use (BP)	1,525	780	33
Industrial	580	355	50
Public Institutions	290	110	104
Parks, Open Space, and Recreational Lands	480	90	1,066
Other Public Lands	480	220	1,296
Golf Course	35	15	315
Future Urban	1757	751	18,564
MSU	3,058	2,780	338
MSU West	1,133	1,030	560
		Total	32,704

Table 3.8: Future Service Area Land Use WDFs



3.5.2.4 Future Water Duty Factors with Water Conservation

Future land use WDFs developed previously and shown in **Table 3.8** do not account for the potential trends related to water conservation. Typically, newer construction incorporates better technologies to decrease water usage, such as high efficiency fixtures. Increased water use efficiency can reduce the overall system demand during peak periods, ideally saving water and delaying the need for expanding infrastructure (i.e. increasing capacity of WTP, adding new sources of supply, etc.).

To account for the results of future water conservation objectives established by the City, specific WDFs previously calculated in **Table 3.8** were reduced as follows:

- MDD was reduced by 10 percent across all land use categories
- ADD was reduced by 15 percent for all residential and future urban land uses.

The water use reduction targets were derived from estimates provided by Water Research Foundation⁵ and in coordination with the City's Water Conservation Division. **Table 3.9** shows the future area land use WDFs following the application of the demand reduction factors.

Land Use	Maximum Day (Gal/Acre/Day)	Average Day (Gal/Acre/Day)	Future Service Area (Acres)
Residential	1,582	638	5,790
Residential Emphasis Mixed Use	1,310	684	26
Suburban Residential	377	155	4,289
Regional Commercial and Services	1,566	815	15
Community Core	2,372	1,285	0
Community Commercial Mixed Use	2,372	1,285	259
Business Park Mixed Use (BP)	1,373	780	33
Industrial	522	355	50
Public Institutions	261	94	104
Parks, Open Space, and Recreational Lands	432	90	1,066
Other Public Lands	432	220	1,296
Golf Course	32	15	315
Future Urban	1,582	638	18,564
MSU	2,752	2,780	338
MSU West	1,020	1,030	560
		Total	32,704

Table 3.9: Future Service Area Land Use WDFs with Water Conservation

⁵ DeOreo, W. B., Mayer, P. W., Dziegielewski, B., & Kiefer, J. (2016). Residential end uses of water, version 2. Denver, CO: Water Research Foundation. Pages (211-233)



3.5.3 Future Water Demand Summary

The WDFs shown in **Table 3.7**, **Table 3.8**, and **Table 3.9** were spatially distributed based on their respective land use class within the hydraulic model. **Table 3.10** shows the resulting future system demands that represent the total overall system demand for the UBO system.

Demand Condition	UBO Water Demand (MGD)
Average Day Demand	23.8
Average Day Demand with Conservation	21.5
Maximum Day Demand	53.6
Maximum Day Demand with Conservation	49.8

 Table 3.10: Future System Demands



CHAPTER 4 WATER DISTRIBUTION SYSTEM MODEL UPDATE

The following section provides an overview of the data sources used to create the hydraulic model of Bozeman's water distribution system.

InfoWater® (Version 10.5) hydraulic modeling software was used for development and calibration of the model. InfoWater® is a fully GIS integrated water distribution modeling and management software application. InfoWater®, which runs on the EPANET hydraulic engine, integrates water network modeling with ArcGIS.

4.1 Existing Model Conversion and Development

The following information was provided by the City and incorporated into the hydraulic model:

- GIS geodatabase of the water distribution system to develop the pipe network for the hydraulic model. GIS information included water main, valves, and hydrants.
- Finished water source locations and flows, booster station system pump curves, water storage reservoir information (volumes and elevations).
- Finished water flow rates, pressures, and water storage levels were collected from the supervisory control and data acquisition (SCADA) system in 5-minute increments during the testing periods, including fire flow testing, extended period simulation, and periods used for demand curve development.
- A digital elevation model (LiDAR) provided by the City was used to extract elevations for hydrants with unknown elevation. Elevation data was used to determine pressures throughout the distribution system during field testing and calibration.

A comprehensive "all-pipes" hydraulic model was developed for the City. As the name suggests, an all pipes model accounts for all water main, hydrants, and hydrant leads within the system.

To create the water pipe network for the hydraulic model, Feature Manipulation Engine (FME) data integration software was used to transform existing GIS feature class data into a format that allowed quality auditing and input into the hydraulic model. The FME script created to transform the data is explained in greater detail in **Appendix B**.



4.2 Demand Allocation

A crucial element of water distribution modeling is determining accurate, representative water demands. Equally important is the spatial distribution of these demands throughout the water distribution system. Water demand allocation is the process of accurately distributing these water demands to the correct points of consumption within the model.

4.2.1 Base Demand

Meter billing records from 2015 were analyzed and used to spatially distribute the base demand within the existing water distribution system. The records from 2015 were used because the data spatially represents all current users within the system with the most recent water use information at the time of model calibration. The monthly usage data was converted to an average consumption rate in units of gpm.

The consumption rates were spatially distributed using InfoWater Demand Allocator®. This InfoWater module uses GIS technology to assign geocoded consumption data to a designated location within the water distribution system. For each meter record, algorithms in the software were used to distribute the water demands to the closest pipe. The water demands were then allocated proportionally to the nodes at each end of the pipe. For each node within the model, all of the contributing water demands were summed to represent the total demand imposed on that particular node.

When comparing the total water usage from the meter billing records with the water production records, there were discrepancies within the data that needed to be resolved. These discrepancies are partially due to NRW loss. As discussed in **Section 3.3.3**, the NRW for the City of Bozeman ranged from 4.5 to 13.7 percent from 2006 through 2015 with a recommended value of 9 percent for planning purposes.

To resolve the inconsistency between water production records and computed customer usage, the NRW factor of 9 percent was globally applied to the water demands. The goal of these analyses is to balance water production and demands within the model and thereby create a mass balance of the water production, storage, and demands within the model of the distribution system.

4.2.2 Diurnal Demand Pattern

Water usage for any distribution system is highly variable over the course of a day, due to fluctuations in water demand. In municipal systems, there will typically be a morning and an evening peak in customer water use. The resulting daily demand pattern is referred to as the diurnal demand curve. Diurnal patterns are impacted by seasonal and climatic conditions (winter vs. summer, precipitation events, etc.). Large users such as industrial or commercial businesses also have an impact on diurnal demand patterns.



The diurnal demand curve for Bozeman's water distribution system was constructed using the flow balance technique. For a water distribution system, a flow balance simply indicates that the water that enters the distribution system must be equal to the water that exits the distribution system, plus or minus any changes to the volume contained in water storage facilities.

The following steps were taken to develop the diurnal demand pattern for Bozeman:

- A flow balance was constructed from water meters at the WTP and Lyman reservoir, and water storage reservoir level readings (Sourdough and Hilltop) from the SCADA system collected in five-minute increments.
- The data were then averaged into hourly increments to define the diurnal pattern over the entire day for the entire distribution system.
 - The summer diurnal demand curve was constructed using data from August 20th through August 26th, 2015.
 - Diurnal demand patterns were also prepared for each day during the fire flow testing period and the extended pressure testing period from October 12th through October 18th, 2015.
 - An average diurnal demand curve was constructed using the weekday August data. This data was assumed to represent average summer day and maximum day scenarios developed within the model.
 - An average diurnal demand curve was constructed from the weekday October data and assumed to represent the average day and winter day scenarios developed within the model.

Figure 4-1 shows the diurnal demand pattern for summer and maximum day demands. **Figure 4-2** shows the diurnal demand pattern for average and winter day demands. An hourly demand factor equal to 1.0 indicates that the system demand for the hour period is equal to the average hourly demand. An hourly demand factor equal to 1.75 indicates that the system demand for the hour period is 1.75 times higher than the average hourly demand. The diurnal demand patterns are applied to system demands to develop diurnal curves used for calibration and modeling.

The time step for the diurnal curve used in the model was one hour. Although a smaller time step could be used, it is not recommended because small errors in reservoir water levels on time steps shorter than one hour can lead to large errors in water use calculations. The diurnal demand curves were incorporated into the model and used in conjunction with the field data to assist in the calibration of the hydraulic model.



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Figure 4-1: Typical Summer/Maximum Day Diurnal Demand Pattern



Figure 4-2: Typical Average/Winter Day Diurnal Demand Pattern



4.3 Field Testing & Data Collection

The objective of creating a model is to generate a tool for predicting the distribution system network's behavior within an acceptable range of accuracy. To generate an accurate model, a robust calibration process must be conducted.

Field data collected for calibration of the water distribution system model included water storage levels, fire hydrant flow tests, and extended pressure tests. Data was collected by the SCADA system during the period of field testing. Fire hydrant flow tests were conducted at 75 locations throughout the distribution system. Extended pressure tests were performed at 12 key locations within the distribution system to assist in estimating distribution system pipe roughness coefficients (C-factors). The tasks and protocol followed for performing these field tests are described in further detail in the following sections.

To verify the calibration of the hydraulic model, pressures generated by the hydraulic model were compared to actual observed system pressures. Once differences were known between actual field data and hydraulic model output, adjustments were made within the hydraulic model to better simulate the existing distribution system performance. The adjustments included modifications to piping roughness coefficients and system demands. The final results were compared with the observed field results to measure the calibration quality achieved.

Section 4.3 describes the field testing procedures performed, and Section 4.4 addresses the calibration process performed in the model.

4.3.1 Fire Hydrant Flow Tests

Flow tests performed at fire hydrants provide valuable insight into the calibration of pipe roughness and system demands. Fire hydrant flow tests were conducted at 75 locations throughout the City. The hydrant flow testing was performed from September 28^{th} through October 1^{st} , 2015. A map indicating the location of each fire hydrant test is shown in **Figure 4-3**. Refer to **Appendix C** for field data sheets showing detailed locations of each fire flow test and data recorded during each test.

Two or more hydrants are involved in a fire hydrant flow test. One hydrant is identified as the pressure hydrant where all pressure measurements are taken, and the other hydrant(s) are flow hydrant(s), where water is discharged and flow measurements are taken. The pressure at the hydrants prior to opening any hydrants is the static pressure. When one or more flowed hydrants are open, the pressure at the pressure hydrant is called the residual pressure. If one hydrant does not create a large enough drop in pressure (NFPA 291 recommends a goal of at least a 25 percent drop in pressure), additional hydrants should be opened to generate larger flows and increased pressure drop.



A Telog® Hydrant Pressure Recorder (HPR) was used to record the static and residual pressures at the pressure hydrant. The flow was recorded at the flowed hydrants using a Pollard hydrant diffuser and a HPR. The hydrant diffuser incorporates a pitot gauge connected to a threaded fitting. A HPR is threaded onto the diffuser to record the pressure head. The pitot gauge converts the velocity head associated with the discharge from the fire hydrant into pressure head that is recorded by the HPR. The HPRs were set to sample and record pressure data at 1-second intervals for the fire hydrant flow tests. The pressure head recorded by the HPR is converted into a hydrant discharge rate through the use of an orifice relationship equation.

To properly calibrate the model, the following information was recorded at the time of the fire hydrant flow test:

- 1. Time and date;
- 2. Hydrant location;
- 3. Flow rate of hydrant being flowed;
- 4. Duration of the hydrant flow test;
- 5. Static and residual pressures at the corresponding test hydrant location. The results of the fire hydrant flow tests are discussed in **Section 4.4**; and
- 6. Simultaneous information from the SCADA system on water storage levels, pump operation, and metered flow rates were also collected and used in the calibration process.

4.3.2 Extended Pressure Testing

To assist in the determination of the roughness coefficient of water mains, extended pressure testing was performed at 12 locations throughout Bozeman's water distribution system. HPRs were installed on fire hydrants for approximately two to three weeks to record changes in pressures within the distribution system. Data from one week (from October 12th through October 18th, 2015) was utilized during calibration. A map indicating the location of each extended pressure test is shown in **Figure 4-6**.

Refer to **Appendix D** for field data sheets showing detailed locations of each extended pressure test. The field pressures for the EPS tests were sampled at 1 second intervals and the minimum, maximum, and average pressures were recorded at 5 minute intervals to allow for extended data logging. This data was used to fine-tune pipe roughness coefficients of water mains in the distribution system. The results of the extended pressure testing are discussed in **Section 4.4.3**.









Figure 4-3: Fire Flow Test Locations

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⊐ Miles 1 0 0.25 0.5 0.75

RE2S

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Figure 4-4 shows the diffuser, HPR, and data collector used during the fire hydrant flow tests. **Figure 4-5** shows the operation of a flowed hydrant.



Figure 4-4: Diffuser, HPR, and Data Collector



Figure 4-5: Operation of a Flowed Hydrant





4.4 Model Calibration

The guidelines presented below by the authors of Water Distribution Modeling⁶ give some numerical guidelines for calibration accuracy:

"The model should accurately predict hydraulic grade line (HGL) to within five to 10 feet at calibration data points during fire flow tests and to the accuracy of the elevation and pressure data during normal demands. It should also reproduce water storage level fluctuations to within three to six feet for EPS runs and match treatment plant/pump station flows to within 10 to 20 percent."

The above guideline is not definitive, but is a good gauge of a model's accuracy. The more accurate the model, the more confidence there can be in future model simulations.

4.4.1 Calibration Process

A robust effort was made to allocate demands by meter location throughout the water distribution system, as described in **Section 4.2**. Therefore, the primary focus of the calibration effort was on pipe roughness coefficients used in the model. The coefficients were adjusted to more closely match field data collected during the fire hydrant flow tests.

The calibration process can be summarized in the following steps:

- System operational data such as water storage levels, pump and control valve operation, meter data, and estimated system demands were also entered into the model for each of the flow tests.
- After the background data was entered and the fire flow test was simulated, model results were compared with field measurements.
- When model results varied from the observed field measurements, the pipe roughness coefficients were adjusted.
- Adjustments were made to various pipe diameters and pipe materials until the model results matched the field measurements within an acceptable tolerance. City of Bozeman operations staff were consulted prior to making adjustments, and staff verified general pipe conditions prior to making adjustments (i.e. confirming smooth clean pipe for raising pipe roughness factors and confirming pipe diameter discrepancies where known).
- This adjustment process was also performed for the EPS tests

⁶ Walski, T. M., Chase, D. V., & Savic, D. (2001). Water distribution modeling. Waterbury, CT, U.S.A.: Haestad Press.



4.4.2 Calibration Results

Final simulated results from the hydraulic model were compared to the observed field results to determine the calibration level achieved. The following sections provide an overview of the model calibration results that indicate a high quality calibration was achieved for the Bozeman water distribution model.

The results of testing for static and residual pressures during the fire flow tests are presented below and summarized in **Table 4.1**.

4.4.2.1 Static Pressure Test Calibration Results

Static pressures were taken at the pressure hydrant before initiating the fire hydrant flow tests. The observed static pressures along with the simulated pressure from the calibrated hydraulic model are shown in **Table 4.2**. Comparison of static pressures from field test results with simulated hydraulic model results showed that 73 of the 75 tests (97 percent) were within 5 feet (≈ 2.2 psi) of the field measurement and all 75 tests (100 percent) were within 10 feet (≈ 4.3 psi) of the field test measurement. This level of accuracy is acceptable according to established criteria identified in **Section 4.4**.

4.4.2.2 Residual Pressure Test Calibration Results

During each fire hydrant flow test, residual pressures were recorded at a hydrant near the flowing hydrants. The observed residual pressures along with the simulated pressure from the hydraulic model are shown in **Table 4.2**. Comparison of the observed field pressures and the simulated pressures obtained from the hydraulic model shows that 47 of the 75 tests (63 percent) were within 5 feet (\approx 2.2 psi) of the observed field measurement and 63 of the 75 test (84 percent) were within 10 feet (\approx 4.3 psi).

Fire Flow Tests	Simulated Pressure readings within 10 ft	Simulated Pressure readings within 5 ft
Static Pressure	100%	97%
Residual Pressure	84%	63%

Table 4.1: Fire Flow Test Model Calibration Results Summary

City staff and hydraulic modelers completed additional database and field investigations in an attempt to identify reasons for the residual pressure model results falling outside the recommended guidelines. City staff investigated the GIS database and system maps for possible missing water main loops or incorrect pipe diameters. The desktop investigation was completed in the vicinity of Test No. 17, 19, 24, 25, 27, 34, 45, 49, 54, and 59. While some


minor inconsistencies were found and corrected, they did not correct all of the differences between the modeled and measured results.

Possible reasons for the reduced accuracy of the residual pressure results include the following:

- 1. Inaccuracies in model parameters, such as pipe roughness coefficients or nodal demand distribution.
- 2. Erroneous or inaccuracies in network data (pipe diameter, valve settings).
- 3. Incorrect network geometries (pipes connected to incorrect nodes).
- 4. Measurement equipment errors.
- 5. Demand variation. The diurnal curve created for the calibration days is used to determine demand at each hour for the fire flow tests. However, customer demands change within each hour which may not be recognized within the mass balance of the system resulting in a difference between modeled and actual system demands.
- 6. Demand variance in different pressure zones. A lack of sufficient distribution system flow meter data for each pressure zone of the system results in the use of a generalized diurnal curve for the entire system. With individual pressure zone diurnal curves, a more accurate demand can be captured as some zones have little to no irrigation demand and others have high irrigation demand.
- 7. Inaccuracies in elevation data. Elevations used throughout the system for junctions and valves are based on ground elevation from the DEM provided by the City. Elevations for pump stations and the WTP are based on record drawings. Survey data for the elevation of reservoirs was provided by the City.
- 8. Inaccuracies in pump flow between modeled and actual flow rates.

Every complex distribution network model will have some inaccuracy because of the ambiguity in assumed conditions versus actual conditions and available modeling techniques. The majority of the modeling results fall within the recommended calibration guidelines. Therefore, the hydraulic model is considered well calibrated.



	Measured	Measured	Simulated	Simulated	Pressure I	Difference					
	Static	Residual	Static	Residual	Static	Residual	-1	-1	Watermain	_	
No.	Pressure (psi)	Pressure (psi)	Pressure (psi)	Pressure (psi)	pressure (psi)	pressure (psi)	Flow (gpm)	Flow (gpm)	Size (in)	Pressure Zone	Material
1	109.8	90.2	109.25	86.05	0.5	4.2	1,518	1,484	8	Northwest	DI
2	75.7	60.4	76.08	61.08	-0.3	-0.7	1,230	1,167	8	Northwest	DI
3	81.9	62.8	80.89	61.08	1.0	1.8	1,235	1,215	12	Northwest	DI
4	125.4	106.6	124.68	106.01	0.7	0.6	1,615	1,418	12	Northwest	DI
5	90.7	71.7	88.77	70.35	1.9	1.3	1,325	1,169	12	Northwest	DI
6	88.4	61.0	87.76	62.02	0.6	-1.0	1,287	1,246	8	Northwest	DI
7	61.7	46.0	62.09	47.62	-0.4	-1.6	1,083	1,049	8	Northwest	DI
8	67.4	57.7	69.24	59.17	-1.9	-1.5	1,212	1,195	8	Northwest	DI
9	112.5	97.7	114.92	94.70	-2.4	3.0	1,569	1,552	12	Northwest	DI
10	66.1	60.2	66.59	62.15	-0.5	-2.0	1,201	1,233	8	West	DI
11	84.6	72.8	85.21	71.67	-0.6	1.1	1,353	1,250	8	West	DI
12	95.3	76.0	95.83	73.35	-0.5	2.6	1,350	1,335	10	West	DI
13	90.2	85.1	90.14	84.40	0.1	0.7	1,435	1,340	8	West	DI
14	73.7	72.5	75.02	72.19	-1.3	0.3	1,342	1,365	8	West	DI
15	137.8	86.1	138.77	81.96	-0.9	4.1	1,441	1,426	8	Northeast	DI
16	110.3	94.8	111.56	94.41	-1.2	0.4	1,528	1,524	8	Northeast	DI
17	143.8	93.8	144.35	71.28	-0.6	22.5	1,571	1,540	8	Northeast	DI
18	124.3	109.2	124.93	107.60	-0.6	1.6	1,674	1,693	12	Northeast	DI
19	123.7	81.9	124.50	63.34	-0.8	18.5	1,483	1,448	8	Northeast	DI
20	127.4	113.1	128.73	112.40	-1.4	0.7	1,596	1,682	8	Northeast	DI
21	123.3	89.1	123.92	86.47	-0.6	2.6	1,508	1,419	12	Northeast	DI
22	76.4	65.1	77.31	63.12	-0.9	2.0	1,228	1,250	8	Gallatin	DI
23	129.9	119.9	131.73	121.47	-1.8	-1.6	1,720	1,610	8	South	DI
24	144.5	130.4	144.31	123.97	0.2	6.5	1,845	1,834	8	South	DI
25	128.9	115.7	130.05	110.14	-1.1	5.6	1.725	1.702	8	South	DI

Table 4.2: Fire Flow Test Results



	Measured	Measured	Simulated	Simulated	Pressure I	Difference					
Tost	Static	Residual	Static	Residual	Static Pressure	Residual Pressure	Flow	Flow	Watermain Size	Dressure	
No.	(psi)	(psi)	(psi)	(psi)	(psi)	(psi)	(gpm)	(gpm)	(in)	Zone	Material
26	122.2	110.0	121.72	109.34	0.4	0.6	1,681	1,719	10	South	DI
27	139.3	104.1	139.96	89.28	-0.7	14.8	1,681	1,619	6	South	DI
28	152.6	128.6	153.68	131.31	-1.1	-2.7	1,956	1,739	6	South	DI
29	50.5	47.5	50.94	47.57	-0.4	-0.1	1,136	996	8	South	DI
30	60.3	58.5	61.60	57.47	-1.3	1.0	1,198		6	South	DI
31	52.5	50.2	53.46	50.33	-1.0	-0.1	1,096		8	South	DI
32	43.2	40.4	42.65	40.30	0.5	0.1	1,060		12	South	DI
33	48.3	41.4	49.08	36.50	-0.8	4.9	944	1,039	6	South	CI
34	124.2	60.9	123.42	47.31	0.8	13.6	1,176	1,247	10	South	DI
35	142.7	133.8	143.84	134.74	-1.1	-0.9	1,890	1,796	10	South	CI
36	127.1	123.6	126.95	123.22	0.1	0.4	1,765		8	South	CI
37	132.9	129.1	132.21	127.90	0.6	1.2	1,834		8	South	СІ
38	150.0	139.3	149.91	138.86	0.1	0.5	1,855	1,404	6	South	CI
39	123.9	122.0	124.19	121.05	-0.3	1.0	1,673		10	South	CI
40	128.6	126.8	128.85	125.74	-0.3	1.0	1,802		12	South	CI
41	139.0	136.8	138.59	134.55	0.4	2.2	1,878		14	South	СІ
42	107.5	105.3	106.73	104.36	0.7	0.9	1,396		14	South	CI
43	151.7	137.8	152.57	133.93	-0.8	3.9	1,989	1,866	8	South	DI
44	137.7	112.9	139.10	116.41	-1.4	-3.5	1,601	1,744	6	South	CI
45	145.0	128.9	145.38	121.59	-0.4	7.3	1,740	1,593	6	South	СІ
46	129.9	118.0	131.10	120.93	-1.2	-3.0	1,723	1,615	6	South	CI
47	126.5	103.9	126.13	113.47	0.3	-9.6	1,595		6	South	СІ
48	137.6	126.3	138.66	123.89	-1.0	2.4	1,817	1,661	6	South	CI
49	72.6	67.2	73.44	61.10	-0.8	6.1	1,237		6	South	СІ
50	101.2	87.8	101.32	88.92	-0.1	-1.1	1,358		6	South	CI

Table 4.2 (cont.): Fire Flow Test Results



	Measured	Measured	Simulated	Simulated	Pressure I	Difference					
	Static	Residual	Static	Residual	Static	Residual	-	-1	Watermain	_	
Test No.	Pressure (psi)	Pressure (psi)	Pressure (psi)	Pressure (psi)	pressure (psi)	pressure (psi)	Flow (gpm)	Flow (gpm)	Size (in)	Zone	Material
51	125.8	109.6	125.25	110.67	0.5	-1.0	1 578		6	South	CL
51	00 /	64.7	07 07	62.66	0.5	2.0	1 206		e	South	
52	00.4	04.7	07.07	02.00	0.3	2.0	1,200		0	South	
53	93.9	83.0	93.98	81.96	-0.1	1.1	1,312		6	South	CI
54	142.6	131.2	143.90	122.25	-1.3	8.9	1,869	1,822	8	South	CI
55	115.2	109.5	114.73	110.54	0.5	-1.0	1,673		8	South	DI
56	153.2	140.7	154.76	139.19	-1.6	1.5	1,998	1,725	14	South	DI
57	82.4	74.0	82.18	74.83	0.2	-0.8	1,342	1,299	10	South	DI
58	123.4	109.8	121.68	109.05	1.7	0.8	1,621	1,531	12	South	DI
59	111.3	88.0	110.38	80.25	0.9	7.8	1,491	1,521	12	South	DI
60	157.4	153.9	157.84	154.28	-0.4	-0.4	1,803		12	South	DI
61	71.1	70.7	72.11	71.02	-1.0	-0.3	1,277		10	South	DI
62	83.0	81.4	83.68	81.33	-0.7	0.1	1,362		24	South	DI
63	130.6	118.3	129.74	117.79	0.9	0.5	1,689	1,746	10	South	DI
64	131.5	128.3	131.90	126.69	-0.4	1.6	1,739		8	South	DI
65	142.6	133.7	143.09	131.35	-0.5	2.4	1,964	1,814	10	South	DI
66	120.3	116.7	119.80	116.32	0.5	0.4	1,732		8	South	DI
67	112.5	109.0	114.15	109.57	-1.7	-0.6	1,660		8	South	DI
68	100.8	98.7	102.90	97.50	-2.1	1.2	1,494		8	South	DI
69	101.8	92.6	101.50	91.08	0.3	1.6	1,446	1,532	8	South	DI
70	100.2	66.6	101.21	71.00	-1.0	-4.4	1,385	1,273	10	South	DI
71	69.2	66.7	69.06	65.60	0.2	1.1	1,305		12	South	DI
72	140.4	135.6	139.79	135.20	0.6	0.4	1,870		10	South	DI
73	36.4	32.8	37.01	33.19	-0.6	-0.3	823	810	12	South	DI
74	120.5	118.6	120.71	116.51	-0.2	2.1	1,748		8	South	DI
75	61.3	42.1	62.76	42.91	-1.5	-0.8	1.047	1.101	8	Knoll	DI

Table 4.2 (cont.): Fire Flow Test Results



4.4.3 Extended Period Simulation (EPS) Calibration Results

The hydraulic model was further refined to match water storage levels and extended pressure testing results with the hydraulic model during extended period simulations. Fine-tuning was accomplished through adjustment of both pipe roughness coefficient factors and global demand adjustments. SCADA information from August 20th through August 26th, 2015 and from October 12th through October 18th, 2015 was used to adjust and calibrate the hydraulic model for extended period simulations.

Most EPS calibrations concern the examination of curves of observed versus modeled water storage levels. Comparison of actual water storage levels and extended pressure testing was performed for each of the above-mentioned EPS test days. Comparisons of observed and modeled results for August 20th, 2015 are shown graphically in **Figure 4-7** as a typical calibration chart. The storage level curves and detailed calibration results for the calibration period are presented in **Appendix E**. A comparison of the observed versus simulated model results is presented in **Table 4.3**. These results indicate that the hydraulic model simulation matches well with the observed water storage levels and pressure readings. The simulated water storage level curves trend closely with the observed data from the SCADA system.

The simulated water storage levels were within 6 feet of the observed water storage levels for 100 percent of the time for the fourteen (14) calibration days. In a comparison of simulated levels within 3 feet of the observed storage levels, results show that the model was within the tolerance 100 percent of the time. Differences that were observed within the calibration of storage levels could be caused by changes in demand or operations within the system that could not be identified during the calibration. Based upon the criteria set forth above, these results are within the acceptable level of tolerance for model calibration.

During the initial review of EPS field test data (October 12th through the 18th, 2015), it was determined that there was an unaccounted for pressure loss for EPS Test No. 11 and 12:

- Test No. 11 was located in the Northwest Zone near large multi-family housing structures and a middle school. Model results for this location differed from field testing data during the morning hours, suggesting that the demand pattern for this area might be different from the rest of the distribution system. A specific diurnal demand pattern for this area cannot be generated without significant field testing including additional flow and pressure monitoring in the Northwest Zone. The model differences for this area are not considered to have a significant impact on the existing system analysis or future planning efforts.
- Test No. 12 was located upstream of PRV 14 which feeds the Northwest Zone. Model results for this location differed from field testing data during morning hours through early afternoon. This difference in data for this test suggested that there was



unaccounted headloss within the transmission main feeding PRV 14. This loss could not be attributed to typical C-factors. City staff exercised numerous system valves to find partially or fully closed valves on the transmission main; however, none were found. Because of the unknown source or magnitude of the headloss factor, the model was constructed without the headloss factor for the pipe upstream of PRV 14.

Table 4.3 lists the EPS results. The simulated pressure readings were within 10 feet of the observed pressure readings 99 percent of the time and within 5 feet of the observed readings approximately 95 percent of the time. Based upon the criteria established in **Section 4.4**, these results indicate an acceptable overall level of tolerance for model calibration. The majority of the outlying data points are located at EPS Test No. 11 and 12, as discussed.

	Reservo	ir Levels	Extended Pressure Tests*		
Date	Level readings within 6 ft	Level readings within 3 ft	Pressure readings within 10 ft	Pressure readings within 5 ft	
August 20, 2015	100%	100%	-	-	
August 21, 2015	100%	100%	-	-	
August 22, 2015	100%	100%	-	-	
August 23, 2015	100%	100%	-	-	
August 24, 2015	100%	100%	-	-	
August 25, 2015	100%	100%	-	-	
August 26, 2015	100%	100%	-	-	
October 12, 2015	100%	100%	99%	94%	
October 13, 2015	100%	100%	99%	97%	
October 14, 2015	100%	100%	99%	95%	
October 15, 2015	100%	100%	100%	97%	
October 16, 2015	100%	100%	100%	95%	
October 17, 2015	100%	100%	98%	94%	
October 18, 2015	100%	100%	98%	96%	
Total	100%	100%	99%	95%	

Detailed EPS calibration results for each test location are presented in Appendix E.

*Note: Nearly all data points that do not fall within parameters are at the following locations:

-Test No. 11 located within the NW pressure zone

-Test No. 12 located upstream of PRV 14 within the NE pressure zone

Table 4.3: Observed versus Simulated Model Results for Water Storage Levels andExtended Pressure Tests





Figure 4-7: Water Storage Level Comparison – August 20, 2015



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<u>CHAPTER 5</u> <u>DESIGN PARAMETERS AND EVALUATION</u> <u>CRITERIA</u>

Design parameters identify the features and performance requirements of distribution system infrastructure, and provide the standard against which system performance is assessed. The design parameters and criteria presented within this section were used to evaluate the performance of the existing Bozeman water distribution system, and to conceptualize system improvements (water mains, storage, and pumping facilities) necessary to maintain system reliability and accommodate future growth and development of the system.

Design parameters and evaluation criteria are established herein for water system pressures, transmission and distribution piping, fire protection, and distribution system storage and pumping facilities. The criteria were established based on industry standards, Montana Department of Environmental Quality (MDEQ), existing City codes, and engineering judgment.

5.1 Water System Pressure

When evaluating the adequacy of a water distribution system, it is paramount to ensure that adequate pressure is supplied throughout the system. Generally, there are three design pressures that should be defined by each utility:

- 1. Minimum pressure during peak hour;
- 2. Minimum pressure during a fire flow; and
- 3. Maximum pressure.

 Table 5.1 presents the water distribution system pressure criteria used for master planning purposes.

Distribution System Pressures	Criteria (psi)						
Maximum Pressure	110						
Mountain Zone Maximum Pressure ¹	150						
Minimum Pressure during Peak Hour demand ²	50						
Minimum Pressure during a Fire Flow	20						
Notes:							
 Mountain Zones involve regions within the study area with extreme topographic change such as the Bridger Foothills and Story Hills. 							

Areas near reservoirs and on the edge of pressure zones, a minimum pressure of 35 psi during PHD operations is acceptable.

Table 5.1: Hydraulic Criteria Pressure Recommendations



5.1.1 Maximum Pressure

Maximum pressure refers to the maximum pressure that a customer will experience at their residential or business service connection. High pressures within distribution systems can be problematic, resulting in a number of issues such as increased wear on system components, more frequent leaks and breaks, and extreme pressure variations. These issues have been experienced by the City, as operators identified pressure transients and breaks in areas of the system that are known to have high pressure. For example, during a PRV repair on Oak Street, the distribution system experienced water hammer that caused fire sprinkler flow alarms to trigger throughout North 19th Avenue. Furthermore, water main breaks quickly become catastrophic, creating excessive damage to the surrounding area and creating a safety risk for both the community and City operations staff.

The <u>City of Bozeman Design Standards and Specifications Policy Document</u>, states the following in Section V: Utility Design Criteria:

• <u>Pressure Reducing Valves</u>: Pressure reducing valves shall be installed when the anticipated average day line pressure exceeds 120 psi.

A pressure evaluation of other cities in Montana was completed to determine if the City's current recommended maximum pressure should be adjusted. **Table 5.2** presents recommended operating pressures from the MDEQ Circular No.1⁷ and other cities in Montana.

The pressure evaluation showed that other cities across the state of Montana have operating pressures that range from 35-150 psi. The establishment of 150 psi was based on engineering judgment of the community's specification. The City of Helena and City of Great Falls suggest a normal operating range of 50-110 psi. Based on the terrain of Bozeman, existing system pressures, and the operating ranges advised in **Table 5.2**, the recommended pressure ranges listed in **Table 5.3** are suggested to carry forward for master planning purposes.

⁷ Circular DEQ 1 Standards for Water Works. (August 8, 2014). Helena, MT: Montana Department of Environmental Quality



Source	Recommended Operating Range (psi)	Source Notes
Montana DEQ ⁸	35-80	"The minimum working pressure in the distribution system should be 35 psi (240 kPa) and the maximum normal working pressure should be approximately 60 to 80 psi (410-550 kPa)."
Great Falls ⁹	35-110	"Water pressure varies throughout the city and is affected by the elevation at which the service is supplied and the reservoir or pumps which service your location. Pressure range varies from approximately 35 to 110 psi. Daily and seasonal usage may also cause pressure fluctuations. Pressure requirements for service are based upon average calculated pressures."
Helena ¹⁰	50-110	"The normal operating range of pressure allowed for water system design is 50-110 psi or as approved by the Public Works Department without the use of booster or fire pumps."
Billings ¹¹	35-150	" 2.2.B.1 Revise Sentence to read: Furnish Special Thickness Class 52 wall thickness meeting AWWA C 151, American National Standard for Ductile Iron Pipe 2.2.C.1 Add to the end of paragraph: Furnish PVC water main pipe meeting AWWA C900 requirements, made to ductile iron O.D.'s for "push-on" joints. Assure pipe joints are bell and spigot having an elastomeric gasket. Use DR 14 Class 200 pipe." Based on engineering judgment the standard suggests that normal working pressures should be less than 150 psi.
Missoula		Not specified in Standard Specifications
Kalispell ¹²	35-150	"Delete Subsections 3.4.A.1 & S of the Standard and Replace it with the following: 1. Perform hydrostatic and leakage testing in accordance with AWWA C600. Once the pipe is laid and backfilled, test for at least two hours, all newly laid pipe, or any valved section, to a hydrostatic pressure of either, 1.5 times the working pressure or 125 psi, whichever is greater." Based on engineering judgment the standard suggests that normal working pressures should be less than 150 psi.

Table 5.2: Montana Pressure Evaluation

⁹ Retrieved February 03, 2016, from http://www.greatfallsmt.net/publicworks/water-pressure-and-flows

¹² City of Kalispell Standard Modifications to Montana Public Works Stand Specifications (Sixth Edition). (February 2015). Kalispell, MT: City of Kalispell. Special Provisions Section 02660 Water Distribution



⁸ Montana Department of Environmental Quality (2014 Edition ed., Vol. 1, Circular DEQ).

¹⁰ Engineering and Design Standards. (June 10, 2013). Helena, MT: City of Helena Public Works Department.pg 13 (Water System, Section 2.2)

¹¹ City of Billings Standard Modifications to Montana Public Works Stand Specifications (Sixth Edition). (February 2015). Billings, MT: City of Billings.

Distribution System Pressures	Current Range	Recommended Range (psi)						
Operating Maximum Pressure Range	$70 - 165^{1}$	50 - 110						
Mountain Maximum Pressure Range ¹	NA	50-150						
Notes:								

Pressures based on review of PRV valit settings provided by City of Bozeman.
 Mountain Zanas involve ragions within the study area with extreme tonographic about tonog

2. Mountain Zones involve regions within the study area with extreme topographic change.

Table 5.3: Recommended Maximum Pressures

The recommended maximum operating pressure range is 50-110 psi. However, there are regions located within the UBO that have extreme topographic change (e.g. Bridger Foothills and the Story Hills). In order to satisfy the recommended pressure criteria, additional pressure zones and PRV's would be required. In some cases, a mountain pressure zone would need four separate sub-zones. In an effort to reduce the overall amount of pressure reducing infrastructure in these regions, the maximum pressure range was increased to 150 psi, which is similar to the maximum pressure the existing system experiences.

A reduction in system operating pressures to a recommended maximum working pressure of 110 psi could potentially affect existing system hydraulic performance, since the City's current design standard establishes a maximum operating pressure of 120 psi. System pressure reduction is further evaluated and discussed in **Chapter 7**.

5.1.2 Minimum Pressure

MDEQ recommends that the minimum working pressure in the distribution system should be 35 psi. The Computer Modeling of Water Distribution Systems, AWWA Manual M32¹³, recommends that minimum pressures of 40 to 50 psi be maintained during peak hour demand (PHD) to help ensure that there is adequate pressure to the second story fixtures within a property. The AWWA Manual M32 also notes that where residential fire sprinkler systems are required by legislation, the minimum acceptable pressure is 50 psi for the fire sprinklers to operate correctly. Additionally, backflow prevention devices are often required on many office, commercial, and industrial buildings. Currently, the City requires backflow on all new construction and renovations to existing buildings, with a goal to achieve 100-percent backflow prevention for all structures over time. With respect to minimum operating pressures, the pressure drop across backflow devices is often between 5 and 15 psi, which could further increase customer complaints about low water pressure.

¹³ Computer modeling of water distribution systems (Manual M32). (2012). Denver, CO: American Water Works Association.



The minimum pressure during fire flows, as recommended by the National Fire Protection Association (NFPA), is 20 psi at any point in the distribution system. The value of 20 psi is used to ensure an adequate supply of water to the pumper fire trucks, while overcoming any friction losses within the pipeline branch, hydrant, and fire hoses.

Based on these guidelines, the minimum pressure performance criterion that was established for the Bozeman system during PHD is 50 psi. However, the City of Bozeman agreed that in areas in the vicinity of reservoirs and on the edge of pressure zones, a minimum pressure of 35 psi during PHD operations is acceptable. For fire flows, a minimum pressure of 20 psi was used for assessing the performance of the distribution system. **Table 5.4** summarizes the recommended minimum pressures for master planning purposes.

Distribution System Pressures	Recommended (psi)			
Minimum Pressure during Peak Hour demand*	50*			
Minimum Pressure during a Fire Flow	20			
***************************************	4 1 6			

^{*}Minimum 35 psi acceptable in the vicinity of reservoirs and on the edge of pressure zones.

Table 5.4: Recommended Minimum Pressures

5.2 Distribution System Storage

Water distribution system storage is provided to ensure reliability of supply, maintain pressure, equalize pumping and treatment rates, reduce the size of transmission mains, and improve operational flexibility and efficiency. Storage facilities should be sized to provide for the following:

- 1. Operational Storage Provide storage to meet peak hour demands and pressure equalization;
- 2. Fire Protection Storage supply storage for fire flow demands and emergencies (e.g., Treatment works or bulk transmission facilities out-of-service); and
- 3. Emergency Storage to provide water reserves for contingencies such as system failures, power outages, emergencies, and operational flexibility/reliability (e.g. flooding, earthquake, ability to remove reservoir for maintenance without adverse consequence to customers etc.).

Figure 5-1 depicts storage requirements, inclusive of situations where sufficient capacity exists for winter (low-use) adjustment:



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Figure 5-1: Storage Requirements Overview

All recommended storage requirements were verified such that they satisfy MDEQ Circular No.1, which requires the following sizing criteria:

- The <u>minimum</u> allowable storage must be equal to the average day demand plus fire flow demand, as defined below, where fire protection is provided.
- Where fire protection is provided, fire flow demand must satisfy the governing fire protection agency recommendation.
- Each pressure zone of systems with multiple pressure zones must be analyzed separately and provided with sufficient storage to satisfy the above requirements.
- Excessive storage capacity should be avoided to prevent water quality deterioration and potential freezing problems.
- Finished water storage designed to facilitate fire flow requirements and meet average daily consumption should be designed to facilitate turnover of water in the finished water storage to minimize stagnation and stored water age.
- The variation between high and low levels in storage structures providing pressure to a distribution system should not exceed 30 feet.

 Table 5.5 presents the water distribution system storage criteria used for master planning purposes.



Storage Capacity	Criteria		
Operational Storage	40 percent of the maximum day demand		
Fire Storage	Fire storage to be provided is based on two fires occurring within a 24-hr period		
Emergency Storage	Emergency storage equal to 2 days average day demand		
Total Water Storage Capacity ¹	 Storage should be the greater of: The sum of operational storage plus fire flow; or The sum of emergency storage plus operational storage (which is equal to approximately 3 days average day demand) 		
	approximately 3 days average day demand)		

Note 1. If groundwater supplies exist, water rights are obtainable and wells are cost-effective options for the City, well supplies can reduce the amount of above ground storage requirement up to 50 percent of the total requirement for zones within the service area protected by such ground storage

Table 5.5: Hydraulic Criteria Storage Recommendations

The following subsections discuss the design parameters established for the evaluation of the distribution system storage facilities and provide support for the development of improvement concepts.

5.2.1 Operational Storage

Operational storage enables the source, treatment, and pumping facilities to operate at a predetermined rate, depending on the utility's preference. Additionally, operational storage is generally less expensive than increased capacities of treatment and booster pump stations beyond that required to meet the MDD. Consequently, it is desirable to size the source, treatment, and pumping facilities to serve the water needs up to the MDD and provide operational storage for meeting peak instantaneous water demands.

The amount of operational storage required is a function of the WTP and booster pumping capacity, distribution piping capacity, and system demand characteristics. The fraction of water production that must be stored during a maximum day as operational storage depends on the individual utility, system configuration, and operational procedures.

An operational storage fraction of 40 percent of the MDD is recommended. This recommendation is based on the following factors:

• A relatively high peak hour/avg. day demand exists for Bozeman given its seasonal irrigation demands. The 40 percent factor allows reservoirs to be more fully utilized for peak demands while managing instantaneous pumping demands.



- Allows the filling/draining of reservoirs to promote circulation, which will increase the mixing and turnover for maintenance of water quality (particularly during higher demand periods of the year).
- Delays the need for treatment capacity upgrades over the long-term.
- Provides the City with increased operational flexibility.
- Decreases system risk during emergency periods and drought.

It is recommended that the operational storage be provided within the upper 50 percent of the storage reservoirs to allow the WTP operators with the ability to establish set points to maintain adequate system pressures and adequate fire and emergency storage within the distribution system. Ideally, storage should be situated to provide water by gravity to avoid the operation of pump systems.

5.2.2 Fire Storage

Fire storage volume was determined by multiplying the required maximum fire flow rate by the required duration of time. **Section 5.5.3** discusses the development of fire storage volume requirements in greater detail. In addition to fire storage volume requirements, the following criteria are recommended for planning purposes:

- Sufficient storage must exist for the worst case fire that could occur within a pressure zone served by gravity storage. If more than one reservoir serves the pressure zone, total storage reserved for fire flow demand among all reservoirs should be sufficient for the worst case fire.
- <u>Total storage to be provided is based on **two fires** occurring within a 24-hr period. However, the fires will not occur in the same pressure zone in a 24-hr period</u>
- Where a reservoir serves more than one pressure zone, the reservoir volume reserved for fire flow demand must be adequate for two worst case fires occurring within the pressure zones served by the reservoir.

5.2.3 Emergency Storage

Emergency storage provides water for domestic consumption during events such as transmission or distribution main failures, raw water contamination events, extended power outages, failure of raw water transmission facilities, failure of WTP facilities, or a natural disaster.

No industry-standard formula exists for determining the amount of emergency storage required by a utility. It is more of a policy decision that is based on an assessment of the perceived



vulnerability of the utility's water supply, risk of failures, and the desired degree of system reliability.

If a utility has redundant sources and treatment facilities with auxiliary power, or power supplied from multiple sources, the need for emergency storage may be relatively small. However, enough emergency storage should be available to handle a catastrophic pipe break that cannot be isolated easily. If a utility has a single source without auxiliary power and a relatively unreliable distribution system, a significant volume of emergency storage may be prudent.

Based on a review of the reliability of the water supply, treatment, distribution system, and past system failures the following storage criteria was recommended for the City.

• Emergency storage shall be equal to 2 days of average day demand.

Storage equivalent to two days of average day demand is recommended so that sufficient time exists to correct an emergency situation (e.g., bulk transmission facilities are out-of-service or treatment works are unavailable). In addition, given the City's relatively high design maximum day:average day ratio (minimum 2.3:1), this amount of storage should also be sufficient for a maximum day demand with reserve for fire flow. For emergency situations, it is recommended that Bozeman would implement water use restrictions and rationing, reducing the system per capita demand rate to 100 GPCD, or approximately 25 percent less than the average day per capita demand.

5.2.4 Total Storage

The City's recommended total water storage capacity should be the greater of the following:

- 1. The sum of operational storage plus fire flow; or
- 2. The sum of emergency storage plus operational storage, which is equal to approximately three days of the average day demand.

The amount of total system storage and system demand capacity required to meet these criteria will change over time as the City continues to grow and water usage increases. The aforementioned criteria assume that all existing and future water supply is from surface water sources (i.e. Sourdough and Lyman); however, if groundwater supplies exist, water rights are obtainable and wells are cost-effective options for the City, well supplies could reduce the amount of above ground storage requirement up to 50 percent of the total requirement for zones within the service area protected by such ground storage.



5.3 Pumping Facility Capacity

Appropriate pumping facility capacity should be provided to meet the following conditions within the water system:

- 1. In pressure zones with storage The station must have adequate firm capacity to supply maximum day demand (MDD) for the zone service area.
- 2. In pressure zones without storage Pump stations supplying constant pressure service must have firm pumping capacity adequate to meet peak hour demand (PHD) for the zone service area while simultaneously supplying the largest fire flow demand in the zone.

Pump station capacity guidelines are based on firm capacity, which is defined as the capacity of the system with the largest pump out of service. Pumping facilities identified as critical (provides service to pressure zone(s) without sufficient fire or emergency storage) should be equipped with an on-site, backup power generator. Less critical facilities should be equipped with a receptacle to allow for a connection to a portable generator.

5.4 Transmission and Distribution Main

Guidelines for the design of transmission and distribution piping vary from state to state and from utility to utility. Ten States Standards provide design guidance on the minimum and maximum working pressures in a distribution system. The American Water Works Association (AWWA) also provides some guidelines on design parameters such as pipe velocity, head loss, and fire flows. The Insurance Service Organization (ISO) has established fire flow requirements for individual structures within a service area. Other guidelines for design parameters such as minimum and maximum pressures, head loss, and fire flows are established within design handbooks specifically written for water distribution system analyses.

Ultimately, the majority of the design criteria used in evaluating transmission and distribution piping remains at the discretion of the water utility and its utility engineer.

The following sections discuss the design parameters established for the evaluation of the Bozeman transmission and distribution piping system, and provide the basis for the selection of improvement concepts.

5.4.1 Velocity and Headloss Criteria

Pipelines are sized to meet maximum flow conditions, which generally occur during maximum day plus fire flow or peak hour demand conditions. Pipelines are expected to carry water from



sources, including water towers, reservoirs, and pump stations, to the customer without excessive pressure loss.

Piping within the water distribution system was generalized into two categories for this study: 1) transmission pipelines, and 2) distribution pipelines.

The transmission pipelines are the larger pipes that carry water longer distances and branch off to feed the distribution pipelines. Distribution pipelines are generally referred to as those pipelines in the street to which fire hydrants and customer service leads are connected.

Establishing a maximum permissible velocity in a pipe, however, cannot be evaluated without consideration of headloss, as velocity is only indirectly the limiting factor in evaluating pipe sizes for a distribution system. Essentially, the headloss caused by the velocity, not the velocity itself, controls pipe sizing requirements. Pipeline velocities also have a direct effect on hydraulic surges and water hammer created in pipelines. As a result, criteria for both maximum permissible velocity and headloss were established for evaluating the performance of the Bozeman distribution system.

5.4.1.1 Velocity Criteria

Insight into performance guidelines with respect to pipeline velocities was obtained from Advanced Water Distribution Modeling and Management¹⁴. Because transmission pipelines carry water over longer distances than the distribution pipelines, the headloss should be kept to a minimum to avoid large pressure fluctuations. The authors acknowledge that in larger pressure zones (several miles across), velocities as low as three feet per second (fps) may cause excessive headloss within the distribution system. The authors also identify that at velocities of ten fps, pressures within the distribution system decline quickly and problems associated with water hammer become more pronounced.

AWWA Manual M32 states that a distribution system is considered to have deficient pipe looping or sizing when velocities greater than four to six fps occur under normal operating conditions. The recommended maximum velocity for this study is five fps.

Hydraulic surge, or transient pressure, is used to determine required pipe thickness under some pipe manufacturer guidelines. Calculations to determine required pipe thickness are based on internal pressure that includes a 100 psi allowance for surge pressure and a 2:1 safety factor. The surge pressure allowance is based on a 50 psi pressure rise for each foot per second of extinguished velocity, and the fact that most domestic water systems operate at approximately

¹⁴ Walski, Thomas M.; Chase, Donald V.; Savic, Dragan A.; Grayman, Walter; Beckwith, Stephen; and Koelle, Edmundo, "Advanced Water Distribution Modeling and Management" (2003). Civil and Environmental Engineering and Engineering Mechanics Faculty Publications. Paper 18



two fps. As stated previously, AWWA recommends that maximum velocities for pipelines be five fps or less, and one of the reasons for this limit listed is to minimize hydraulic surge pressures.

For small diameter pipe at the maximum recommended velocity of five fps, a pipeline would need to be designed to accommodate a 250 psi pressure surge (five fps x 50 psi/fps), which significantly encroaches on the safety factor for the typical municipal distribution system pipe. Generally speaking, the class of ductile iron pipe used by the City can handle the high operating pressure and pressure surge.

High velocities can also scour pipe lining materials of various pipes. For DI pipe with cementmortar lining, the Ductile Iron Pipe Research Association (DIPRA) recommends a maximum flow velocity of 14 fps to minimize disbonding of the cement-mortar lining from the inside of the pipe.

Based on the preceding information, the following design guidelines for acceptable pipeline velocities were established for this evaluation under PHD conditions:

- Transmission pipelines (12-inch and larger) = less than three fps
- Distribution pipelines (10-inch and smaller) = less than five fps

Velocity guidelines will be used in subsequent sections for the analysis of the distribution system for PHD under ADD and MDD conditions. Velocity guidelines assist in the indication of potential problems associated with hydraulic surge pressures. Existing pipelines that exceed these criteria will not necessarily be identified for replacement unless there are known existing problems within the distribution system. However, if new pipelines are planned to replace old deteriorated pipelines, then the new pipelines should be sized appropriately to meet these guidelines.

Dedicated transmission pipelines (i.e., pipelines not interconnected with the distribution system), can be designed for higher velocities than 3 fps without impacting distribution system performance. Velocity guidelines for these pipelines should be evaluated on a case-by-case basis.

5.4.1.2 Headloss Criteria

Headloss is a more important concern than velocity for determining pipe sizing requirements; therefore, it is desirable to set a limit on the amount of headloss in a pipe. Headloss provides a better indication of the capacity of pipelines in that this performance criterion takes into account the roughness coefficient of the pipeline, also known as the C-factor, and the associated velocities within the pipeline.



When describing headloss, it is most commonly referred to in terms of feet of headloss per 1,000 feet of pipe length (ft/1,000 ft). AWWA recommends that headloss not exceed six feet per 1,000 feet for pipes less than 16-inches in diameter and that headloss not exceed three feet per 1,000 feet for pipes greater than or equal to 16-inches in diameter during normal operation conditions. However, because higher headloss often contributes to inadequate distribution system pressures, performance standards used to evaluate larger diameter transmission pipelines and distribution pipelines are generally substantially lower than the AWWA guideline.

According to Modeling, Analysis, and Design of Water Distribution Systems¹⁵, the author recommends that transmission pipelines be sized to handle the maximum hour flow. In order to maintain a reasonable headloss within transmission pipelines during maximum hour flow, headloss should be limited to between one and two ft/1,000 ft.

According to AWWA?, transmission pipelines should be sized to handle the largest of the following flows:

peak hour flow,
 maximum day flow plus fire flow, or
 replenishment flow rate.

Based on this consideration, the allowable headloss recommended for the Bozeman system should be limited to between two and five ft/1,000 ft. Based on the preceding information, the following design guidelines for acceptable pipeline headloss were established for this evaluation under PHD conditions:

- Transmission pipelines (12-inch and larger) = less than two ft/1,000 ft
- Distribution pipelines (10-inch and smaller) = less than five ft/1,000 ft

Headloss guidelines will be used in subsequent sections for the analysis of the distribution system PHD under ADD and MDD conditions. Headloss guidelines assist in the indication of potential problems associated with the hydraulic capacity of water mains to move water from the pumping facilities to water storage.

Existing pipelines that exceed these criteria will not necessarily be identified for replacement unless they are contributing to known existing problems within the distribution system. However, if new pipelines are planned to replace old deteriorated pipelines, then the new pipelines should be sized appropriately to meet these guidelines. As with the velocity

¹⁵ Cesario, L. (1995). Modeling, analysis, and design of water distribution systems. Denver, CO: American Water Works Association.



guidelines for dedicated transmission pipelines, the rate of headloss experienced within dedicated transmission pipelines may exceed the guidelines presented herein, but should be evaluated on a case-by-case basis.

5.5 Fire Protection

There are no legal requirements that specify a water system must be sized adequately to provide water for fire protection. Fire protection is considered a secondary purpose for a public water system, and is an issue typically addressed at the policy level within each community.

The decision to provide water for fire protection requires careful consideration of fire flow requirements when sizing pipelines, pumps, and storage reservoirs because it results in higher capital and operation and maintenance (O&M) costs. Provisions for fire flows also provide a valuable public service, however, by reducing the potential loss of human life and property, and improving fire insurance ratings within the community, which can reduce insurance costs.

5.5.1 Methods for Calculating Fire Flow Requirements for Structures

This section summarizes the four commonly used methods of calculating fire flow requirements for structures in the United States. Later sections describe the concepts of needed fire flows (NFF), fire flow duration, and discuss the provisions that were established for evaluating the system.

As described in the AWWA Manual M31¹⁶, there are three generally accepted methods for calculating fire flow requirements:

- 1. Iowa State University (ISU);
- 2. Illinois Institute of Technology Research Institute (IITRI); and
- 3. Insurance Services Organization (ISO).

Although not identified within the AWWA Manual M31, a fourth method of calculating fire flow requirements is the International Fire Code (IFC).

Iowa State University Method

The ISU method is the oldest of the four methods. It addresses the quantity of water required to extinguish a fire, and considers the effect of a range of application rates. The equation used to calculate the fire flow under this method is relatively simple, equal to the volume of building space in cubic feet divided by 100. The drawback to this method is the fact that for non-

¹⁶ Distribution system requirements for fire protection (Manual M31). (2008). Denver, CO: American Water Works Association.



compartmentalized buildings, such as warehouses, the calculated flow would be quite large, as the equation assumes the entire structure is involved in the fire. This method assumes that water is supplied in an ideal manner and that maximum effectiveness is achieved.

Illinois Institute of Technology Research Institute (IITRI) Method

The IITRI method was developed based on statistics obtained from 134 actual fires of varying magnitude. Water application rates were calculated using the documented length and diameter of fire hose and the nozzle pressures. From this data, formulas for fire flows for residential and nonresidential occupancies were developed through a curve fitting analysis. These equations consider the actual area of the fire and, of the three methods described herein, this method generally projects the highest fire flow requirement.

Insurance Services Organization

The ISO method is the most commonly used of the three methods described in AWWA Manual M31, and develops or determines the rate of flow considered necessary to control a major fire within a specific structure. This method was derived as a tool for use by the insurance industry in establishing fire insurance rates for individual properties based on the community's fire defenses. The results calculated using this method are generally consistent with those calculated using the ISU method, although slightly higher due in part to the fact that the ISO method accounts for the need to protect the adjacent buildings as well.

The Needed Fire Flow (NFF) is described as the specific amount of water necessary to control a major fire in a specific building. This value is based on the size of the burning structure, construction materials, combustibility of the contents, and the proximity of nearby buildings. The NFF is expressed in units of gpm at a pressure of 20 psi for a range of two to four hours. The minimum NFF for a single building as identified by the ISO is 500 gpm. The City of Bozeman uses the ISO minimum NFF of 1,500 gpm for one and two family dwellings.

According to ISO, fires requiring 3,500 gpm or less are referred to as receiving "Public Fire Suppression", while those requiring greater than 3,500 gpm are classified as receiving "Individual Property Fire Suppression". Therefore, the public classification applies to properties with a needed fire flow of 3,500 gpm or less.

The Fire Suppression Rating Schedule is the manual ISO uses in reviewing the firefighting capabilities of individual communities. The schedule measures the major elements of a community's fire-suppression system and develops a numerical grading called a Public Protection Classification. ISO assigns a Public Protection Classification (PPC) from 1 to 10.

Class 1 represents the best protection, and Class 10 indicates no recognized protection. ISO classification ratings are based on the three following areas:



- <u>Fire Department</u> 50 percent of the score looks at your local fire department, including staffing, training, geographic distribution of firehouses and adequacy of the fire equipment.
- <u>Water Supply System</u> 40 percent of the score takes into account the community's water supply, including the placement and condition of fire hydrants and the amount of water that's available to put out fires
- <u>Fire Alarm and Communication System</u> 10 percent of the score measures the efficiency of emergency communications, such as the 911 system and the number of emergency dispatchers.

To determine the rate of flow the water mains provide, ISO observes fire-flow tests at representative locations in the community. The ISO Fire Suppression rating affects insurance costs for properties with NFF of 3,500 gpm or less. The private and public protection at properties with larger NFF is individually evaluated, and may vary from the City classification.

International Fire Code

The International Fire Code (IFC) is a model code that regulates minimum fire safety requirements for new and existing buildings, facilities, and storage process. As stated in the IFC, the minimum fire flow required for one- and two-family dwellings that do not exceed 3,600 square feet and do not have an automatic sprinkler system is 1,000 gpm. For one- and two-family dwellings exceeding 3,600 square feet, and for all buildings other than one- and two-family dwellings, the minimum fire flow, and flow durations, are presented in **Table 5.6**. The minimum fire flow for these types of structures ranges from 1,500 gpm to 8,000 gpm, over durations from two to four hours.

5.5.2 City of Bozeman Fire Flow Requirements

The City uses ISO to evaluate the structural fire suppression delivery system. Virtually all U.S. insurers of homes and business property use ISO's Public Protection Classifications in calculating premiums. In general, the price of fire insurance in a community with a good PPC is substantially lower than a community with a poor PPC, assuming all other factors are equal.

The City of Bozeman currently has a Class 3 Public Protection Classification rating which affects insurance costs for properties with NFF of 3,500 gpm or less. The City's most recent ISO full survey was completed in October 2011 with the Class 3 rating applied on December 1, 2011. The private and public protection at properties with larger NFF is individually evaluated, and may vary from the City classification. If a structure is located in the public zoning area and is greater than the planned fire demand for that zone, the structure may be required to have a sprinkler system, or the City may need to review means of providing additional fire flow to the structure through either water main or storage improvements.



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	FIRE-FLOW CA	FIRE-FLOW	FLOW DURATION			
Type IA and IB ^a	Type IIA and IIIA ^a	(gallons per minute) ^b	(hours)			
0-22,700	0-12,700	0-8,200	0-5,900	0-3,600	1,500	
22,701-30,200	12,701-17,000	8,201-10,900	5,901-7,900	3,601-4,800	1,750	1
30,201-38,700	17,001-21,800	10,901-12,900	7,901-9,800	4,801-6,200	2,000	
38,701-48,300	21,801-24,200	12,901-17,400	9,801-12,600	6,201-7,700	2,250	1 ²
48,301-59,000	24,201-33,200	17,401-21,300	12,601-15,400	7,701-9,400	2,500	1
59,001-70,900	33,201-39,700	21,301-25,500	15,401-18,400	9,401-11,300	2,750	
70,901-83,700	39,701-47,100	25,501-30,100	18,401-21,800	11,301-13,400	3,000	
83,701-97,700	47,101-54,900	30,101-35,200	21,801-25,900	13,401-15,600	3,250	
97,701-112,700	54,901-63,400	35,201-40,600	25,901-29,300	15,601-18,000	3,500	3
112,701-128,700	63,401-72,400	40,601-46,400	29,301-33,500	18,001-20,600	3,750	1
128,701-145,900	72,401-82,100	46,401-52,500	33,501-37,900	20,601-23,300	4,000	
145,901-164,200	82,101-92,400	52,501-59,100	37,901-42,700	23,301-26,300	4,250	1
164,201-183,400	92,401-103,100	59,101-66,000	42,701-47,700	26,301-29,300	4,500	
183,401-203,700	103,101-114,600	66,001-73,300	47,701-53,000	29,301-32,600	4,750	
203,701-225,200	114,601-126,700	73,301-81,100	53,001-58,600	32,601-36,000	5,000	
225,201-247,700	126,701-139,400	81,101-89,200	58,601-65,400	36,001-39,600	5,250	
247,701-271,200	139,401-152,600	89,201-97,700	65,401-70,600	39,601-43,400	5,500	
271,201-295,900	152,601-166,500	97,701-106,500	70,601-77,000	43,401-47,400	5,750	
295,901-Greater	166,501-Greater	106,501-115,800	77,001-83,700	47,401-51,500	6,000	4
_	_	115,801-125,500	83,701-90,600	51,501-55,700	6,250	
_	_	125,501-135,500	90,601-97,900	55,701-60,200	6,500	
_	_	135,501-145,800	97,901-106,800	60,201-64,800	6,750	
_	_	145,801-156,700	106,801-113,200	64,801-69,600	7,000	
_	_	156,701-167,900	113,201-121,300	69,601-74,600	7,250	
_		167,901-179,400	121,301-129,600	74,601-79,800	7,500]
_	_	179,401-191,400	129,601-138,300	79,801-85,100	7,750]
_		191,401-Greater	138,301-Greater	85,101-Greater	8,000	

For SI: 1 square foot = 0.0929 m², 1 gallon per minute = 3.785 L/m, 1 pound per square inch = 6.895 kPa.

a. Types of construction are based on the International Building Code.

b. Measured at 20 psi residual pressure.

Table 5.6: 2017 IFC Minimum Require Fire Flow and Flow Duration for Buildings

For structures, the City uses the International Building Code (IBC) and IFC requirements to determine the various fire safety aspects (e.g. fire and smoke protection features, interior finishes, fire protection systems, etc.). The City's fire department provides inspection and approval of these systems. Following these codes, automatic sprinklers systems are required for one or more of the following reasons:

- 1. The proposed occupancy or use in the building or fire area represents a high life-safety risk;
- 2. The occupant load of the building or fire area exceeds code-prescribed limits;
- 3. The building height or area warrants additional fire protection; and
- 4. The amount or hazards of materials stored or used inside the building.

A reduction of up to 75 percent of NFF is allowed when the building is provided with an approved automatic sprinkler system in accordance with the IBC and IFC requirements.

Between the structural delivery system (ISO) and building (IBC and IFC) requirements, the City works towards achieving the NFF requirement. Each building has different NFF requirements and should be evaluated on a case-by-case basis.



5.5.3 City of Bozeman Fire Flow Availability

The evaluation completed for the Water Facility Plan Update determined available fire flows (to assess the distribution system under current and future water demand conditions) by using zoning districts that represent different types of development. Therefore, the fire flow requirements set forth in this Water Facility Plan Update are intended only for general planning purposes, and may not be reflective of actual fire flow requirements required by the size and construction type of a specific development, and will not identify specific non-conforming developments. These guidelines are intended to comply with requirements in the City's Design Standards and Specifications calling for fire flow demands to be calculated as determined by ISO criteria.

Available fire flow is the flow rate of water supply available at the hydrants for firefighting measured at a residual pressure of 20 psi. The residual pressure of 20 psi represents the minimum pressure required to provide normal water pressure to a second story faucet while a nearby fire event is in progress. **Table 5.7** presents the recommended fire flow guidelines along with the required fire flow volumes used in the analysis. **Figure 5-2** shows fire flow guidelines for existing and future land use.

Zoning District	Category	Flow (gpm)	Duration (hrs)	No. of Fires	Total Demand (gal)
Residenti	al Use				
R-4	Residential High Density	3,000	3	1	540,000
R-3	Residential Medium Density	3,000	3	1	540,000
R-2	Residential, Single-family Medium Density	1,500	2	1	180,000
R-1	Residential, Single-family Low Density	1,500	2	1	120,000
PU	Public Lands and Institutions	3,000	3	1	540,000
Commer	cial Use				
B-1	Neighborhood Business	3,000	3	1	540,000
B-2	Community Business	3,000	3	1	540,000
B-3	Central Business	4,000	4	1	960,000
Industria	l Use				
M-1	Light Manufacturing	4,000	4	1	960,000
M-2	Manufacturing and Industrial	5,000	4	1	1,200,000

Table 5.7: Fire Flow Availability Guidelines



5.5.4 Considerations for Fire Suppression Design

Engineers and fire system designers use fire flow test data to design a fire protection system. Typically, the data, along with a minimum safety factor (i.e. 10 percent), is used to define the system for the remainder of its useful life, unless different design standards and specifications have been established.

Historically the City has allowed existing static pressure to be used for the design of fire suppression systems; however, because of issues associated with high pressure (i.e. increased breaks, transients, etc.), the City has expressed interest in lower existing pressure to reduce risk. **Chapter 7** presents the results of an evaluation regarding the potential to reduce existing operating pressures in the City, identifies issues associated with reducing system pressure, and provides recommendations on pressure management.

Results from the pressure zone and pressure reduction evaluation show that any significant change to the City's water distribution system can affect the performance capabilities of existing fire protection systems and that long-term pressure reduction is the best option for the City.

Any pressure reduction strategy would require the City to change its current policies and codes for establishing available fire flow and pressure for fire protection systems, particularly in areas that anticipate future pressure reduction. The following should be considered when establishing new fire pressure system design standards:

- Areas identified for future pressure reduction would utilize the calibrated hydraulic model to assess future demands as well as estimate available pressure and flows within the system. Engineers and fire system designers would use modeled data instead of actual flow test data.
- Areas that meet criteria set forth in this Chapter could use the calibrated model or actual water flow test data.
- Safety factors and adjustments should be established for both modeled and actual water flow test data. For example, a 10-percent safety factor is required to account for potential system changes or model errors.
- A fire protection professional engineer should review the proposed system modifications and assist with the development of new policies and codes to ensure the City meets all industry standards.





Figure 5-2: Fire Flow Availability Guideline **Based on Land Use**

City of Bozeman Water Facility Plan Update

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CHAPTER 6 EXISTING SYSTEM EVALUATION

This chapter presents the evaluation of the City's existing water distribution system and its ability to meet recommended water system service and performance criteria under various water demand conditions. The chapter includes evaluations for both system capacity and hydraulic performance. Key sections include the following:

- Water System Pressure
- Distribution System Storage;
- Distribution System Pumping Capacity;
- Transmission and Distribution Main Capacity; and
- Fire Flow Analysis

Evaluations, findings, and recommendations for addressing any deficiencies identified in the City's existing water distribution system are summarized and included in this chapter. These recommendations are used in the development of the CIP. The recommended CIP is described in further detail in **Chapter 10**.

6.1 Existing System Demands

Different demand scenarios were developed for use within the hydraulic model for evaluation of the existing system. The scenarios utilize different demand data sets that include average, winter, summer, and maximum day demands. Demand development is described in **Chapter 3**, and the demand allocation process is described in **Section 4.2**. Demand data sets are described below.

6.1.1 Existing Average Day Demand

The Average Day Demand (ADD) Scenario was developed to provide a modeling scenario representative of typical day-to-day operation of the water distribution system. Water consumption data from October 2015 metered data was used to spatially distribute water use within the model. The spatially allocated metered data was adjusted to 5.2 MGD, which is the ADD including NRW as determined by the water use characterization. The October diurnal demand pattern was used to calculate the average day diurnal demand curve, which is presented in **Figure 6-1**.

6.1.2 Existing Summer Day Demand

The Summer Day Scenario was developed to provide a modeling scenario representative of typical operation of during the months of June, July, and August, when demands are high due



to irrigation. Water consumption data from August 2015 metered data was used to spatially distribute water use within the model. The spatially allocated metered data was adjusted to 8.6 MGD, which is the average metered data for the summer months, including NRW as determined by the water use characterization. The August diurnal demand pattern was used to calculate the summer day diurnal curve, which is presented in **Figure 6-1**.

6.1.3 Existing Maximum Day Demand

The Maximum Day Demand (MDD) Scenario was developed to provide a modeling scenario representative of the operation of the water distribution system during the historic maximum day demand of 11.7 MGD. Water consumption data from August 2015 metered data was used to spatially distribute water use within the model. The spatially allocated metered data was adjusted to 11.7 MGD, which is the historic MDD based on water production records as determined by the water use characterization. The August diurnal demand pattern was used to calculate the maximum day diurnal demand curve and is presented in **Figure 6-1**.

6.1.4 Existing Winter Day Demand

The Winter Day Demand Scenario was developed to provide a modeling scenario representative of typical operation during the months of December, January, and February, when demands are low. Water meter data from January 2015 was used to spatially distribute water use within the model. The spatially allocated metered data was adjusted to 3.6 MGD, which is the average metered data for the winter, including NRW as determined by the water use characterization. The October diurnal demand pattern was used to calculate the winter day diurnal demand curve and is presented in **Figure 6-1**.

6.1.5 Existing System Demand Summary

The demands, including NRW, used within the hydraulic model for the existing system are presented in **Table 6.1**. These demands can be used to evaluate the existing system because they are representative of previous usage patterns experienced historically.

Demand Day	Demand (MGD)
Average Day	5.2
Summer Day	8.6
Maximum Day	11.7
Winter Day	3.6

Table 6.1: Existing System Demands



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Figure 6-1: Diurnal Demand Curves

6.2 Existing System Modeling Scenarios

Demands presented in the previous section were used in four modeling scenarios to evaluate the existing system against the performance criteria documented in **Chapter 5**. **Table 6.2** lists the different modeling scenarios developed and used in the hydraulic analysis and evaluation of the existing system.

Modeling Scenario	Simulation Type	Description	Demand Condition	Demand (MGD)
EXIST_1000	EPS	This scenario evaluates the City's supply facilities and transmission/distribution system capabilities during existing ADD and day-to-day operations.	ADD	5.2
EXIST_3000	EPS	This scenario evaluates the City's supply facilities and transmission/distribution system capabilities during the peak demands of the existing MDD.	MDD	11.7
EXIST_3000	Steady State	This scenario calculates the available fire flow at a residual pressure of 20 psi during MDD conditions.	Available flow during MDD	11.7
EXIST_3200	EPS	This scenario is used to evaluate the City's storage facilities and transmission system during an event simulating two simultaneous fires in two separate pressure zones within the system.	MDD	11.7

Table 6.2: Existing System Modeling Scenarios



6.3 Water System Pressure

When determining the adequacy of a distribution system, a primary parameter to check is the predicted pressure. The following are the pressure requirements that were established previously in **Chapter 5**:

•	Maximum pressure, existing system	=	110 psi
•	Maximum pressure, new growth areas	=	110 psi
•	Minimum pressure during PHD	=	50 psi
•	Minimum pressure during a fire flow	=	20 psi

6.3.1 System Pressure during Average Day Demand

Minimum system pressures within the existing distribution system during average day demand (ADD) conditions (5.2 MGD) are shown in **Figure 6-2** and summarized by pressure zone in **Table 6.3**. The majority of the system pressures range from 50 to 150 psi throughout the system.

There are locations near the reservoirs that experience pressures below 50 psi, and some even below 35 psi. This is because of the minimal elevation difference between these areas and their respective reservoir overflow elevations. The lowest pressures in the South Zone (6 psi) are located at the hydrants immediately adjacent to the Sourdough and Hilltop reservoirs.

The other locations that experience low pressures (less than 35 psi) during ADD include the following:

- A small area within the vicinity of the Hilltop reservoir and generally includes Kenyon Dr south the reservoir and Oconnell Dr between Kenyon Dr and Highland Blvd.
- The area along Blackwood Rd between 19th Ave and 31st Ave.
- The area along 3rd Ave between Cambridge Dr and Goldenstein Ln.

Low pressures experienced in these areas are the result of a combination of elevation and system headloss. Elevations in this area result in static pressures in the range of 35 to 45 psi. Additional looping within this area or construction of another major transmission main (discussed further **Chapter 9**) would increase minimum pressures from 5 to 10 psi.

A sizeable portion of the distribution system has pressure in excess of 110 psi, which exceeds the established maximum pressure criteria. The area that experiences the highest pressures (greater than 150 psi) are along Oak St between N 25th Ave and N Rouse Ave. **Chapter 7** includes a discussion regarding implications for adjusting pressure zones to reduce the maximum system pressures.



7	Pressur	es During AI	DD (psi)	Pressures During MDD (psi)			
Zone	Min	Max	Avg	Min	Max	Avg	
Gallatin Park	77	82	82	77	85	82	
Northwest	62	149	96	59	144	93	
West	70	107	90	69	107	89	
Northeast (Lyman)	95	152	128	91	148	124	
South (Sourdough)	8	165	112	6	161	106	
Knolls	52	68	83	52	68	83	

Table 6.3: Existing System Pressure during Average Day and Maximum Day Demand

6.3.2 System Pressure during Maximum Day Demand

Minimum system pressures within the existing distribution system during maximum day demand (MDD) conditions (11.7 MGD) are shown in **Figure 6-3** and summarized by pressure zone in **Table 6.3**. The system generally experiences similar pressures during MDD and ADD (within 5 psi). The majority of the system's low and high pressure issues occur during both ADD and MDD conditions.











Figure 6-2: Existing Water Distribution System Minimum Pressure during Average Day Demand (5.2 MGD)



0.5

0.25

RES





0.25





Figure 6-3: Existing Water Distribution System Minimum Pressure during Maximum Day Demand (11.7 MGD)

0.75



0.5

RES

6.4 Distribution System Storage

The existing distribution system storage was evaluated for adequacy with respect to operational storage, fire protection storage, and emergency storage. The total system storage requirements that were established previously in **Chapter 5** indicate that the total system storage should be the greater of the following:

- 1. The sum of operational storage (40 percent MDD) plus fire storage, or
- 2. The sum of emergency storage plus operational storage, which is equal to approximately 3 days average day demand.

Table 6.4 provides an overview of the existing reservoirs in relation to the pressure zones served. Although WTP Reservoir 1 was not completed at the time of this Water Facility Plan Update, it has been included in the storage assessment as it will be brought online in 2017.

Zone with Storage	Reservoir ID	Reservoir Size (MG)	Total Storage Within Zone (MG)	Additional Comments
South (Sourdough)	Sourdough Hilltop	4.0 2.0	6.0	Possible to feed Northeast Zone through existing PRV facilities.
Northeast (Lyman)	Lyman Reservoir	5.3	5.3	Possible to feed South Zone through Pear Street Booster Station.
WTP	WTP Reservoir 1	5.3	5.3	Possible to feed South Zone through existing control valve.
	Total System Stor	16.3		

Table 6.4: Existing Distribution Reservoir-Pressure Zone Summary

Table 6.5 provides an overview of the analysis of distribution storage based on the established storage requirement criteria. A comparison of the existing system to the storage criteria shows that there is sufficient fire storage volume in both zones with storage. Note that the South Zone requires more emergency storage than what is available within the zone. Emergency storage can be met storage from the WTP and Northeast Zones. Emergency storage from the WTP Zone is available through the existing flow control valve at the Sourdough reservoir and emergency storage. Emergency storage from the Northeast Zone must be pumped to the South Zone through the Pear Street Booster Station.



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Zone with Storage	Zones Served	Required Operational Storage ¹ (MG)	Required Fire Storage ² (MG)	Required Emergency Storage ³ (MG)	Criteria 1 Required Total Storage ⁴ (MG)	Criteria 2 Required Total Storage ⁵ (MG)	Controlling Criteria	Storage within Zone (MG)	Storage Capacity Surplus (Deficit) (MG)	Surplus Storage Available from Other Zones
South (Sourdough)	South West Northwest Knolls	4.5	2.40	10.0	6.9	14.5	Criteria 2	6.0	(8.5)	Use surplus from WTP & NE Zones
Northeast	Northeast	0.2	2.40	0.1	2.6	0.2	0.1.1	5.2	5.0	
(Lyman)	Gallatin Park	0.2	2.40	0.1	2.6	0.3	Criteria I	5.3	5.0	-
WTP	WTP	-	-	-	-	-	-	5.3	5.3	-
	Overall Total Storage Required					14.8				
				Total Storag	ge (Existing)	16.6				
Notes:										
¹ Based on 40 of MDD										
² Based on zone and sub-zone fire flow requirements										
³ Based on 2 x ADD										
⁴ Operational Storage plus Fire Storage										
⁵ Operational Storage plus Emergency Storage (approximately 3 x ADD)										

 Table 6.5: Existing Distribution System Storage Evaluation


6.4.1 Reservoir Operations

Water reservoir levels and volumes were analyzed to determine if the reservoirs could maintain at least 60 percent of their volume throughout the entire day so that the volume of water allocated towards fire protection and emergencies would not be impacted by routine operations. The levels and volumes in the reservoirs were evaluated over a 24-hour period for both ADD and MDD conditions.

The City currently operates the reservoir levels at or near full for the majority of the year. This mode of operation is based on the current configuration of the distribution system and supply sources. The primary supply source for the City is from the WTP, which has a single 30-inch transmission pipeline that extends from the WTP to the Sourdough reservoir. The Lyman Reservoir and water source supplements the Sourdough source and primarily feeds the Northeast and Northwest pressures zones. Water from the Lyman reservoir and water source must be pumped into the South Zone to supplement the WTP source. Although the City is not completely reliant upon the WTP, a failure on the 30-inch transmission could cause a major interruption in service. Due to the potential risk and significance of an interruption caused by failure of the Sourdough transmission pipeline, water levels are maintained at a high level year-round. Reservoir levels are normally kept within 6 ft of overflow elevation during the summer demand period, and within 3 ft of overflow elevation during the winter. Graphs of reservoir water level fluctuations (percent full) during existing ADD conditions are shown in **Figure 6-4**.



Figure 6-4: Existing Water Distribution System Reservoir Levels during Average Day Demand (5.2 MGD)



Reservoir water level fluctuations (representing percent full) during existing MDD conditions are shown in **Figure 6-5**. The Sourdough and Hilltop reservoirs show an increase in water turnover due to the higher demands. The lowest volume within the Hilltop reservoir is approximately 48 percent full. Water storage within the Sourdough reservoir is maintained above 75 percent throughout the MDD.

The Hilltop reservoir HGL operates significantly lower than the Sourdough reservoir during MDD conditions. This is indicative that the system experiences relatively high headloss while transferring water from Sourdough northward into the City and to the Hilltop reservoir during peak demand conditions.

The Lyman reservoir does not experience significant turnover even during MDD conditions. The relatively constant level is attributable to the size of the reservoir and the relative constant inflow/outflow due to the discharge of Lyman Spring and utilization of the water by the City.







6.4.2 Water Quality Considerations

Water quality issues associated with storage facilities can be classified as microbiological, chemical or physical. Increased water age can lead to water quality deterioration and can be conducive to microbial growth and chemical changes. Increased water age is generally caused by the following:

- Underutilization (e.g. water sits in the reservoir and is not cycled through), or
- Poor Mixing (including stratification).

Table 6.6 presents a summary of water quality problems associated with potable water storage facilities¹⁷.

Chemical Issues	Biological Issues	Physical Issues
Taste and Odor	Taste and Odor	Sediment
Disinfectant Decay	Nitrification	Temperature/Stratification
Disinfectant By-product Formation	Pathogen Contamination	Corrosion
Chemical Contaminants	Microbial Regrowth	

Table 6.6: Summary of Typical Water Quality Problems Associated with PotableStorage Facilities

A water quality analysis was not performed as part of this Water Facility Plan Update; however, storage reservoir residence time (turnover) was evaluated with the hydraulic model. Additionally, discussions with City staff regarding reservoir operations and any known water quality issues were used to assess reservoir operations.

Typical recommended ranges for reservoir level operations include fluctuating levels by 20 to 50 percent, with 33 percent (1/3 total volume) being the recommended goal¹⁸. Fluctuating levels by 20 to 50 percent equate to a turnover of 2 to 5 days, assuming complete mixing within the reservoir. Water quality has not been a major concern for the City because of the high quality sources of supply.

¹⁸Computer modeling of water distribution systems (Manual M32). (2012). Denver, CO: American Water Works Association



¹⁷ Finished Water Storage Facilities. Washington, DC: U.S. Environmental Protection Agency (EPA), Office of Ground and Drinking Water, 2002. Print.

Reservoir level operations during ADD conditions typically result in 5 percent level fluctuation, which are lower than the recommended 33 percent. Based on this observation the turnover within the reservoir would be about 20 days, assuming complete mixing within the reservoir.

Reservoir level operations during MDD conditions typically result in 10 percent level fluctuation within the Sourdough Reservoir, 33 percent level fluctuation within the Hilltop Reservoir, and a near continuous inflow/outflow within the Lyman Reservoir. Based on these observations, the turnover within the Sourdough Reservoir is about 10 days, and about 3 days within the Hilltop Reservoir. The turnover within the Lyman Reservoir is unknown and will depend on the level of mixing as the water passes through the Reservoir.

The City is aware of the minimum level fluctuation and long residence times during ADD conditions, but has not observed any water quality issues within the system. However, the City has noted icing issues and damage to the Hilltop Reservoir. Based on the City's desire to continue with current reservoir level operations (e.g. keeping reservoirs full for emergency services), it is recommended that the City install mixing systems in the reservoirs that have known stratification and icing issues (e.g. Hilltop reservoir) and monitor for the potential occurrence of water quality issues.

6.4.3 Multiple Fire Impact Evaluation

A scenario was developed to simulate two simultaneous fires occurring in two separate pressure zones during the MDD. Discussions with City staff led to the simulation of one of the fires located on the campus of MSU (South Zone) and the second fire located in a high density residential area within the Northwest Zone. Graphs of reservoir water level fluctuations (representing percent full) during the two-fire event are shown in **Figure 6-6**. A summary of the fire event is provided in **Table 6.7**.

The two fires were simulated to start at 7:00 am with a duration of four hours. Following the fire event, the flow control valve at the Sourdough reservoir was set to replenish the storage within the South Zone. The results indicate that the system has sufficient capacity to provide adequate water supply for the simultaneous fire event. The fire event draws the reservoir levels down below typical operation levels, however, adjustment to the flow control valve to draw additional water from the WTP reservoir allows for quick storage level recovery. Additional water is also available within the Lyman reservoir, which can be pumped into the South Zone through the Pear Street Booster Station.



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Figure 6-6: Existing Water Distribution System Reservoir Levels during Two-Fire Event

Fire Event	Flow (gpm)	Duration (hrs)	Volume (gal)	Hydrant ID	Location	Zone
1	5,000	4	1,200,000	WHY_1309	MSU Campus - Garfield St	South (Sourdough)
2	5,000	4	1,200,000	WHY_2220	Fen Way - North of Catamount St	Northwest

Table 6.7: Summary of Two-Fire Event

6.5 Distribution System Pumping Capacity

The existing system model was used to assess the pumping capacity of Pear Street and Knolls booster stations. Pump performance is based on conditions and variables in the distribution system:

- Water main capacity
- System demands
- Water storage levels

For this analysis it was assumed that water storage levels in reservoirs influencing pump station hydraulics were near full in order to determine the minimum capacity of the pumps. Pumps typically experience the highest head and lowest flow condition when storage levels are full.



6.5.1 Pear Street Booster Station Pumping

The Pear Street Booster Station has three pumps that transfer water from the Northeast Zone to the South Zone. The booster station allows the City to supply the South Zone with water from Lyman reservoir, in order to more fully utilize this high quality, inexpensive water source when flows from the spring exceed the demand from just the Northeast Zone. There is no specific design standard for determining the required capacity of a pump station that serves in a role such as that of the Pear Street Booster Station. Rather the performance is based on the ability of the pumps to operate at their design condition or their ability to transfer water at a rate satisfactory to the City.

Table 6.8 provides an overview of the average pump station capacity with a comparison of operating and design conditions. The pump station is not metered and the flow rates are estimated based on field testing, model calibration, and the available pump curve information provided by the City. Model calibration was performed with only one large pump operating to simulate the most critical condition. Under MDD conditions, a single large pump will provide between 1,180 gpm and 1,570 gpm depending on upstream and downstream pressure conditions.

	Design Pump Capacity (gpm)		Modeled Capacity (gpm)*	
Pump System	Total	Firm	Total	Firm
Pear Street	1,900	1,100	2,050	1,250
*Note: Analysis includes the two large pumps				

Table 6.8: Pear Street Booster Station Capacity

The City will be replacing at least one of the large pumps in the near future. The model should be utilized to determine the duty points for the pump system to optimize selection of the new pump.

Modifications to Pear Street Booster Station

The Pear Street Booster Station is currently in need of significant repairs to provide the continued level of service desired. When properly rebuilt or replaced, it will continue provide an source of water supply to the South HGL 5125 zone, and provide a means for gravity flow from the South to the Northeast Zone when needed.

In order to realize the full benefit of the Pear Street booster, station it should be set up for bidirectional flow capabilities, with total pumping capacity equal to the maximum amount of water ever needed to be transferred from the Northeast to the South Zone. The pumping capacity requirement is approximately the maximum Lyman Spring production minus the average late spring / summer demand from the Northeast Zone.



A set of PRV's will also be required at the Pear Street Booster Station location to reduce water pressure approximately 40 psi from the South Zone. The PRVs will provide a redundant feed into the Northeast Zone, allowing required maintenance activities to occur on the Lyman spring system.

6.5.2 Knolls Booster Station Pumping

The Knolls booster station serves a small area of higher elevation southeast of downtown Bozeman. The Knolls booster station is fed by the Hilltop reservoir, and boosts the pressure to feed the Knolls Zone. The model simulation indicates that under MDD conditions, the domestic pumps provide between 15 gpm and 32 gpm for low flow and peak hour demand, respectively. The analysis shows there is ample domestic pump capacity. **Table 6.9** presents an overview of the Knolls booster station pump capacity.

The fire flow capacity for the booster station was evaluated at the pump discharge header and at the hydrants located within the pressure zone. The fire flow capacity analysis completed on the discharge header shows that there is sufficient capacity, and that the pumps supply more flow than the intended design point. The fire flow capacity analysis completed on the hydrants within the pressure zone indicates that the fire flow pumps do not produce the needed flow. The 8-inch distribution network causes significant headloss and only supplies available flow between 2,100 and 2,900 gpm at a residual pressure of 20 psi. The required fire flow is 3,000 gpm based on land use requirements. In order to increase the available flow, the fire pumps would require an additional 60 ft of head. However, this option is not feasible due to pressures exceeding the head of the domestic pumps. Another option to increase the available fire flow would be to increase a portion of the distribution network from 8-inch to 10-inch water main; however, this endeavor is likely cost prohibitive. The size of the pressure zone and layout of existing roads does not allow for cost effective system looping.

	Required Pumning	Design Pump Capacity (gpm)		Modeled Capacity (gpm)	
Pump System	Capacity (gpm)	Total	Firm	Total	Firm
Knolls Domestic ¹	32	512	384	790	600
Knolls Fire ² (analysis at pump discharge)	3,032	3,300	1,650	3,650	2,325
Knolls Fire ³ (analysis at hydrants)	3,032	3,300	1,650	2,100 - 2,900	1,750 - 2,325

Note 1: Analysis based on maintaining a discharge pressure of 60 psi.

Note 2: Analysis includes fire flow and peak hour demand and based on a discharge pressure of 30 psi.

Note 3: Analysis based on residual pressure of 20 psi at the hydrants within the pressure zone.

Table 6.9: Knolls Booster Station Capacity



6.6 Transmission and Distribution Main Capacity

As established in **Chapter 5**, a distribution system is considered to have deficient water main looping or sizing if the following conditions are experienced during PHD under MDD conditions:

- Velocities greater than 5 fps;
- Small diameter pipes (10-inch or less) have headlosses greater than 5 ft/1,000 ft; or
- Large diameter pipes (12-inch or greater) having headlosses greater than 2 ft/1,000 ft.

Although none of these thresholds are definitive, they pose a concern as they can indicate that there is a potentially diminished capacity to convey water or excess wear and tear on pipes. It is not recommended that existing pipelines that do not meet these performance criteria be replaced unless there is a known problem within the water distribution system. However, if these pipes are replaced due to street rehabilitation or other projects, the new pipelines should be sized to meet these maximum velocity and headloss guidelines.

Figure 6-7 illustrates the results of headloss analysis (per 1,000 feet) for existing conditions during PHD during MDD. Observations of headloss exceeding the established criteria for MDD conditions included the following:

- The 12-inch water main along Garfield St between Black Ave and 4th Ave has maximum headloss between 5 and 7 ft/1000 ft, and between 2 and 5 ft/1000 ft between 4th Ave and 8th Ave.
- The 14-inch water main along College St between Black Ave and 3rd Ave has maximum headloss between 5 and 7 ft/1000 ft, and between 2 and 5 ft/1000 ft between 3rd Ave and 12th Ave.
- The 14-inch water main along South Black Ave between College St and Story St has maximum headloss between 6 and 8 ft/1000 ft, and between 2 and 5 ft/1000 ft between Story St and Olive St.
- The 14-inch water main along 19th Ave between Garfield St and College St has maximum headloss between 2 and 4 ft/1000 ft.
- The 12-inch water main along Highland Blvd between Cedar View Dr and Aspen Pointe Dr has a maximum headloss between 2 and 5 ft/1000 ft.
- The 12-inch water main on Oak St between Rouse Ave and 7th Ave has maximum headloss between 2 and 5 ft/1000 ft.
- The 18-inch and 24-inch transmission main between the Sourdough reservoir and Graf St has maximum headloss between 2 and 2.25 ft/1000 ft.



- The 18-inch transmission main between the Lyman reservoir and Boylan Rd has maximum headloss between 2 and 3 ft/1000 ft. This headloss is due to the C-Factor of 100 established during model calibration and a peak flow rate of 2,250 gpm. Over half of the flow (> 1,200 gpm) is due to operation of the Pear Street Booster Station to transfer water from the Lyman reservoir to the South Zone.
- The 6-inch water main along Kagy Boulevard between South 3rd Avenue and South 11th Avenue has maximum headloss between 5 and 8 ft/1000 ft under MDD conditions.
- The remaining sections of pipe with higher headloss are spatially separated, in short sections, and primarily in areas with 6-inch diameter cast iron pipe.







Figure 6-7: Existing Water Distribution System Maximum Headloss during Maximum Day Demand (11.7 MGD) City of Bozeman Water Facility Plan Update

0.75

0.5

0.25

Miles

RE,S

6.7 Fire Flow Analysis

A fire flow analysis was performed on hydrants throughout the entire existing distribution system to analyze the transmission and distribution system piping capacity. The results were calculated using a steady state scenario based on the following system conditions:

- Fire Flow availability is based on one hydrant flowing at a time.
- Minimum residual pressure of 20 psi.
- MDD conditions.
- Fire Pumps and Booster Station Pumps were in operation.
- Lag PRVs in operation. Lead (small diameter) PRVs were closed to improve model stability and reduce simulation runtime.
- Reservoir levels were set at 60 percent full (top 40 percent reserved for operational storage).

The fire flow analysis was performed on approximately 2,448 existing fire hydrants throughout the distribution system. A contour map was generated from the fire flow analysis to depict the available fire flows (at 20 psi) throughout the distribution system, and is presented in **Figure 6-8**. The analysis shows that a vast majority of the system (over 90 percent) achieves an available fire flow of greater than 3,000 gpm. There are only 10 locations within the system that do not meet a fire flow of 1,000 gpm. These locations are generally located in the zone of influence near the Hilltop reservoir and a few locations on South 5th Avenue south of Grant Street at MSU.

As part of the fire flow analysis, the hydrant flow data was combined with fire flow availability criteria in **Table 5.7** to determine if the available fire flow could meet the needed fire flow requirements of adjacent parcels. Analyses showed that 94 percent of the system meets the fire flow requirements dictated by surrounding land use. **Table 6.10** provides a breakdown of the system hydrants and their ability to meet fire flow goal based on land use.



Condition	Number of Hydrants	Percent of System
Hydrants meeting >100% of fire flow goal	2,288	93.5
Hydrants meeting 90-100% of fire flow goal	46	1.9
Hydrants meeting 80-90% of fire flow goal	32	1.3
Hydrants meeting 70-80% of fire flow goal	31	1.3
Hydrants meeting 60-70% of fire flow goal	18	0.7
Hydrants meeting 50-60% of fire flow goal	15	0.6
Hydrants meeting 25-50% of fire flow goal	11	0.4
Hydrants meeting <25% of fire flow goal	7	0.3
Total System Hydrants (Active)	2,448	100

Table 6.10: Available Flow at System Hydrants

Figure 6-8 shows the locations of the hydrants that do not meet the fire flow goals of adjacent parcel(s). The hydrants were reviewed with the City's Water Distribution System Superintendent and Fire Chief and the following areas of concern were identified for future investigation:

- Hydrants not meeting fire flow goals located near MSU and generally located between Kagy Blvd and Garfield St and between 3rd Ave and 12th Ave.
- Hydrants not meeting fire flow goals located near the hospital on Highland Blvd between Ellis St and Knolls Dr.
- Hydrants not meeting fire flow goals located on the I-90 Frontage Rd east of Haggerty Ln.
- Hydrants not meeting fire flow goals located in the trailer court located southeast of the intersection of Black Powder Trail and 19th Ave. Note that these hydrants are outside of Bozeman's City limits, but are included here as an indication of the system's ability to deliver fire flow to this area.

As the City addresses the areas not achieving fire flow goals, the following steps are recommended to determine if a hydrant is deficient:

- 1. Verify Hydrant Fire Flow: Perform fire flow tests at the hydrant to verify model results before implementing any improvements.
- 2. Verify Land Use: Evaluate the actual development that has occurred and compare to land use zoning. For example, if the development that actually occurred was different



than what was analyzed, it may require less NFF (i.e. If a single family residential home was constructed in a multi-family land use zone, then it may require less fire flow than a multifamily structure).

- 3. Verify Fire Suppression: Evaluate if the surrounding buildings that would utilize the hydrant have fire suppression systems. A reduction of up to 75 percent of NFF is allowed when the building is provided with an approved automatic sprinkler system in accordance with the IBC and IFC requirements.
- 4. Determine Contributing Hydrants: Evaluate the number of fire hydrants in the area. Additional hydrants can contribute to the NFF. ISO states the following for fire hydrant flow credits.

Credit is awarded up to 1,000 gpm from each hydrant within 300 feet of the fire-risk building; 670 gpm from hydrants within 301 to 600 feet of the fire-risk building; and 250 gpm from hydrants within 601 to 1,000 feet of the fire-risk building.

If the fire flow goal is still not achieved after following the prescriptive steps listed above, then the following is recommended:

- 1. Evaluate system expansion: Review the potential for future looping by system growth and expansion, which may show that fire flow can be increased by closing loops.
- 2. Evaluate water main replacement: Use the model to determine if the deficiencies are large enough to warrant water main replacement with a larger size. In some locations it may be feasible to use multiple adjacent hydrants to obtain the fire flow goal.





6.8 Summary of Existing System Evaluation

An understanding of the limitations of the existing water distribution system is critical to the development and expansion of the system for satisfactory system performance, longevity and to accommodate future growth. The following represents a categorized summary of the key findings identified based on the analysis of the existing system.

6.8.1 Pressure Evaluation Summary

- System pressures were generally between 50 psi and 150 psi.
- The following locations operate under the highest pressures:
 - The area along Oak St between N 25th Ave and N Rouse Ave within the South Zone experiences pressures greater than 150 psi.
- The following locations operate under relatively low water pressures:
 - The vicinity of Hilltop reservoir with higher elevations experiences pressures less than 35 psi during ADD and MDD conditions.
 - An area with higher relative elevations in the southwest edge of the City experiences pressures less than 50 psi during ADD conditions and pressures less than 35 psi during MDD conditions. Low pressure in this area can be raised by 5 to 10 psi with additional looping in the area and construction of the west transmission main included in the CIP.
 - The area along Blackwood Rd between 19th Ave and 31st Ave.
 - The area along 3rd Ave between Cambridge Dr and Goldenstein Ln.

6.8.2 Storage Evaluation Summary

- Operational storage was determined to be adequate for the existing MDD conditions.
- Fire storage was determined to be adequate for the existing distribution system.
- Emergency storage was determined to be adequate for the existing system.
- Current operation of the reservoirs results in minimal water turnover. The City should consider increasing the operation range of reservoir levels or implementing reservoir mixing systems to improve water quality if it is determined that there are water age concerns and declining disinfectant residuals in the system.



6.8.3 Water Main Capacity Evaluation Summary

Observations of headloss exceeding the established criteria for PHD during MDD conditions included the following:

- The 12-inch water main along Garfield St between Black Ave and 4th Ave has maximum headloss between 5 and 7 ft/1000 ft, and between 2 and 5 ft/1000 ft between 4th Ave and 8th Ave.
- The 14-inch water main along College St between Black Ave and 3rd Ave has maximum headloss between 5 and 7 ft/1000 ft, and between 2 and 5 ft/1000 ft between 3rd Ave and 12th Ave.
- The 14-inch water main along South Black Ave between College St and Story St has maximum headloss between 6 and 8 ft/1000 ft, and between 2 and 5 ft/1000 ft between Story St and Olive St.
- The 14-inch water main along 19th Ave between Garfield St and College St has maximum headloss between 2 and 4 ft/1000 ft.
- The 12-inch water main along Highland Blvd between Cedar View Dr and Aspen Pointe Dr has maximum headloss between 2 and 5 ft/1000 ft.
- The 12-inch water main on Oak St between Rouse Ave and 7th Ave has maximum headloss between 2 and 5 ft/1000 ft.
- The 18-inch and 24-inch transmission main between the Sourdough reservoir and Graf St has maximum headloss between 2 and 2.25 ft/1000 ft.
- The 18-inch transmission main between the Lyman reservoir and Boylan Rd has maximum headloss between 2 and 3 ft/1000 ft. This headloss is due to the C-Factor of 100 established during model calibration and a peak flow rate of 2,250 gpm. Over half of the flow (> 1,200 gpm) is due to operation of the Pear Street Booster Station to transfer water from the Lyman reservoir to the South Zone.
- The 6-inch water main along Kagy Boulevard between South 3rd Avenue and South 11th Avenue has maximum headloss between 5 and 8 ft/1000 ft under MDD conditions.
- The remaining sections of pipe with higher headloss are spatially separated, in short sections, and primarily in areas with 6-inch diameter cast iron pipe.



6.8.4 Fire Flow Evaluation Summary

- The analysis shows that a vast majority of the system (over 90 percent) achieves an available fire flow of greater than 3,000 gpm.
- There are only 10 locations within the system that do not meet a fire flow of 1,000 gpm. These locations are generally located in the zone of influence near the Hilltop reservoir and a few locations on South 5th Avenue south of Grant Street at MSU.
- Analyses showed that 94 percent of the system meets the fire flow requirements dictated by surrounding land use. There are a number of isolated hydrants that do not meet the fire flow goal based on the land use analysis. Along with these areas, four larger areas were identified as the following:
 - Hydrants located near MSU between Kagy Blvd and Garfield St and between 3rd Ave and 12th Ave.
 - Hydrants located near the hospital on Highland Blvd between Ellis St and Knolls Dr.
 - Hydrants located on the I-90 Frontage Rd east of Haggerty Ln.
 - Hydrants located in the trailer court located southeast of the intersection of Black Powder Trl and 19th Ave.
- It is recommended that the City further investigate the hydrants shown as not achieving the fire flow goal based on the recommendations provided in **Section 6.7**.

6.9 Additional System Considerations and Recommendations

The recommendations included in this section augment the capital improvement projects found in **Chapter 10**.

6.9.1 Pressure Regulating Facilities

Pressure regulating facilities (PRV's) will be required at many new locations as development occurs, both to reduce pressure in new portions of the distribution system and to isolate new zones from high pressure zones in the City's current system.

The City has developed design standards for future PRV stations that utilizes a dual PRV (leadlag) pressure reducing vault with pressure reducing and downstream pressure relief functionality.

Additional functionality should be considered including downstream surge, upstream pressure sustaining and upstream pressure relief to protect the upstream (high pressure) side of the system. These functions provide additional levels of protection for the distribution system:



- Downstream Surge Protection Provides a stand-alone and quick response to close the PRV when downstream pressure exceeds safe parameters. It also serves as a backup control system to the normal reducing pilot should the closing function not operate as intended.
- Upstream Pressure Sustaining Provides a mechanism to ensure upstream pressures do not fall below safe operating pressure during periods of increased demand downstream or limited supply upstream. This function is typically used where critical customers exist upstream or the piping network has limited capacity. It is important that other water sources exist to meet downstream demands when upstream sustaining requirements take precedence.
- Pressure Relief Provides a means to quickly relieve elevated pressures within the system. This function can be set to monitor and relieve upstream and/or downstream pressures.

Ensuring pressure relief in individual pressure zones will remain a critical element of a multifaceted approach to pressure management. Proper design and location of PRVs will continue to have heightened importance due to continued operation at elevated system pressures.

In addition to new PRV facilities, upgrades to the City's existing PRVs are recommended. The City should consider incorporating the following features at new and existing PRV facilities:

- Pressure and flow modes of control;
- Valve position monitoring;
- Thermostats;
- Chlorine residual analyzers;
- Means to monitor water levels in the vault (i.e. flood and sump pump runs); and
- Means to monitor/verify that good communications exist.

The City should survey all existing PRV vault and depth to the PRV to obtain the actual elevation of the PRV. Once true elevations are obtained, the hydraulic profiles should be updated and the operating HGLs reviewed for required updates or required changes in the field.



Additionally, the City should consider enhanced controls and monitoring through:

- Variable pilot settings on valves;
- Remote selection of flow/pressure modes;
- Remotely operated isolation valves; and
- Means to remove a PRV from service remotely.

For alarms, the City should consider:

- High/Low pressures;
- High flow;
- Pressure relief valves off seat;
- Excessive sump pump runs or duration;
- Intrusions;
- High/low temperatures; and
- Water quality parameters.

Ideally, the facilities will be retrofitted or designed to allow operators with convenient access and compliance with confined space requirements. Currently, the process of accessing the existing structures is difficult, and in some cases, not safe.

6.9.2 Existing PRV Facilities Abandonment

PRV Facility abandonment should be considered as a SCADA program is expanded to remote facilities, and budgets are established to address deficiencies at existing PRV stations. Some existing PRV stations could be abandoned without losing system function or performance.

A more in depth modeling effort would be needed to determine hydraulic capacity of each corridor and PRV station. The additional modeling is necessary to determine the level of redundancy needed to minimize risk and comply with the criteria within the Water Facility Plan Update.

Accessibility improvements and the installation of SCADA will be costly, but there will be incremental cost savings realized by eliminating redundant PRV stations. Future improvements should be based on a comprehensive cost/benefit analysis.



6.9.3 SCADA for Water Distribution Remote Facilities

As the system continues to evolve and additional remote facilities are added, the ability to monitor the entire water system by expanding SCADA to ensure system anomalies are detected, investigated and resolved when they occur will become increasingly important. This is particularly true if the City takes a long-term approach to phasing in lower system operating pressures, while continuing to operate infrastructure that continues to age at relatively high system pressures for the foreseeable future.

Future SCADA provisions that should be considered include:

- Electrical service and associated minimum clearances;
- Appropriately located taps for pressure monitoring devices;
- Provisions for flow monitoring;
- Valve position indicators;
- Sump pumps and intrusion alarms;
- Water quality analyzers may also be situated within these facilities allowing for continual system monitoring and data collection once a SCADA system is in place;
- SCADA elements will also include a wide-area network that is built upon a reliable infrastructure backbone;
- An organizational shift to prioritize technical proficiency and capabilities to maintain a much larger, more widespread SCADA system; and
- Tools to incorporate SCADA data into regular operation protocols.

6.9.4 Lead Service Line Connections

In the spring of 2016, the City embarked on a 3-year program to remove approximately 170 lead service lines. Each service lined is owned by the City in its entirety. To achieve its 3-year removal goal, a combination of City staff as well as a private contractor will complete the work. As of October 2016, a total of 50 lines have been removed and replaced. The average cost of replacement of a lead service line is around \$4,800.

The City should continue this effort and make adjustments to the removal timeframe if water quality or regulatory drivers change.



CHAPTER 7 PRESSURE ZONE AND PRESSURE REDUCTION EVALUATION

The hydraulic analysis of the existing water distribution system identified areas of the network that exceed the recommended operating pressures outlined in **Chapter 5**. Operating at high pressures can result in increased water loss, create higher O&M costs due to more frequent failures, present unnecessary risk to City employees, and increase the risk of catastrophic pipe breaks. The goal of pressure management is to minimize unneeded excessive system pressure while maintaining the required level of service to meet the standards of water quality and fire protection.

This chapter presents the results of an evaluation of the potential to reduce existing operating pressures, identifies issues associated with reducing system pressure, and provides recommendations on pressure management.

7.1 Existing System Pressure Reduction Concept

The pressure reduction concept focuses on bringing the City into a more manageable pressure regime by modifying existing pressure zone boundaries or creating new zones that would allow the City to largely operate its system within the recommended pressure range of 50-110 psi, which would reduce system pressure in the downtown region by approximately 40 psi. Pressure reduction of this magnitude would particularly benefit the downtown business district by reducing the stress on older pipelines that have experienced significant pipe failures over the past decade. A strategy was developed to reduce system pressure and promote long-term operational flexibility to the City, which includes the following system modifications:

- Split the existing Northwest Zone into two pressure zones. A total of four new PRV stations would be required. The new northern pressure zone would operate at an HGL of 4840 ft. The new southern zone would operate at an HGL of 4940 ft, which is currently the HGL for the existing Northwest Zone.
- Combine the existing South and Northeast Zone and reduce the operating HGL to 5038 ft. A southern portion of the existing South Zone would be split from the new zone. A total of six new PRV stations would be required. This new southern zone would operate at an HGL of 5125 ft, which is currently the HGL of the existing South Zone (downtown area).

Figure 7-1 shows the proposed system modifications. The proposed pressure modifications were evaluated using the updated and calibrated hydraulic model to determine the resulting impacts on hydraulic performance, specifically pressure and fire flow. Outside of the hydraulic model, fire suppression systems were investigated to determine external system impacts.



7.2 Pressure Reduction Hydraulic Model Evaluation

7.2.1 Pressure Reduction Modeling Scenarios

The pressure reduction analysis included two model scenarios, which used existing system demands described in **Chapter 6**. Results from the existing system evaluation and hydraulic performance criteria described in **Chapter 5** were used to evaluate the model results. **Table 7.1** shows the different model scenarios used in the pressure reduction hydraulic analysis.

Modeling Scenario	Modeling Demand Condition	Demand (MGD)
RED_PR_3300	Maximum Day	11.7
RED_PR_3310	Available flow calculated during Maximum Day	11.7

Table 7.1: Existing System Modeling Scenarios

- RED_PR_3300 is an EPS scenario using the maximum day demand. This scenario simulates the City's supply facilities and transmission/distribution system capabilities during periods of high demand with pressure reduction.
- RED_PR_3310 is a Steady State scenario using maximum day demand, and is used to calculate the available fire flow to determine if both minimum residual system pressure and flow can be maintained in the event of a fire with pressure reduction.

7.2.2 Reduced Pressure Modeling Results

System Pressure

Figure 7-1 shows the minimum system pressures during MDD with the proposed pressure zone modifications. Notable results stemming from pressure reduction include the following:

- By adjusting the new PRV locations to operate the downtown area at HGL 5038 ft, the water pressure within the downtown corridor would be reduced by approximately 40 psi, from 165 psi to 125 psi.
- The new northern pressure zone of HGL 4840 would also have an overall pressure reduction of approximately 40 psi, from 150 psi to 110 psi.
- A majority of the system would operate in the recommended pressure range of 50-110 psi. Higher pressures in the northeast section of town would remain similar to existing conditions based on the future operational regime of the Lyman reservoir. Operational considerations include the following:



- Operating the downtown region at an HGL of 5038 ft eliminates the need for the Pear Street Booster Station, which would eliminate current pumping and O&M costs and enable City staff to reconsider pump replacement in the near term.
- The Lyman spring water could be fed by gravity into the 5038 ft pressure zone.
- Although higher pressures in the northeast exceed recommended operating pressures, providing the City with the ability to serve Lyman spring source water to as much of the distribution system as possible would help mitigate potential water shortages due to emergencies (forest fire, landslide, drought, etc.) that could affect the Sourdough and Hyalite sources.
- Pressures in the southern portion of the City and the Hilltop area would not experience significant changes in service pressure.

Available Fire Flow

As part of the fire flow analysis, the hydrant flow data was combined with land use data to determine if the available fire flow under reduced pressures could meet the needed fire flow requirements of adjacent parcels. Figure 7-2 shows the available fire flow based on the proposed reduced pressure zone layout.

Analyses showed that 92 percent of the system meets the fire flow goal. This is a slight reduction (from 94 percent) in the percentage of the system that is currently estimated to achieve minimum fire flow goals under existing conditions (see Section 6.7).

Table 7.2 provides a breakdown of the system hydrants and their ability to meet required fire flow during reduced pressure conditions based on land use. **Table 7.2** provides a breakdown of the system hydrants and their ability to meet required fire flow during reduced pressure conditions based on land use.

Condition	Number of Hydrants	Percent of System (%)
Hydrants meeting >100% of fire flow goal	2,257	92.2
Hydrants meeting 90-100% of fire flow goal	49	2.0
Hydrants meeting 80-90% of fire flow goal	35	1.4
Hydrants meeting 70-80% of fire flow goal	24	1.0
Hydrants meeting 60-70% of fire flow goal	27	1.1
Hydrants meeting 50-60% of fire flow goal	21	0.9
Hydrants meeting 25-50% of fire flow goal	28	1.1
Hydrants meeting <25% of fire flow goal	7	0.3
Total System Hydrants (Active)	2,448	100

Table 7.2: Available Flow at System Hydrants with Reduced System Pressure



Fire Suppression Systems/Connections

A pressure reduction evaluation for each specific fire suppression system was not completed as part of this hydraulic analysis. Preliminary data provided from the City's GIS records suggest there are approximately 200 fire suppression systems/connections within the existing service area, the majority of which are located in the downtown and Oak Street areas. Further research revealed that there are well over 700 systems across the City. Any reduction in system pressures can impact a fire suppression system's performance, and should be evaluated on a case-by-case basis. The potential implications of pressure reduction, specifically in relation to fire suppression systems, is discussed in the following section.

7.3 Fire Suppression Systems

The City's current fire suppression design policy allows building owners to take advantage of the entire available pressure at the connection point to the local main. The vast majority of the existing fire suppression systems in the City have utilized all of the pressure available at the point of connection, in order to minimize costs (by reducing the size of sprinkler system piping and avoiding any fire pumps). Any reduction in pressure could change the performance of the suppression system.

To better quantify the number of fire suppression systems located within the proposed pressure reduction areas, Coffman Engineers, Inc. (Coffman) was contacted. Coffman specializes in fire protection engineering and has designed a majority of the fire suppression systems in the City.

Coffman provided the following information:

- The number of existing structures with sprinkler systems is much larger than what is currently documented in the City's GIS database (approximately 200). Coffman has provided design and construction assistance on approximately 786 different fire suppression projects in the service area. Some of these projects are likely for the same building, but Coffman is also not the sole design engineer offering technical assistance to building owners/operators. Therefore, this is probably a reasonable estimate of the number of fire suppression systems in Bozeman.
- Sprinkler system designs have typically utilized all of the available water pressure available from the distribution system, without any pressure reduction or safety factor, to minimize the expense of sprinkler system components.
- A reduction of just 10 psi would likely result in many fire systems failing performance standards.



- Fire suppression systems exist in numerous areas around the City, not just a few core areas, including in newly developed commercial areas to the west and northwest of the downtown core area. Installation of an otherwise-isolated, high pressure transmission pipeline to serve these specific systems would be extremely inefficient and cost prohibitive.
- In lieu of a dual pipeline network, modifications to individual sprinkler systems would be needed to compensate for lower water pressures. There are essentially two approaches to accomplish the modifications:
 - 1. Install a fire pump in a dedicated fire-rated enclosed room with a redundant power supply for the pump. Fire pumps require regular testing, and installation costs are likely to average approximately \$100,000 per building.
 - 2. Upsize sprinkler mains and laterals. A case-by-case evaluation would be required to develop cost estimates for each system, but Coffman's rough estimate was anywhere from several thousand dollars to as much as \$100,000 per building. Coffman also noted that such a program would be extremely unpopular, as businesses would have to shut down for significant periods to complete the work, and many would likely resist.







Figure 7-1: Idealized System Operation and Pressure Zone Boundaries (System Reconfiguration to Operating Working Pressures 50-110 psi)



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Miles

0.25 0.5 0.75





Miles 0.5 0.25 0.75

7.4 Pressure Reduction Options and Recommendation

Recognizing the significant impact a broad water pressure reduction effort would have on existing customers with fire suppression systems, three different alternatives were considered. One initial alternative entailed the construction of a high-pressure backbone that would connect to just the existing fire systems; however, this option was not considered feasible based on the geographic spread of the suppression systems and cost. The two most practical options from the pressure reduction analysis are described below, and followed with the recommended approach for the City.

7.4.1 Option 1: Existing System Pressure Reduction Concept

Option 1 is referred to as Existing System Pressure Reduction Concept, and entails the shortterm creation of proposed pressure reduction zones consistent with that shown in Figure 7-1. The City can employ this approach only if the fire suppression system issue described previously is dealt with simultaneously. This would include the following:

- The City would adopt new policies and codes that require new fire suppression systems be designed to meet new pressure standards consistent with **Section 5.5.4**.
- Existing and planned fire suppression systems would need to be modified to meet new City codes and policies (i.e. fire pumps, piping, etc.).

7.4.2 Option 2: Phased Development of Long-Term Pressure Management

The City can take a longer-term, phased approach to achieve pressure reduction in the distribution system. This includes the following:

- The existing pressure zones would not be altered for the short-term/near-term. This maintains existing pressures needed to satisfy the present fire suppression system design requirements.
- As the City continues to expand into the UBO, all new pressure zones identified in the future UBO will be designed to conform to the hydraulic criteria recommended in **Chapter 5**. Future UBO pressure zones are identified and discussed in **Chapter 9**.
- The City would adopt new policies and codes that require new fire suppression systems be designed to meet new pressure standards as discussed in **Section 5.5.4**.
- Fire suppression systems that have been designed to operate off existing high pressure would be required to conform to new City codes and polices **only** when substantial building modifications or renovations occur. The transition to lower pressure in the core area would not occur until enough re-development of existing structures with fire



suppression systems has taken place to make retrofit of the remaining systems economical.

7.4.3 Recommended Pressure Reduction Approach for the City

Both options reduce system pressure and provide certain advantages to the City, which include:

- Lower pressures reduce operating stress on existing pipe infrastructure in key areas of the City.
- Lower pressures reduce the likelihood and magnitude of pressure spikes (transients) that can cause catastrophic pipe failures.
- Failures that do occur would likely result in less damage.
- Lower pressures limit water loss from system leaks.
- Reduced system pressures create a better environment for operators when making repairs or conducting routine maintenance.

Option 1 could be implemented immediately; however, existing fire suppression systems that would be affected by pressure reduction would need to be modified in conjunction to satisfy pre-pressure reduction design requirements. The cost to upgrade the existing fire suppression systems that have been designed for current system pressure is beyond the scope of this Facility Plan, but is likely on the order of tens of millions of dollars.

Option 2 largely follows the same methodology as Option 1; however, the system would be modified over a much longer period of time (decades) to achieve pressure reduction in the existing system. New pressure zones that are identified in the UBO would be required to conform to criteria set forth in **Chapter 5**, leaving existing pressure zones alone in the near-term timeframe. Option 2 is recommended based on the following reasons:

- Satisfies the City's goal to reduce system pressure;
- Provides the City time to develop and implement code and policies changes.
- Avoids an extraordinary cost of a one-time upgrade to the vast majority of existing fire suppression systems. Allows the development community time to retrofit existing systems in a more cost-effective manner.

Because of the long-term nature associated with fire suppression modification and cost, the UBO analysis in **Chapter 9** is predicated on the following assumptions:

- 1. The existing system pressures shown for UBO are not reduced, to ensure that current fire suppression systems remain within their design criteria.
- 2. New areas of the system were designed to conform with criteria set forth in **Chapter 5**. The UBO analysis places PRV stations at strategic locations to isolate the new areas of development from existing areas with high pressure.

Once the City ultimately reduces pressure, the pressure zone configuration presented in **Chapter 9** (primarily the existing system) would need to be modified to reflect a similar layout shown in **Figure 7-1**.



CHAPTER 8 NON-POTABLE IRRIGATION EVALUATION

Several states and local municipalities across the U.S. have developed and implemented rules for the use and distribution of non-potable water and the design of these systems (sometimes also referred to as recycled, reuse, or reclaimed water systems). Non-potable use is of particular importance in areas where water sources are scarce and potable supplies are limited, especially during warm, dry months when irrigation accounts for a substantial portion of potable water use.

Potential benefits of using non-potable water for residential irrigation include: 1) decreased life cycle cost to utilities and municipalities; 2) preservation of potable quality water for potable use; 3) reduced peak water demands for potable systems (potentially reducing distribution pipe sizes, treatment facilities, and storage reservoirs); and 4) more reliable, local sources of water for irrigation and other non-potable applications.

This section of the Water Facility Plan Update provides standard specifications and details that could be adopted by the City to implement non-potable irrigation systems. The section also includes a study of a representative future development within the City and the associated cost and feasibility of implementing a non-potable irrigation system.

8.1 Non-Potable Specifications

Currently, the State of Montana does not specifically regulate the design and construction of non-potable water systems. Therefore, a goal of this report is to formulate a draft set of standard specifications for the City to utilize when developing programs and policies to encourage non-potable irrigation system development.

8.1.1 Non-Potable Irrigation Background

In principle, the non-potable water systems evaluated herein for the City are very similar to a reclaimed water system; therefore, reclaimed water system design and operation guidelines will be referenced extensively in this report. One of the most comprehensive general guidelines for developing non-potable water systems is the American Water Works Association (AWWA) M24 Manual for the Planning and Distribution of Reclaimed Water. Key elements of reclaimed (non-potable) water systems that are discussed in the AWWA guidelines and are applicable to all non-potable systems include:

- Pipeline and valve design
- Pipeline identification, testing, and placement
- Public notification of non-potable water use
- Valve boxes and covers



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- Meters and meter boxes
- Backflow-prevention assemblies
- Cross-connection control
- Hose bibs
- Irrigation system controls
- Runoff control

General recommendations for any community planning a non-potable water system also include developing a map of the study area to show the location of the proposed water source, the location of existing and future customers, the location of right-of-ways, general elevations of the study area, and any pertinent boundaries. The identification of specific design criteria such as peaking factors, storage requirements, pump station sizing, minimum and maximum delivered pressure, pipe velocity requirements, and water delivery reliability is critical.

8.1.2 Non-Potable Irrigation System Standard Specifications

The non-potable design criteria are provided in **Appendix F** of this report. The specifications follow the same format as the City of Bozeman Design Standards and Specifications Policy, which also specifies the design criteria for water distribution pipelines, sanitary sewers, and storm sewers. The content for this project was specifically adapted from the AWWA M24 Manual guidelines with consideration of MDEQ regulations, Montana Public Works Standard Specifications (MPWSS), and the City of Bozeman Design Standards. The sample specifications provide guidance on the following factors:

- Pipe material and sizing
- Main extensions
- Service lines
- Valves, hydrants, air relief, and pressure reducing valves
- Thrust restraint
- Pressure and leakage testing
- Pipe separation requirements

The specifications also detail the requirements for identifying system components as "Non-Potable" and color-coding of pipe and appurtenances.



8.2 Non-Potable Study

The installation of separate distribution systems for delivery of potable and non-potable water to customers is commonly referred to as "dual pipe", and that terminology will be used herein. Because dual pipe systems require additional infrastructure, the cost and benefits associated with these systems must be carefully evaluated. This section describes the conceptual design of a dual pipe system that would deliver non-potable water for irrigation and potable water for drinking water and fire flow in a representative developing area of Bozeman. The conceptual design was subsequently used to provide the basis for a Class 5 construction estimate. Life cycle cost comparisons are also presented to compare single and dual piped water systems.

8.2.1 Non-Potable Project Location

The study area that was selected for this project is located in the Northwest portion of the City of Bozeman's service area and is shown in **Figure 8-1**. The site is bounded on the north by Baxter Road, on the south by Durston Road, on the east by Ferguson Street, and on the west by Gooch Hill Road. An existing potable water system already exists in a portion of the study area. It is assumed that the areas with existing piping would not be converted to the dual piped system.

The total study area is about 750 acres, not including the areas that are already developed. The topography is generally flat (slopes less than 0.01 foot/foot), with the higher elevations in the south-southeast corner and lower elevations in the north-northwest corner. Multiple creeks run through the area.

8.2.2 Non-Potable System Design

The conceptual water supply system for the undeveloped portion of the study area is designed as a dual pipe system providing non-potable surface water for irrigation and potable water for drinking, fire flow, and other uses. The proposed layout of the dual pipe system is shown in **Figure 8-1**.



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8.2.2.1 Water Demand Calculations

Demand calculations for both potable and non-potable water were performed to provide estimates of the volumes and rates that the systems must provide. For the purposes of this study, it is assumed that:

- Annual Average Non-Potable (Irrigation) Water Demand Volume is 771 acre feet (acft).
- Maximum Day Non-Potable (Irrigation) Demand is 1,808 gallons per minute (gpm).
- Annual Average Combined Potable and Non-Potable Water Demand Volume is 1,312 ac-ft.

Detailed descriptions of the calculations supporting each of these values is provided below.

8.2.2.1.1 Non-Potable (Irrigation) Water Demand

The projected irrigation water demand for non-potable water was calculated in two ways – using metered water use data to estimate outdoor water uses and using AgriMet climate data to estimate unit area turf irrigation water demands.

Within the study area, it was estimated that 40 percent of the total area, or 300 acres, is irrigated either as residential lawns or as open spaces and parks. This was based on the Oak Springs and Diamond Estates developments within the City, where the parks and open spaces occupy about 17 percent of the total developed area and other residential irrigation occupies about 23 percent of the total developed area.

Non-Potable Demand Estimated with Metered Water Use Data

Metered water use data for single-family residential users averaged across the City of Bozeman water service area was used to estimate the outdoor/irrigation demand for single-family homes. The estimated outdoor demand was calculated as the difference between peak month demand and winter month demands in 2012, which resulted in an estimated peak month outdoor demand of 2,120 gallons per acre per day (gal/ac/day) for the evaluated area. However, since parks and open spaces were not included in the metered water use data for single-family residential users, this calculated rate probably significantly underestimates the outdoor demand for a development with 40 percent of the total area under irrigation.

Non-Potable Demand Estimated with AgriMet Climate Data

Climate data collected from the U.S. Bureau of Reclamation's Bozeman, MT AgriMet meteorological station was analyzed to provide an estimate of the total irrigation demand within the representative development. The initial calculation assumes that irrigation areas are 100 percent sprinkler irrigated turf with cool season grasses and includes all residential, parks and



open spaces. Based on the analysis of 10 years of AgriMet climate data, the estimated water demand for irrigation is 2.57 ac-ft/ac annually, with a peak month daily demand of 8,677 gal/ac/day (6.0 gallons per minute per acre [gpm/ac]) for areas that are 100 percent irrigated. 40 percent of the total 750 acre development (300 acres) is projected to be under irrigation. Therefore, the resulting peak month daily irrigation water demand that would have to be delivered across the total development area (750 acres) is 3,471 gal/ac/day. Applying the demands based on AgriMet climate data over just the estimated irrigated area of 300 acres results in:

- Peak Month Daily Demand: 2.6 MGD (8,677 gal/ac/day over 300 acres)
- Annual Average Irrigation Demand Volume: 771 ac-ft/yr (2.57 ac-ft/ac over 300 acres)
- Peak Instantaneous Irrigation Demand: 3,615 gpm (estimated peaking factor of 2)

The AgriMet based estimates result in a peak month demand that is about 64 percent higher than demands estimated using the metered water use data for single-family residential users. The AgriMet based estimates likely better represent the demands of the non-potable study area and are used as the design basis for the remainder of this analysis.

8.2.2.1.2 Potable Water Demand

For cost comparison purposes, the annual water volume demands for both potable and nonpotable water are needed for the study area. The average daily demand for potable water, including all indoor and outdoor (irrigation) use, was calculated assuming the 135 gallons per day per capita water use rate documented in **Chapter 3**. With an estimated density of 5.5 dwellings per acre, and 2.14 people per dwelling, the average annual demand volume is 1,331 ac-ft/yr. With the outdoor non-potable water demand estimated at 771 ac-ft/yr as presented above, the annual indoor demand for the 750-acre development is estimated at 560 ac-ft for cost comparison purposes.

8.2.2.2 Non-Potable System Infrastructure

The non-potable system for this development would generally consist of a surface water diversion structure, a storage pond for equalization storage, an irrigation pump station, and the piped distribution system across the developed area. Individual system components are described below.

8.2.2.2.1 Non-Potable Water Sources

For small non-potable systems, it may be possible to utilize small existing exempt wells (limited to 35 gpm and 10 acre-feet per year annual use) in their existing places of use. These wells cannot be tied into an interconnected system and still maintain their exempt status. For larger



non-potable systems such as the study area evaluated herein, centralized storage and pumping and the use of surface irrigation water rights will be necessary.

Within the study area, there are at least two existing surface irrigation water rights that partially cover the planned development. The portions of these water rights inside the study area have a combined irrigated area and diversion rate of 480 acres and 1,572 gpm, respectively. The rate of water application for irrigation purposes from the water rights is equivalent to 3.27 gpm/ac.

Additional surface water rights would be needed to feasibly satisfy all irrigation water demands within the study area. For the purposes of this evaluation, it is assumed that a sufficient quantity of surface water rights is available to cover the entire area of use and to satisfy the entire future non-potable system water demand. It is also assumed that the water for the non-potable system will be provided by the developer and diverted at the existing irrigation diversion point shown in **Figure 8-1**, which is used to deliver water to the existing surface irrigation water right areas.

When a new development is proposed within city limits, the City requires cash-in-lieu of water rights, calculated based on the total volume of water required for the development that will be served by the municipal potable water system. However, a development may propose the installation of non-potable water systems for irrigation, which may reduce the payment or amount of transferred water rights.

8.2.2.2.2 Water Storage

Water from the irrigation diversion point is assumed to flow via an existing gravity diversion to a new central, non-potable water storage pond.

The pond will be used to equalize inflows from the water supplies and outflows to water users and will be sized to hold 24-hours of maximum day water use (1,808 gpm). to provide adequate equalization, the active storage volume of the pond is 8.0 ac-ft, equivalent to about 3.8 days of supply at the annual average irrigation rate. It is assumed that the storage pond would occupy 2 acres of the study area, which would reduce the number of homes by 11 dwellings.

8.2.2.2.3 Pumping and Distribution

An irrigation pump station at the storage pond will be required to deliver the non-potable water to users at system pressure. The pump station includes a hydropneumatic tank to regulate system pressure and is sized to deliver peak instantaneous flows (3,615 gpm) to all users with a pressure range of 40 to 55 psi at the delivery points. Multiple pumps will be required at the pump station to cover a range of system flow demands.

The non-potable system is assumed to be conveyed through a total of 138,000 feet of 8-inch AWWA C900 (C900) pipe that would be supplied from a pressurized distribution main. The relatively low operating pressures and material costs associated C900 pipe make it a cost effective option as compared to the ductile iron pipe used by the City for its distribution system mains, which operate at considerably higher system pressures. No distribution system modeling


was performed at this stage of the project, but based on the elevations within the study area, only one pressure zone is required.

For costing purposes, it is assumed that 10 feet of horizontal separation will be provided between potable and non-potable pipelines, and the burial depth will be 6.5 feet to the top of the pipe to avoid freezing if the pipe cannot be entirely drained while inactive during the winter months. If suitable provisions are provided to completely drain the system, a shallower depth of bury could be considered to reduce initial construction costs.

8.2.2.2.4 Potable System

The potable system is assumed to tie into the existing water mains for the areas that have already been developed. A total of 146,000 feet of 8-inch DIP is required for the development.

8.2.3 Cost-Benefit Comparison

8.2.3.1 Complete Study Area (Residential Irrigation, Parks and Open Spaces)

A cost-benefit analysis was developed to compare the dual piped system to a single-piped system. For each of the options, estimated capital costs, life cycle operating costs, life cycle income and other benefits were quantified.

The cost estimates are based on the following assumptions:

- The system is completed in one construction contract (not phased), and all construction costs are incurred at the beginning of the 30-year life cycle period.
- Costs are only included for items that are significant, or that are different between the potable and non-potable systems. For example, the potable pipelines included under the non-potable and potable systems would be identically sized (because fire flows drive pipe sizing), but are a significant cost and so are included in both estimates. The non-potable system does not connect (tap) into the potable distribution system.
- A discount rate of 3.375 percent.
- Water rights will be provided by the development installing the non-potable system, not by the City of Bozeman.
- Water rights are acquired as an upfront cost. The following water rights acquisition costs were assumed:
 - Non-Potable \$600 per acre-ft
 - Potable \$6,000 per acre-ft



- Revenue generated from providing water is the same for both alternatives. However, depending on how the non-potable system is developed and operated, the revenue could be different.
- One of the primary benefits of the dual pipe system is the deferment of expansion of the City's WTP.
 - The cost of the WTP expansion was estimated at \$25 million, and the timing of this investment would be when MDD exceeds 22 million gallons per day.
 - The expansion was estimated to be necessary in 2040 for the potable only alternative. Implementation of non-potable irrigation for the study area would defer the expansion by approximately 7 years.

Table 8.1 provides a summary of the cost-benefit analysis for the dual piped and potable onlyalternatives. Detailed cost estimates are provided in **Appendix F**.

Dual Piped System and Potable Only System NPV Comparison									
Option	Capital Costs	Annual O&M Costs	O&M Costs Over Project Life ¹	Benefits ²	Net Costs ³				
Dual Piped System	\$34,200,000	\$531,323	\$9,930,000	(\$2,420,000)	\$41,710,000				
Potable Only System	\$29,650,000	\$669,186	\$12,500,000	\$0	\$42,150,000				
Notes:									

1. 30 year project life, 3.375% discount rate.

2. Deferred water treatment plant expansion.

3. Total Costs – Benefits.

Table 8.1: Cost-Benefit Summary

System Cost Difference Overview

Capital Costs

It is approximately \$4.6 million more for a dual piped system for this particular development (study area).

The capital cost to install a dual pipe system is higher than the cost of a potable water only system. The increased cost is due to engineering and construction of additional infrastructure.

The magnitude of the construction cost difference between dual pipe and potable only system is offset by a reduction in water rights acquisition. At the current estimated water right acquisition cost of \$6,000/ac-ft, the dual pipe system results in a water rights savings of \$4.2 million. **Table 8.2** provides a capital-only cost overview.



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Dual Pipe System and Potable Capital Cost Overview									
Component	Potable Only System	Dual Piped System	Notes						
Potable Water Distribution Cost	\$8,906,000	\$8,906,000	146,000 ft of 8-inch DIP						
Non-Potable Distribution Cost	\$0	\$4,606,000	138,000 ft of 8-inch C900						
Water Rights Required (Acre-ft)	1,331 Potable	560 Potable 771 Non-Potable	\$3,360,000 Potable \$462,600 Non-Potable						
Water Rights Acquisition Cost	\$7,986,000	\$3,360,000 Potable \$462,600 Non-Potable	\$6000/ac-ft Potable \$600/ac-ft Non-Potable						
Notes: Appendix F provides detailed cost estimates									
Table 8.2: Capital Cost Summary									

Operation and Maintenance

Operation and maintenance costs are estimated to be approximately \$2.6 million less for the dual pipe system.

The typical operation and maintenance costs (e.g., pipe and other infrastructure inspection and repairs, pumping) are higher for the dual pipe infrastructure than for a potable water only system, just due to the additional infrastructure that is included. For this study area, the cost to operate and maintain the dual pipe system is estimated at \$347,323 per year. The cost to operate and maintain the potable only infrastructure is estimated at \$231,186.

However, the reduced cost of water treatment with implementation of dual pipe more than offsets the typical operation and maintenance cost difference between the two systems. 1,331 acre-ft of potable water is required for the potable only compared to 560 ac-ft for the dual piped system. 771 acre-ft of water will not require potable-level treatment for the dual pipe alternative. Based on the City's current unit treatment costs of \$0.00101 cents per gallon, this represents an annual cost savings of \$254,000. Approximately \$2.5 million would be saved over a 30-year period.

A dual-pipe system would not reduce distribution electricity costs, as the City of Bozeman distribution system is predominantly gravity fed, including the entire area included in the study area.

WTP Expansion Deferment

Deferring future expansion of the WTP is another cost savings provided by large-scale implementation of a dual pipe system. Potable water demands for the current City population is currently 11.7 MGD during MDD conditions. Based on the current MDD and anticipated growth of the City it was estimated that the existing 22 MGD Sourdough WTP will need to be



expanded by 2040. At that time, an estimated \$25 million dollar (in 2017 dollars) expansion of the Sourdough WTP will be required. The monetary value of the delayed WTP expansion benefit depends upon the rate of water demand growth and the rate of non-potable system development to offset demands.

The 300 irrigated acres in the proposed development requires a total of 2.6 MGD of peak month daily demand. At an assumed average annual demand growth rate of 2.0%, 2.6 MGD provides approximately 7 years of demand growth. Delaying a \$25 million project by 7 years results in an approximately \$2.4 million cost savings.

8.2.3.2 Dual Pipe for Parks and Open Spaces Only

A dual pipe system for parks and open spaces within the study area (excluding residential irrigation) was evaluated to determine if a more targeted dual pipe system would significantly alter the cost analysis. This alternative would provide non-potable water to parks and open spaces within the study area, but residences would use potable water for all indoor and outdoor applications. This alternative reduces the capital cost of the non-potable system by reducing the size of the distribution system, storage pond and booster station. Parks and open spaces represent approximately 17 percent of the total study area.

The estimated net cost for a non-potable system for the parks and open space areas is \$39 million, \$3.2 million less than the cost of a potable only system. The savings of eliminating residential dual-pipe is offset by the lack of savings in water rights acquisition costs. The deferment to the expansion of the Sourdough WTP would shorten from approximately 7 to 2 years. The results of the non-potable analysis for only parks and open spaces are summarized in **Table 8.3**.

Dual Piped System for All Outdoor Uses, Dual Piped System for Parks and Open Spaces Only, and Potable Only System										
Option	Capital Costs	Annual O&M Costs	O&M Costs Over Project Life ¹	Benefits ²	Net Costs ³					
Dual Piped System	\$34,200,000	\$531,323	\$9,930,000	(\$2,420,000)	\$41,710,000					
Dual Piped System, Parks and Open Spaces	\$29,250,000	\$557,024	\$10,410,000	(\$750,000)	\$38,910,000					
Potable Only System	\$29,650,000	\$669,186	\$12,500,000	\$0	\$42,150,000					
Notes:										

1. 30 year project life, 3.375% discount rate.

2. Deferred treatment plant expansion.

3. Total Costs - Benefits.

Table 8.3: Overall Cost-Benefit Summary



8.2.4 Summary

The construction of a dual pipe system requires a larger up-front capital investment than the potable only system. These additional costs are due to the installation of a second set of piping and other infrastructure such as a storage pond and booster system. For the study area, the dual pipe system is approximately \$4.6 million more than a potable only system.

The annual operations and maintenance costs are less for the dual piped system. The lower costs are due to the savings realized in reduced treatment costs when compared to treating irrigation water to potable standards. Over the life of the project, projected savings in operations and maintenance costs for the dual pipe system is estimated at approximately \$2.6 million.

Delaying the expansion of the Sourdough WTP provides an additional \$2.4 million dollars in savings for the dual pipe system.

1,331 acre-ft of potable water is required for the potable only compared to 560 ac-ft for the dual piped system. 771 acre-ft of water will not require potable-level treatment for the dual pipe alternative. At the current estimated water right acquisition cost of \$6,000/ac-ft for potable and \$600/ac-ft for non-potable, the dual pipe system results in a water rights savings of \$4.2 million.

After considering all cost and benefit differences, the overall costs of a dual pipe system for the study area is estimated to be about \$400,000 dollars less that a potable only system. This difference is insignificant relative to the level of accuracy of conceptual cost estimation.

Targeting implementation of non-potable irrigation for parks and open spaces only within the study area improves the comparison in favor of non-potable, but not to a great extent, due to the reduction in savings in water rights acquisition.

There are some key drivers of economic viability for dual pipe that may alter the application of this analysis:

- Economies of scale smaller dual pipe systems for entire developments will not fare as well in a cost comparison against potable only systems. The cost to install the additional infrastructure will likely outweigh the benefit of reducing water treatment and water rights acquisition costs.
- Water rights acquisition costs should water rights acquisition costs increase over time, the economics of dual pipe systems will benefit.
- Potable water treatment and distribution costs currently water treatment and distribution costs are low in the City of Bozeman. If this changes with new sources then the economics of dual pipe systems will benefit.



CHAPTER 9 FUTURE SYSTEM EVALUATION

This chapter presents the plan for the City's future water distribution system and the expansions and improvements necessary to meet recommended water system service performance criteria under UBO water demand conditions. The hydraulic model was used to evaluate and identify future distribution system infrastructure needs and address deficiencies identified in the existing system evaluation discussed in **Chapter 6**.

Anticipated growth in the near-term (5-15 year horizon) is expected in the South Zone, the Northwest Zones, and the WTP Zone. The development of the CIP and scheduling of improvements is based on the expected community growth. Growth and development in the Mountain Zones is likely to occur in the long-term planning horizon, or beyond the 15-year horizon of the near-term planning period. The mountain zone areas were evaluated to ascertain UBO infrastructure improvements for transmission main, pumping stations, and reservoirs, such that the short-term and near-term improvements could be coordinated with the long-term vision of the water system.

Additionally, three supplementary hydraulic modeling evaluations were completed to assess specific issues for the City's future growth. These evaluations include the following:

- Moving the Lyman reservoir to a higher HGL in the system;
- The addition of a groundwater source and water supply located west of the City; and
- The effect of future water conservation on hydraulic capacity.

9.1 Future System Demands

Demand data sets were developed within the hydraulic model for use in evaluation of the future system using the methodology described in **Section 3.5**. A summary of the future system demands used within the hydraulic model are presented in **Table 9.1**. The current diurnal demand curves (Average Day and Maximum Day) were applied to the future demand data to develop the future diurnal demand curves to conduct extended period simulation model runs.

Demand Day	Demand (MGD)	Demand with Water Conservation (MGD)
Average Day	23.8	21.5
Maximum Day	53.6	49.8

Table 9.1: Future System Demands





Figure 9-1: Typical Future Diurnal Demand Curves

The consumption rates in the UBO areas were spatially distributed using InfoWater Demand Allocator®. The InfoWater Demand Allocator® module uses GIS technology to assign land use consumption data (gpd/ac) to a designated node within the water distribution network. For each junction in the UBO area, algorithms in the software determine the area of influence, or area served by each node and adjacent pipe segments. The allocation tool then superimposes the land use polygon and corresponding consumption data over the area of influence to determine the total demand at each node. System demands for the UBO area are summarized by pressure zone in **Table 9.2**.



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Zone	HGL (ft)	Modeled ADD (GPM)	Modeled ADD (MGD)	Modeled MDD (GPM)	Modeled MDD (MGD)	Modeled Fire Flow (gpm)
Northwest 3	4725	1,380	2.0	3,233	4.7	3,000
Northwest 2	4850	1,191	1.7	2,793	4.0	3,000
Gallatin Park	4885	34	0.0	94	0.1	4,000
Northwest 1	4975	2,128	3.1	5,419	7.8	3,000
Northeast (Lyman)	5038	435	0.6	1,109	1.6	5,000
South (Sourdough)	5125	6,755	9.7	13,648	19.7	5,000
Knolls	5185	6	0.0	28	0.0	3,000
Water Treatment Plant	5221	1,135	1.6	2,556	3.7	5,000
Southwest	5350	714	1.0	1,783	2.6	3,000
North Mountain (2 sub-zones)	5360	599	0.9	1,434	2.1	3,000
Southeast Mountain (2 sub-zones)	5560	857	1.2	2,108	3.0	3,000
East Mountain (3 sub-zones)	5630	1,327	1.9	3,105	4.5	3,000
Total	-	16,561	23.8	37,312	53.6	-

Table 9.2: Future System Demands by Pressure Zones

9.2 Future System Modeling Scenarios

The existing system was expanded to serve the future growth areas of the UBO in accordance with the projected demands presented in **Table 9.2**. Modeling scenarios were established to evaluate and address future system requirements. The modeling scenarios also included improvement concepts to address existing system issues highlighted in **Chapter 6**, which included pressure, storage, transmission, and fire flow goals. In summary, the goals for the future system modeling effort included the following:

- Develop and provide conceptual design of future pressure zones;
- Establish storage capacity and general locations;
- Identify future pumping requirements;
- Identity the size and location of distribution mains based on water demand allocation and hydraulics;
- Evaluate the potential impacts of water conservation; and
- Optimize overall system functionality utilizing performance criteria established in **Chapter 5**.



Table 9.3 lists the modeling scenarios developed for the hydraulic analysis of the future distribution system. The scenarios used in the base model hydraulic evaluation are designated FUT_1000, 3000 and 3300, which assume that the sources of water system supply comes from both the Lyman reservoir (3 MGD maximum) and the Sourdough WTP (50.6 MGD maximum). The maximum demands are equivalent to the future maximum day demand determined in **Chapter 3**. The remaining scenarios and system evaluations, which are specific to issues associated with system redundancy, growth, and functionality, are presented and discussed in **Section 9.9**.

9.3 Future Water Distribution System Pipelines

The distribution system model was expanded to serve the UBO by adding water mains to the existing system model. In general, a framework of 16-inch and 12-inch water mains was used to establish the backbone and grid of the future distribution network. The 16-inch transmission mains were generally routed along section lines and in primary transportation corridors identified in the TMP. The 12-inch water mains were generally routed along half-section lines. Where required to meet specific hydraulic performance criteria, the water mains were upsized to handle larger flows, minimize headloss, or to convey water to storage reservoirs and pump stations within the planned distribution system. The resulting layout of transmission pipelines provides the City with the functionality to accommodate future growth in an efficient manner. **Figure 9-2** provides an overview of the future distribution system and identifies the proposed system by water main diameter.



Modeling Scenario	Simulation Type	Description	Demand Condition	Demand (MGD)	Source Allocation in Model (MGD)
FUT_1000	EPS	This scenario evaluates the City's supply facilities and transmission/distribution system capabilities during future day-to-day operations during future ADD.	ADD	23.8	Lyman (3) Sourdough WTP (20.8)
FUT_3000	EPS	This scenario evaluates the City's supply facilities and transmission/distribution system capabilities during the peak demands of the future MDD.	MDD	53.6	Lyman (3) Sourdough WTP (50.6)
FUT_3300	Steady State	This scenario calculates the available fire flow at a residual pressure of 20 psi during MDD conditions.	Available flow during MDD	53.6	Lyman (3) Sourdough WTP (50.6)
FUT_3200	EPS	This scenario is set up the same as FUT_3000, however assumes that the Lyman reservoir is raised to meet the HGL of the South Zone.	MDD	53.6	Lyman (3) Sourdough WTP (50.6)
FUT_5000	EPS	This scenario is set up the same as FUT_3000, however assumes that a substantial source of groundwater comes from the west (Four Corners Area) and is supplied into the UBO via a new transmission main.	MDD	53.6	Lyman (3) Sourdough WTP (34) Groundwater Wells (16.6)
FUT_1100	EPS	This scenario is set up the same as FUT_1000, but with Water Conservation. Assumes less water is supplied by the Sourdough WTP.	ADD with Conservation	21.5	Lyman (3) Sourdough WTP (18.5)
FUT_3100	EPS	This scenario is set up the same as Same as FUT_3000, but with Water Conservation. Assumes less water is supplied by the Sourdough WTP.	MDD with Conservation	49.8	Lyman (3) Sourdough WTP (46.8)
FUT_3110	Steady State	This scenario calculates the available fire flow at a residual pressure of 20 psi during MDD conditions with water conservation.	Available flow during MDD Conservation	49.8	Lyman (3) Sourdough WTP (46.8)
EC_3400	EPS	This scenario is set up the same as EXIST_3000 and assumes that the Phase 1 of the West Transmission Main is in Service.	MDD	11.7	Existing Conditions
EC_3410	EPS	This scenario is set up the same as EC_3400 and assumes that the Sourdough transmission main between the WTP and the Sourdough reservoir is offline.	MDD	11.7	Existing Conditions

 Table 9.3: Future System Modeling Scenarios



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9.4 Future Water System Pressure Evaluation

The future pressure zones were developed based on criteria established in **Chapter 5**. Specific pressure requirements are summarized as follows:

٠	Maximum pressure, existing system	=	165 psi
•	Maximum pressure, new growth areas	=	110 psi
•	Minimum pressure during PHD	=	50 psi
•	Minimum pressure during a fire flow	=	20 psi
•	Maximum pressure, mountain zones	=	150 psi

9.4.1 Future Pressure Zone Overview

Based on the pressure zone evaluation, the future system will require new pressure zones. These future zones are driven either by basic elevation changes across the distribution system, as well as preservation of existing system pressures in the current core areas to continue to provide sufficient pressure to existing fire suppression systems but not carry the high pressures into future developments.

The future water distribution system is comprised of zone modification and new zones to serve elevations that range from 4,500 ft in the northwest to approximately 5,600 ft in the southeast and east growth areas. An overview of the future pressure zone layout is provided in **Figure 9-3**, and an overview of the system pressures by zone is provided in **Table 9.4**. The pressure zone modifications are identified and described below.

- Existing zones unchanged or expanded: South, Knolls, Northeast, and Gallatin Park.
- Modified existing zones: The West and Northwest existing zones are combined into a new zone identified as Northwest 1. The West and Northwest Zones can be combined when system expansion and development results in these zones abutting one another. Combining the zones will required a detailed review of PRV system settings and adjustments to bring the two zones under the same HGL 4975 ft. PRV vaults should be surveyed to confirm operating HGL, and the operating parameters should be adjusted accordingly.
- New pressure zones: Northwest 1, Northwest 2, Northwest 3, Southwest, Water Treatment Plant, Southeast Mountain, East Mountain, and North Mountain.
- New PRV facilities are recommended to have pressure relief, pressure sustaining, and surge protection features as described in **Section 6.9.1**.



- Transmission and major distribution mains were arranged to allow zone feed redundancy with two or more PRVs feeding the zone. However, the pressure zones along the West Transmission Main are primarily fed from the main transmission pipeline with additional connections to adjacent pressure zones serving as emergency or redundant connections.
- The City has historically provided redundancy through distribution sized connections as developments were constructed within a pressure zone, which resulted in a relatively large number of PRV facilities feeding the same zone. The City recognizes that a policy is required to control the number of PRV facilities constructed during expansion of existing and future pressure zones. The City should consider developing a policy that provides guidance to developers and establishes requirements on how the City will plan for expansion and UBO infrastructure that involves PRV facilities and the transfer of water between pressure zones.

Northwest 3 (HGL 4725)

The Northwest 3 Pressure Zone is a large zone and operates at an HGL of 4725 ft. One main PRV facility provides flow to this zone from the Northwest 2 Zone during day-to-day operations. Additional PRV facilities are recommended for installation with a lower pressure setting to provide fire flow and redundant supply from the Northwest 1 and Northwest 2 Zones. There are no water production or storage facilities located within this zone.

Northwest 2 (HGL 4850)

The Northwest 2 Pressure Zone is a large zone and operates at an HGL of 4850 ft. One main PRV facility provides flow to this zone from the Northwest 1 Zone during day-to-day operations. Additional PRV facilities are recommended for installation with a lower pressure setting to provide fire flow and redundant supply from the Northwest 1 and Northeast Zones. There are no water production or storage facilities located within this zone.

Northwest 1 (HGL 4975)

The Northwest 1 Pressure Zone is a large zone and operates at an HGL of 4975 ft. This zone will be fed from proposed northwest reservoirs 1 and 2 located on the west side of the City. Existing PRVs can be set at a lower pressure to provide emergency (or fire flow) from the South Zone. Recommended storage for this zone is two (2) reservoirs each sized at 5 MG.

Northeast (Lyman) (HGL 5038)

The Northeast (Lyman) Pressure Zone is an existing large zone and operates at an HGL of 5038 ft. Due to physical constraints that limit the extent of future development of the Northeast Zone, the UBO of this zone is similar to that of the existing zone with the exception of minor growth to the east of the existing zone. Demand by the North Mountain Zone will be served from the Lyman reservoir. The additional growth within the Northeast Zone and the addition of the North Mountain Zone increases the demand in the Northeast Zone to about 3.8 MGD during MDD.



The increased demand in the future for this zone will exceed Lyman Spring production rates, and that the Pear Street Booster Station will not be utilized under future MDD conditions.

Gallatin Park (HGL 4885)

The Gallatin Park Pressure Zone is an existing small zone and operates at an HGL of 4885 ft. The expansion of this zone is limited north and eastward from the existing zone, which is bound by the East Gallatin River and the Frontage Rd/railroad. Two existing pressure reducing valves provide water to this zone. There are no water production or storage facilities within this zone.

The Gallatin Park Zone operating at an HGL of 4885 ft is similar to the proposed Northwest 2 Zone operating at an HGL of 4850 ft. Lowering the Gallatin Park Zone to an HGL of 4850 ft will reduce pressure in the existing zone by about 15 psi. Further investigation regarding impacts to any existing fire suppression systems should be completed prior to lowering the operating HGL. Combining these two zones eliminates the need for a proposed PRV facility on Manley Rd, which is currently shown to separate these zones.

South (Sourdough) (HGL 5125)

The South (Sourdough) Pressure Zone is the largest existing zone and operates at an HGL of 5125 ft. The UBO of this zone indicates expansion on the south side of the City in an east-west direction. There are two existing finished water storage facilities within this zone: the Sourdough and Hilltop reservoirs, with volumes of 4 MG and 2 MG, respectively. Additional recommended storage for the UBO condition includes one new reservoir located on the site of the existing Sourdough reservoir sized at 4 MG, and two reservoirs located in the southwest portion of the zone sized at 5 MG each.

<u>Knolls (HGL 5185)</u>

The Knolls Pressure Zone is an existing small zone and operates at an HGL 5185 ft. The UBO of this zone involves infill only with no expansion in area. The Knolls booster station will continue to provide water and pressure to this zone. The existing pumps in the Knolls booster station are capable of meeting the domestic and fire flow requirements of the UBO system. There are no water production or storage facilities within this zone.

Water Treatment Plant (HGL 5221)

The Water Treatment Plant Pressure Zone will operate at an HGL of 5221 ft when the WTP reservoir comes on line in 2017 with a storage volume of 5.3 MG. The WTP reservoir will gravity feed this zone, which is roughly comprised of the area between Patterson Rd and Blackwood Dr west of Sourdough Rd. Additional storage for this zone includes two reservoirs, each sized at 5 MG. The total planned UBO storage volume in the WTP Zone is15.3 MG.

Southwest Mountain (HGL 5350)

A new pump station will be required to serve the new Southwest Mountain Pressure Zone with an HGL of 5350 ft. The zone is generally located south of the existing City and west of



Sourdough Rd. The preliminary location for the proposed pump station is adjacent to the existing Sourdough WTP. The Southwest Mountain Zone is projected to have a maximum day demand of approximately 1,800 gpm. The proposed pump station would have a capacity of about 1,800 gpm at UBO, with a TDH of approximately 130 feet. The pump station could be located adjacent to a proposed storage reservoir in this area. There is no redundant supply planned to serve the Southwest Mountain zone.

Southeast Mountain (HGL 5560)

A new pump station will be required to serve the new Southeast Mountain Pressure Zone with an HGL of 5560 ft. The Southeast Mountain Zone is generally located southeast of the City. The preliminary location for the proposed pump station is adjacent to the existing Sourdough WTP. The Southeast Mountain Zone is projected to have a maximum day demand of about 2,100 gpm. The pump station should have a capacity of about 2,100 gpm with a TDH of approximately 345 ft. A new storage reservoir with a volume of 4.0 MG is planned for this zone. There is no redundant supply planned to serve the Southeast Mountain Zone.

The Southeast Mountain Zone will require sub-zones to manage system pressures due to the extreme topographic relief across the zone. At a minimum, one sub-zone with a HGL of 5340 ft should be developed to limit pressures to a maximum of 150 psi. Additional sub-zones will be required to reduce pressures below 110 psi. Specific sub-zone pressures and system design should be evaluated as planning for development and buildout progresses for the Southeast Mountain Zone.

East Mountain (HGL 5630)

A new pump station will be required to serve the new East Mountain Pressure Zone with an HGL of 5630 ft. The East Mountain Zone is located east of the City. The preliminary location for the proposed pump station is along Story Hill Rd north of Kelly Canyon Rd. There are no existing transportation corridors or roadways in this proposed pressure zone; therefore, the layout of the proposed water system in this zone is conceptual.

The East Mountain Zone is projected to have a maximum day demand of approximately 2,715 gpm. The new pump station would have a capacity of approximately 2,715 gpm with a TDH of approximately 530 ft. Detailed design of the pump station will depend on the location of a proposed storage reservoir and pipeline configuration in this area.

None of the East Mountain Zone is within the 2040 TMP limits. The East Mountain Zone will require additional sub zones to manage system pressures due to the extreme topographic relief across the zone. At a minimum, two sub-zones should be created at an HGL of 5410 ft and an HGL of 5190 ft to limit pressures below 150 psi. Additional sub-zones will be required to reduce system pressures below 110 psi. Specific sub-zone pressures and system design should be evaluated as planning for development and buildout progresses for the East Mountain Zone.



North Mountain Zone (HGL 5360)

A new pump station will be required to serve the new North Mountain Pressure Zone with an HGL of 5360 ft. The North Mountain Zone is generally located north of the city and northwest of the Lyman Creek area. The preliminary location for the proposed pump station is near the existing Lyman system reservoir. There are no existing transportation corridors or roadways in the proposed pressure zone; therefore, the layout of the proposed water system in this zone is conceptual. There is no redundant supply planned to serve the North Mountain Zone.

The North Mountain Zone is projected to have a maximum day demand of about 1,000 gpm. The new pump station should have a capacity of about 1,450 gpm with a TDH of approximately 325 ft. Detailed design will depend on the location of a proposed storage reservoir and pipeline configuration in this area.

None of the North Mountain Zone is within the 2040 TMP limits. The North Mountain Zone may not develop for several decades, but when development occurs, additional sub-zones are necessary due to the extreme topographic relief across the zone. At a minimum, one sub-zone with an HGL of 5125 ft should be created to limit pressures below 150 psi. An additional zone would be required to reduce system pressures below 110 psi. Specific sub-zone pressures and system design should be evaluated as planning for development and buildout progresses for the North Mountain Zone.





9.4.2 Average Demand Conditions

Minimum system pressures within the proposed distribution system during future ADD conditions (23.9 MGD) are presented in **Figure 9-4** and are summarized by pressure zone in **Table 9.4**. Pressures generally range from 50 to 150 psi throughout the distribution system.

Zone	Operating HGL	Pressur	es During ADD	(psi)	Pressures During MDD (psi)			
	(ft)	Min	Max	Avg	Min	Max	Avg	
Northwest 3	4725	44	99	73	38	99	71	
Northwest 2	4850	56	109	89	54	109	88	
Gallatin Park	4885	72	80	77	72	80	77	
Northwest 1	4975	43	160	103	41	158	101	
Northeast (Lyman)	5038	100	155	131	98	155	131	
South (Sourdough)	5125	6	165	110	7	162	107	
Knolls	5185	52	68	83	52	68	83	
Water Treatment Plant	5221	42	102	69	40	96	65	
Southwest Mountain	5350	38	118	79	35	116	78	
North Mountain (2 sub-zones)	5360	56	174	110	56	173	110	
Southeast Mountain (2 sub-zones)	5560	41	169	106	38	169	106	
East Mountain (3 sub-zones)	5630	28	160	103	26	159	102	

Table 9.4: Future System Pressure during Average Day and Maximum Day Demand

There are locations near the reservoirs that experience pressures below 50 psi, and some even below 35 psi. This is because of the minimal elevation difference between these areas and the respective reservoir overflow elevations. The lowest pressures in the South Zone (6 psi) are located at the hydrants immediately adjacent to the Sourdough and Hilltop reservoirs.

The other locations that experience low pressures between 35 and 50 psi during future ADD include the following:

- The area along Blackwood Rd between 19th Ave and 31st Ave
- The area along 3rd Ave between Cambridge Dr and Goldenstein Ln.

These areas currently experience pressures less than 35 psi during present ADD conditions. Low pressures experienced in these areas are the result of a combination of elevation and system headloss challenges. Additional looping within this area and construction of the West Transmission Main Phase 1 are required to raise the existing minimum system pressures above 35 psi. Information regarding the West Transmission Main is presented in **Section 9.7.1**.



A small area within the vicinity of the Hilltop reservoir will continue to experience pressures less than the established criteria of 35 psi during future ADD conditions. This area generally includes Kenyon Dr south the reservoir and Oconnell Dr between Kenyon Dr and Highland Blvd. Portions of this low pressure area could be connected to the Knolls Zone to increase pressures; however, a detailed analysis should be completed to verify impacts to available fire flow, locations for valve isolation and separation between the Knolls and South Zone, and costs associated with pressure zone adjustment. Rehabilitation and Repair funds allotted in the CIP could be used to mitigate this issue.

Some downtown areas will continue to experience pressures exceeding performance criteria to maintain the designed functionality of existing fire suppression systems, as described in **Chapter 7.** If the City ultimately chooses a reduced pressure zone configuration, additional pressure reducing facilities will be required in the South Zone.

New pressure zones on the south, west, and northwest sides of the City are planned to maintain pressures between 50 and 110 psi. The new pressure zones in mountainous areas (Southeast, East, and North) were established to maintain pressures between 50 and 150 psi. The higher pressure areas are permitted under the guideline established in **Chapter 5** to minimize the number of pressure zones and PRV facilities. Some connections along pressure zone boundaries may vary slightly from the minimum and maximum pressure guidelines.

9.4.3 Maximum Day Demand Conditions

Minimum system pressures within the proposed distribution system during future MDD conditions (52.9 MGD) are shown in **Figure 9-5** and are summarized by pressure zone in **Table 9.4**. Pressures during MDD are generally within 2 to 6 psi of ADD conditions. The majority of the system pressures range from 50 to 150 psi throughout the system.

Similar to ADD conditions, there are locations near the reservoirs that experience pressures below 50 psi, and some even below 35 psi during MDD conditions. This is because of the minimal elevation difference between these areas and the respective reservoir overflow elevations. The lowest pressures in the South Zone (6 psi) are located at the hydrants immediately adjacent to the Sourdough and Hilltop reservoirs.

The other locations that experience low pressures between 35 and 50 psi during future MDD include the following:

- The area along Blackwood Rd between 19th Ave and 31st Ave
- The area along 3rd Ave between Cambridge Dr and Goldenstein Ln.



These areas currently experience pressures less than 35 psi during present MDD conditions. Low pressures experienced in these areas are the result of a combination of elevation and system headloss challenges. Additional looping within this area and construction of the West Transmission Main Phase 1 are required to raise the existing minimum system pressures above 35 psi. Information regarding the West Transmission Main is presented in **Section 9.7.1**.

A small area within the vicinity of the Hilltop reservoir will continue to experience pressures less than the established criteria of 35 psi during future MDD conditions. This area generally includes Kenyon Dr south the reservoir and Oconnell Dr between Kenyon Dr and Highland Blvd. Portions of this low pressure area could be connected to the Knolls Zone to increase pressures; however, a detailed analysis should be completed to verify impacts to available fire flow, locations for valve isolation and separation between the Knolls and South Zone, and costs associated with pressure zone adjustment. Rehabilitation and Repair funds allotted in the CIP could be used to mitigate this issue.







Figure 9-4: Proposed Water Distribution System Minimum Pressure during Average Day Demand (23.9 MGD) City of Bozeman Water Facility Plan Update

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- Miles





9.5 Future Distribution System Storage Evaluation

Future system storage was evaluated based on the criteria established in **Chapter 5**. Based on the criteria developed, storage should be the greater of the following:

- 1. The sum of operational storage plus fire storage, or
- 2. The sum of emergency storage plus operational storage, which is equal to approximately 3 days average day demand.

Table 9.5 provides an overview of the existing and proposed storage reservoirs in relation to pressure zones. **Table 9.6** provides an overview of the distribution storage analysis based on the established criteria.

The storage analysis shows that the emergency plus operational storage (Criteria 2) is the controlling criteria for all pressure zones. The future system has an ADD of 23.8 MGD and an MDD of 53.6 MGD. Under Criteria 2, approximately 69.2 MG of overall system storage is required. The calculation for the storage applies when the source of supply is all surface water. If groundwater supplies are incorporated as another source of water, the amount of above ground storage in connected zones served with groundwater could be reduced.

The existing system storage includes 4.0 MG in the Sourdough reservoir, 2.0 MG in the Hilltop reservoir, 5.3 MG at the WTP (to be completed in 2017) and the existing Lyman reservoir is 5.3 MG.

The South Zone requires approximately 27 MG of storage at UBO; however, only 20 MG is physically located within the South Zone. To satisfy the required storage criteria, surplus storage located in ancillary zones can be used to augment the storage requirement if connections to adjacent pressure zones are provided. The WTP and Northeast Zones both have surplus water storage and can directly feed the South Zone via proposed PRVs, thereby eliminating the need for the incremental storage volume requirement in the South Zone.

The same concept is valid for the Northwest 1, 2 and 3 zones, which require nearly 20 MG of storage volume, but only 10 MG is physically proposed to be located in the zones. Ground storage is not feasible within this zone without pumping from the reservoir into the distribution system due to elevation and terrain limitations. Elevated storage was removed from consideration due to the volume of water required and a desire to preserve the unobstructed views of the mountains surrounding the community. Therefore, augmentation of supply from surrounding zones with surplus storage, through existing PRVs, is considered an acceptable way to comply with the storage volume criteria.



Zone with Storage	Reservoir ID	Overflow Elevation (ft)	Status	Reservoir Size (MG)	Total Storage Within Zone (MG)	Additional Comments
	Sourdough	5125.7	Existing	4.0		
South	Sourdough 2	5125	Proposed	4.0		Can emergency feed to Northwest and
(Sourdough)	Hilltop	5125.2	Existing	2.0	20.0	Northeast Zones through existing
(West Sourdough Reservoir 1	5125	Proposed	5.0		PRV facilities.
	West Sourdough Reservoir 2	5125	Proposed	5.0		
Southwest Mountain	Southwest Reservoir	5350	Proposed	4.0	4.0	Can emergency feed to WTP Zone with installation of PRV facilities.
	WTP Reservoir 1	5221.4	Existing	5.3		Com another front to South Zone
WTP	WTP Reservoir 2	5221	Proposed	5.0	15.3	with installation of PRV facilities
	WPT Reservoir 3	5221	Proposed	5.0		with instantion of the vitacinities.
Southeast Mountain	Southeast Reservoir	5560	Proposed	4.0	4.0	Can emergency feed to South Zone with installation of PRV facilities.
East Mountain	East Mountain Reservoir	5630	Proposed	6.0	6.0	
Northeast (Lyman)	Lyman Reservoir 1 Lyman Reservoir 2	5038	Existing Proposed	5.0 5.0	10.0	Can emergency feed Northwest Zone through PRV facilities and South Zone through Pear Street Booster Station.
North Mountain	North Mountain Reservoir	5360	Proposed	3.0	3.0	
Northwest	Northwest Reservoir 1	4975	Proposed	5.0	10.0	
Northwest	Northwest Reservoir 2	4975	Proposed	5.0	10.0	
			1			

Total System Storage (Existing and Proposed)

 Table 9.5: Proposed Distribution Reservoir-Pressure Zone Summary



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Zone with Storage	Zones Served	Required Operational Storage ¹ (MG)	Required Fire Storage ² (MG)	Required Emergency Storage ³ (MG)	Criteria 1 Required Total Storage ⁴ (MG)	Criteria 2 Required Total Storage ⁵ (MG)	Controlling Criteria	Storage within Zone (MG)	Storage Capacity Surplus (Deficit) (MG)	Surplus Storage Available from Other Zones	
South (Sourdough)	South	7 0	2.40	10.5	10.3	27.3	Critoria I	20.0	(7.3)	Use surplus from WTP & NE Zones	
Southwest	Southwest	1.0	0.54	2.1	16	3.1	Criteria 2	4.0	0.9	-	
WTP	WTP	1.5	1.74	3.3	3.2	4.7	Criteria 2	15.3	10.6	-	
Southeast Mountain	Southeast 1 Southeast 2	1.2	1.08	2.5	2.3	3.7	Criteria 2	4.0	0.3	-	
East Mountain	East 1 East 2 East 3	1.8	1.08	3.8	2.9	5.6	Criteria 2	6.0	0.4	-	
Northeast (Lyman)	Northeast Gallatin Park	0.7	2.40	1.3	3.1	2.0	Criteria 2	10.0	8.0	_	
North Mountain	North 1 North 2	0.8	1.08	1.7	1.9	2.6	Criteria 2	3.0	0.4	-	
Northwest	Northwest 1 Northwest 2 Northwest 3	6.6	2.40	13.5	9.0	20.1	Criteria 2	10.0	(10.1)	Use surplus from WTP & NE Zones	
			Tota	Overall Total l Storage (Exist	Storage Required ing and Proposed)	69.2 72.4					
Notes: ¹ Based on 40 perc	cent of MDD			U (0 1						
² Based on zone an	nd sub-zone fire flow	requirements									
³ Based on 2 x ADD											
² Operational Storage plus Fire Storage											
	age plus Emergency 3	norage (approximat				a . —					
	Table 9.6: Proposed Distribution System Storage Evaluation										



9.5.1 Reservoir Operations

A review of reservoir levels during ADD and MDD conditions is provided in the following discussion. Reservoirs were added to the model in appropriate locations and evaluated to ensure appropriate water levels could be maintained for extended periods during average and maximum day conditions. If necessary, portions of the proposed transmission pipeline network supplying the reservoir were upsized, and/or the reservoir volume was increased to maintain appropriate levels under all conditions.

9.5.1.1 Average Day Demand

Graphs of reservoir water level fluctuations, presented as percent full, during future ADD conditions are shown in **Figure 9-6**. As shown, all proposed reservoirs operate above the 60 percent full mark, which indicates that the reservoirs are being filled at an acceptable rate and have sufficient equalization storage volume. The remaining reservoir volume is available for emergency conditions.



Figure 9-6: Proposed Water Distribution System Reservoir Levels during Average Day Demand (23.8 MGD)



9.5.1.2 Maximum Day Demand

Graphs of water reservoir level fluctuations, presented as percent full, during future MDD conditions are shown in **Figure 9-7**. The graph shows that all proposed reservoirs operate above the 60 percent full mark, which indicates that the reservoirs are filled at an appropriate rate and have sufficient equalization storage volume. The remaining reservoir volume is reserved for emergency storage.



Figure 9-7: Proposed Water Distribution System Reservoir Levels during Maximum Day Demand (53.6 MGD)

9.6 Future Distribution System Pumping Capacity

The City's pumping facilities are used to deliver water to pressure zones that cannot maintain adequate system pressure via gravity alone (Knolls booster station), or to transfer water to higher pressure zones (Pear Street Booster Station). The future distribution system pumping capacity was evaluated based on criteria established in **Chapter 5**. Specific pumping capacity requirements are summarized as follows:

- 1. <u>In pressure zones with storage</u> The station must have adequate firm capacity to supply maximum day demand (MDD) for the zone service area.
- 2. <u>In pressure zones without storage</u> Pump stations supplying constant pressure service must have firm pumping capacity (largest unit out of service) adequate to meet peak hour demand (PHD) for the zone service area plus the largest fire flow demand in the zone.



Pumping facilities identified as critical, those providing service to pressure zone(s) without sufficient fire or emergency storage, should be equipped with an on-site, backup power generator. Less critical facilities should be equipped with a receptacle to allow for a connection to a portable generator

The evaluation of the future pumping facilities and their ability to meet projected water demand conditions at UBO is summarized in **Table 9.7**.

Pump Station	MDD (gpm)	TDH (ft)	Pump Size (gpm)	Number of Pumps (2 firm +1)	Motor Horsepower (Hp)	Installed Horsepower (Hp)
Southwest Mountain Zone	1,800	135	900	3	100	300
Southeast Mountain Zone	2,100	345	1,050	3	300	900
East Mountain Zone	3,100	530	1,550	3	700	2,100
North Mountain Zone	1,450	340	725	3	200	600

Table 9.7: Proposed Pump Station Capacity

New pump stations are required for the Southwest, Southeast Mountain, East Mountain, and North Mountain Zones. The proposed pumping facilities will convey water to reservoirs located in their respective pressure zones.

Existing pumping facilities (Pear Street and Knolls) will continue to operate to support the future system. However, the hydraulic analysis showed that the Pear Street Booster Station is not required during MDD because the demand in the Northeast Zone will eventually consume all of the supply. At that point in time, there will be no need to transfer capacity into the South Zone. The City should review pump operations periodically to assess the impact of any changes in system demand and ensure hydraulic criteria continues to be satisfied.

9.7 Future Transmission and Distribution Main Capacity

As discussed in **Chapter 5**, the distribution system is considered to have deficient water main looping or sizing if the following conditions are experienced:

- velocities greater than five fps;
- small diameter pipes (10-inch or less) have headlosses greater than five ft/1,000 ft;
- large diameter pipes (12-inch or greater) have headlosses greater than two ft/1,000 ft.

All new water mains are sized appropriately to meet these guidelines, during PHD under both ADD and MDD conditions. **Figure 9-8** provides an overview of system headloss during PHD and MDD conditions. The key results of this analysis are:



- Proposed transmission and distribution mains meet the required velocity and headloss criteria.
- The existing system hydraulic analysis showed serval areas that exceeded the headloss criteria outlined previously, as shown in **Figure 6-7**. These same areas were evaluated under future conditions and showed an overall reduction in headloss. The headloss reduction is accomplished by additional future system looping, and the addition of large transmission mains. The system loops and transmission mains help convey water more efficiently throughout the distribution system, effectively reducing headloss at locations that previously had issues.
- A small number of pipe segments within the existing system still exceed the headloss criteria. The pipe segments are identified in **Figure 9-8**. To mitigate this issue, the pipe segments need to be upsized; however, the cost associated with upsizing existing infrastructure was deemed prohibitive based on the potential hydraulic gains, which would only be during periods of PHD under MDD. The City should monitor these areas and upsize these sections of water main only if a major road project is scheduled and pipeline rehabilitation or replacement is under consideration.

9.7.1 Future Transmission Main Overview

The hydraulic analysis of the UBO showed the need for additional transmission infrastructure to properly convey water throughout the distribution network.

Figure 10-2 provides a graphical depiction and overview of the following transmission mains that are required to satisfy UBO demand requirements:

- Sourdough Transmission Main: The Sourdough Transmission Main consists of two phases.
 - Phase I: Consists of constructing a 30-inch transmission main, connecting to a new 48-inch from the WTP and extending to the Sourdough reservoir. Phase I will parallel the existing 30-inch main and will provide a redundant connection between the WTP and the Sourdough reservoir. The beneficial redundancy provided by the Phase I Sourdough Transmission Pipeline will addresses the lack of system redundancy between the Sourdough WTP and the distribution system.
 - Phase II: Consists of constructing a 36-inch parallel transmission main between the Sourdough reservoir and Kagy Blvd. Phase II will supplement the capacity and operate in parallel to the existing 18-inch and 24-inch transmission mains in this area.
- Lyman Transmission Main: The Lyman Transmission Main project includes either the repair or replacement of existing 18-inch AC transmission main between the Lyman



reservoir and the Pear Street Booster Station. The replacement of the AC main will allow for additional conveyance capacity and reduce future O&M costs.

- West Transmission Main: The West Transmission Main is a large diameter pipeline originating at the Sourdough WTP, ultimately extending north/northwest. The proposed main helps satisfy UBO demand in the WTP Zone, the South Zone, and the Northwest 1, 2, and 3 zones of the future system. Additionally, Phase 1 of the West Transmission Main, consisting of the southern portion of the segment, serves as a redundant main to the existing 30-inch Sourdough transmission main.
- A phased approach was developed for the West Transmission Main to meet system expansion and budgetary needs:
 - Phase 1: Construct a new 48-inch transmission main from the Sourdough WTP to the southwestern edge of the existing distribution network at the location of S. 19th and Graf St. to serve future anticipated growth and provide water delivery redundancy. The proposed West Sourdough reservoirs will be located in reasonable proximity to the transmission main. Construction of the Phase 1 West Transmission Main addresses the low pressure currently experienced at the upper end of the South Zone in the vicinity of 3rd Ave between Cambridge Dr and Goldenstein Ln. Failure of the Sourdough transmission main would have significant consequences on providing adequate water system capacity to the City; therefore, Phase 1 of the West Transmission Main offers a meaningful near-term benefit.
 - Phase 2: Extend the 48-inch West Transmission Main Phase 1 westward and north into the UBO to serve anticipated future growth and provide some redundancy to the South Zone and subsequently the Northwest and Northeast Zones. The proposed Northwest reservoirs will be positioned along this transmission main, which includes the following segments:
 - Blackwood Dr from 19th Ave to Cottonwood Rd
 - Cottonwood Dr between Blackwood Rd and Stucky Rd
 - Stucky Rd between Cottonwood Rd and Gooch Hill Rd
 - Gooch Hill Rd between Stucky Rd and Baxter Ln
 - Phase 3: Construct a branch off the West Transmission Main from the intersection of Baxter Ln and Gooch Hill Rd to the northeast with a 36-inch transmission main, to serve anticipated future growth and provide source redundancy to more of the City (extending approximately from Baxter Ln to the intersection of I-90 and Davis Ln).
 - Phase 4: Extend the West Transmission Main from the intersection of Baxter Ln and Gooch Hill Rd to the north with a 30-inch transmission main to serve



anticipated future growth and provide redundancy to the Northwest Zones (extending from Baxter Ln to south of Valley Center Rd).

- Phase 5: Extend the West Transmission Main to the north, to serve anticipated future growth and provide redundancy to Northwest Zones (extending from south of Valley Center Rd to the north side of I-90).
- East Transmission Main: The East Transmission Main project is a 24-inch main on Kagy Blvd from east of Fairway Dr to Fort Ellis Rd and extending it northward, ultimately to a pump station that feeds the East Mountain Zone. The East Transmission Main is required to convey water to the east and southeast parts of the UBO distribution network.
- Southeast Mountain Zone Transmission Main: A 24-inch transmission main is required to serve the Southeast Mountain Zone. The transmission main will extend from the new booster station near the WTP to the reservoir storage located within the Southeast Mountain Zone. The main will continue into the zone where it eventually will split into 16-inch mains feeding the eastern and western parts of the pressure zone. The 16-inch transmission mains and proposed PRV facilities between the Southeast Mountain Zone and the South Zone allow for emergency storage in the Southeast Mountain Zone to benefit the South Zone. The PRV pilot settings would close the valve during normal operation and allow water to flow to the South Zone when pressures force the valve to open.
- Southwest Transmission Main: A 24-inch transmission main is recommended to serve the Southwest Mountain Zone. The transmission main will extend from the new booster station near the WTP to the reservoir storage within the Southwest Mountain Zone, and continue from the storage location prior to splitting into 16-inch mains feeding westward into the pressure zone. The 16-inch transmission mains and proposed PRV facilities between the Southwest Mountain Zone and the South Zone allow for emergency storage in the Southwest Mountain Zone to benefit the South Zone. The PRV pilot settings would close the valve during normal operation and allow water to flow to the South Zone when pressures force the valve to open.
- North Mountain Zone Transmission Main: A 16-inch transmission main is recommended to serve the North Mountain Zone. The transmission main will extend from the new booster station near the Lyman reservoir to the reservoir storage within the zone.
- East Mountain Zone Transmission Main: An 18-inch transmission main is recommended to serve the North Mountain Zone. The transmission main will extend from the new booster station to the reservoir storage within the zone. Once past the storage reservoir, the transmission pipeline will be downsized to 16-inch as it extends to the east.







9.8 Future Fire Flow Analysis

The water mains in the UBO areas are sized to provide the fire flows identified for the various land use classifications. A fire flow analysis was completed for the proposed distribution system to analyze the transmission and distribution system piping capacity. The UBO model is only a skeletonized network of the ultimate system, but the fire flow analysis can verify that storage and transmission lines are appropriately sized for the intended land uses. A steady state analysis was utilized based on MDD conditions.

A contour map was generated from the fire flow analysis to depict the available fire flows (at 20 psi) throughout the distribution system, and is presented in **Figure 9-9**. The contour map is provided to illustrate the available fire flow throughout the City. As shown in the figure, some areas that currently have less than optimal fire flows, as discussed in **Section 6.7** and shown in **Figure 6-8**, still have lower than optimal fire flow after build-out of the system. The areas of lower fire flow are caused by small diameter distribution mains (generally 6-inch diameter or less), or are local spots of high elevation.

The UBO system shows 102 existing hydrants not meeting the fire flow goals compared to 160 hydrants under existing conditions. The improvement is primarily due to the benefits provided by proposed looping and transmission main projects. The recommended protocol for addressing the remaining fire flow goal deficiencies is outlined below:

- 1. Verify system deficiency: Perform fire flow tests at the hydrants not meeting the fire flow goal to verify model results prior to implementing improvement projects.
- 2. Evaluate system expansion: Review the potential for future looping by system growth and expansion, which may show that fire flow can be increased by closing loops.
- 3. Evaluate water main replacement: Use the hydraulic model to determine if the deficiencies are large enough to warrant water main replacement with a larger size. In some locations, the use of multiple adjacent hydrants may be an appropriate strategy to obtain the required fire flow.





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9.9 Additional Model Scenarios Evaluations

As part of the scope of Water Facility Plan Update, additional scenarios were developed to assess possible changes to the system including: 1) replacement and relocation of the Lyman reservoir; 2) adding wells to the water supply; 3) reduced demand due to increased water conservation; and 4) assessing the initial phase of the West Transmission Main. These scenarios and the key results are summarized below.

FUT_3200 (Lyman reservoir with raised HGL during future MDD)

The FUT_3200 scenario was simulated during future MDD conditions with the Lyman reservoir relocated to an elevation of 5125 ft to match the HGL of the South Zone. Notes on operation of the system are as follows:

- The Pear Street Booster Station was bypassed and the existing 18-inch transmission main was used to transfer water between zones.
- System pressures increase in the Northeast Zone by 30 to 35 psi due to the higher HGL. Operating pressures remain the same in the other pressure zones.
- The Lyman reservoir requires an alternative approach to control flow from the reservoir to account for the seasonal variability of water capacity captured by Lyman Spring.

The higher HGL will increase operating pressures across the Northeast Zone to between 130 and 190 psi. To reduce pressures within the system, the 18-inch transmission main should be isolated as a high pressure transmission main all the way to its connection with the South Zone. This will require installation of PRV facilities on the connections to the Northeast Zone from the 18-inch transmission main. Despite the opportunity to bypass the Pear Street Booster Station and increasing operating pressures, raising the HGL of the Lyman system to 5125 ft was determined to be prohibitively expensive.

FUT_5000 (Western Well Field during future MDD)

The FUT_5000 scenario was simulated during future MDD conditions with the inclusion of a new groundwater source located west of the City.

At the time of this analysis, the most likely location of significant groundwater supply was thought to be several miles west of the City. The model should be modified to evaluate the effect of connecting future sources of groundwater to the distribution system as projects evolve and actual conditions are better known.

Notes on operation of the system are as follows:



- Flow assumptions:
 - Flow from Lyman Creek is limited to 3 MGD;
 - Flow from Sourdough WTP is limited to 34 MGD;
 - Remaining flow from the Groundwater Well Fields is 16.6 MGD.
- Water from the western area of the City flows through a Groundwater Well Field Transmission Main (GWFTM) to the Northwest reservoirs.
- Water not used by the Northwest Zones, which are fed by the Northwest reservoirs, will need to be pumped into the South Zone due to the higher elevations. The capacity of the pump station is based on the desired system redundancy to feed water to the South Zone.
- System pressures and reservoir operations are similar to that of the FUT_3000 UBO modeling scenario.
- It is possible to reduce the size of the transmission main between the WTP and the West Sourdough reservoirs from 48-inch to 36-inch.

Figure 9-10 shows the proposed system with the inclusion of the assumed alignment of the GWFTM and highlights the Sourdough and Northwest transmission mains between the WTP and West reservoirs.

<u>FUT_1100 (Future ADD with water conservation)</u>

The FUT_1100 scenario was simulated during future ADD conditions with adjustments for water conservation. The scenario was simulated under the following conditions, which are described in **Section 3.5.2**:

- A global demand reduction factor was applied to the system to reduce the UBO ADD of 23.8 MGD to 21.5 MGD.
- The maximum source water capacity from Lyman Creek is 3 MGD and 18.5 MGD from the Sourdough WTP.

Model results indicate that there is no significant change in comparison to results from the full system demand under the FUT_1000 scenario. The system experiences similar pressures (within 1 psi) and essentially equivalent rates of headloss as compared to the baseline scenario without water conservation.




FUT_3100 (Future MDD with water conservation)

The FUT_3100 scenario was simulated during future MDD conditions with water conservation. This scenario was simulated under the following conditions, as described in **Section 3.5.2**:

- A global demand reduction factor was applied to the system to reduce the UBO MDD of 53.6 MGD to 49.8 MGD.
- The maximum source water capacity from Lyman Creek is 3 MGD and 46.8 MGD from the Sourdough WTP.

Model results indicate that there is no significant change in comparison to the model results for MDD conditions under the FUT_3000 scenario. The following highlights are noted:

- The system experiences similar pressures (within 3 psi), with some of the variability due to increased reservoir water surface elevation fluctuations.
- The system experiences similar maximum rates of headloss during peak hour conditions.
- Since water transmission and distribution mains are sized based on MDD and fire flows, the impact of a 10 percent reduction in MDD attributable to water conservation is not great enough to warrant a change in pipeline diameters associated with proposed improvements.

FUT 3110 (AFF during future MDD with water conservation)

The FUT_3110 scenario was simulated to determine available fire flow during future MDD with water conservation. The scenario was performed under the operating conditions established for the FUT_3100 scenario.

The results of the analysis shows that there is no significant change in available fire flow throughout the system. The average increase in available fire flow is approximately 0.3 percent. The results indicate that the system is sized to meet fire flow and that the magnitude of the MDD conditions with and without water conservation does not have a significant impact on distribution system performance.



<u>EC_3400 (Existing system during MDD with implementation of Phase I of the West</u> <u>Transmission Main</u>

The EC_3400 scenario represents an interim analysis of existing MDD conditions with construction of Phase 1 of the West Transmission Main from Nash Rd. to the intersection of 19^{th} and Graf St. The scenario was developed in conjunction with EC_3410 to show how a redundant transmission main between the WTP and the distribution system could potentially benefit the City.

Figure 9-11 shows system reservoir operations with the transmission main installed. **Figure 9-12** provides information on the extent of proposed transmission main infrastructure utilized under this scenario. The following highlights are noted:

- A flow control structure will be required to control flow into the system from the new transmission main.
- The existing flow control valve that controls flow into the Sourdough reservoir will continue to operate.
- Under normal operating conditions, the existing and proposed flow control valve settings can be adjusted to provide flow from each control point into the distribution system.



Figure 9-11: Proposed Water Distribution System Reservoir Levels with Phase 1 of the West Transmission Main





<u>EC_3410 (Existing system during MDD with implementation of Phase I of the West</u> <u>Transmission Main; and transmission main break.</u>

The EC_3410 scenario simulates operation of the new Phase I West Transmission Main, with a transmission main break on the existing RCCP 30-inch main between the WTP and the Sourdough reservoirs. **Figure 9-12** provides information regarding the location of the simulated transmission main break. The following highlights of the model results are noted:

- The existing 30-inch transmission main between the WTP and the Sourdough reservoir was removed from service.
- No major operational issues were identified. The new flow control valve on the proposed transmission main will require adjustment to account for no flow entering the system at the Sourdough reservoir flow control valve.
- Figure 9-13 shows reservoir level fluctuation with a transmission main break on the existing 30-inch main. Reservoir levels showed a slight decrease when the existing main was taken out of service; however, the decrease is considered insignificant.



Figure 9-13: Proposed Water Distribution System Reservoir Levels with Phase I Transmission Main and shutdown between WTP and Sourdough Reservoir



Construction of Phase I of the West Transmission Main provides a redundant connection to the source of the vast majority of the City's water supply. Specifically, the redundant transmission main provides the following benefits:

- The West Transmission Main will allow the existing Sourdough Transmission Main to be taken offline for inspection, maintenance and repair, if necessary.
- The West Transmission Main provides system redundancy for the existing 18-inch and 24-inch transmission mains between the Sourdough reservoir and Kagy Blvd. Two areas along the existing 18-inch and 24-inch transmission mains were assessed for failure with the new Phase I West Transmission Main installed:
 - If a failure occurs on either of the existing 18-inch and 24-inch transmission mains between the Sourdough reservoir and Graf St, the model indicates that the water level in the Hilltop Reservoir will likely drop to near empty within 24 hours of shutdown. The Phase I West Transmission Main will allow the City to maintain minimum levels within the Hilltop Reservoir and the Pear Street Booster Station would still be needed to supply water and assist in maintaining pressure in the South Zone.
 - If a failure occurs on either of the existing 18-inch and 24-inch transmission mains between Graf St and Kagy Blvd, the model indicates that the water level in the Hilltop Reservoir will drop lower than typical operations, but maintain a level of 30 to 60 percent full with the Phase I West Transmission Main installed. Without the Phase West I Transmission Main, the City would need to rely heavily on the Pear Street Booster Station to supply water and maintain pressure in the South Zone.



9.10 Summary of Future System

A summary of improvements necessary to serve the UBO water distribution system is provided in **Table 9.8**. The recommended improvements are further discussed in the following sections.

Facility Type	Existing	Additional Facility Improvements
Major Distribution Pipeline (miles) (size 12-inches to 14-inches)	38	106 miles of 12-inch major distribution main
Transmission Main (miles) (size 16-inches to 48-inches)	14	94 miles of transmission main ranging from 16-inches to 48-inches in diameter (47 miles included in the CIP)
Pressure Zones	6	8 new main pressure zones (2 existing zones are combined to a single new zone)
Pressure Reducing Stations	22	25 new Pressure Reducing Stations to serve new zones and to allow emergency flow between zones (does not include mountain sub-zones)
Storage Reservoirs	4	12 new reservoirs
(Volume)	(16.6 MG)	(72 MG total system storage)

Table 9.8: Summary of Proposed System Improvements

9.10.1 UBO Water Main Overview

A total of 200 miles of distribution and transmission main, ranging from 12-inches to 48-inches in diameter, is recommended to address future projected water demand requirements associated with projected UBO conditions. The proposed distribution layout follows these general concepts:

- A framework of 12-inch and 16-inch water main was used to establish the backbone of the future distribution network.
 - o 12-inch water mains were routed along half-section lines.
 - 16-inch transmission mains were routed along section lines and large transportation corridors identified in the TMP.
 - ο.
- At certain locations, the water mains were upsized to handle larger flows, minimize headloss, or to convey adequate water to storage reservoirs or pump stations at planned locations within the distribution system.



9.10.2 Transmission Main

The proposed system is comprised of approximately 94 miles of new transmission main ranging in size from 16-inches to 48-inches in diameter. Nine key transmission mains are identified to serve the UBO and meet the hydraulic criteria established in **Chapter 5**. Three key transmission mains identified as near-term projects consist of the following:

- Sourdough Transmission Main (3.9 Miles of 30"-36" pipe)
 - The Sourdough Transmission Main provides system redundancy between the Sourdough WTP and the distribution system.
- Lyman Transmission Main (1.6 Miles of 18" pipe)
 - The Lyman Transmission Main replacing existing AC water main which will allow for additional conveyance capacity for existing anticipated growth areas.
- West Transmission Main (20.8 Miles of 16"-48" pipe)
 - The West Transmission Main serves anticipated growth area on the west side of the planning boundary and reduces head loss across the existing system.

There are six key transmission mains identified for implementation as long-term projects to serve the mountain zones and additional areas within the UBO. The long-term transmission main projects consist of the following:

- East Transmission Main (3.8 Miles of 24" pipe)
- Southeast Mountain Zone Transmission Main (5.6 Miles of 16"-24" pipe)
- Southwest Mountain Zone Transmission Main (1.4 Miles of 24"-30" pipe)
- North Mountain Zone Transmission Main (2.5 Miles of 16"-24" pipe)
- East Mountain Zone Transmission Main (1.6 Miles of 18"-24" pipe)
- Groundwater Well Field Transmission Main (5.7 Miles of 36" pipe)

9.10.3 System Pressure

The proposed UBO system is comprised of 12 pressure zones with a total of 44 new PRV stations. Twenty-five of the proposed PRV facilities are intended delineate boundaries between pressure zones or allow emergency flows from one zone to another. The remaining 19 PRV facilities are intended to establish sub-zones in the mountain zones.

- Pressures zones to serve the UBO are summarized in **Table 9.9**.
 - Four existing zones are unchanged or expanded: South, Knolls, Northeast, and Gallatin Park.
 - The West Zone and the Northwest Zone are combined to create a new zone called Northwest 1 Zone.



- Eight new pressure zones include: Northwest 1, Northwest 2, Northwest 3, Southwest Mountain, Water Treatment Plant, Southeast Mountain, East Mountain, and North Mountain.
- New pressure zones within the UBO are configured to maintain pressures between 50 psi and 110 psi.
- Areas with extreme topographic relief (Mountain Zones) are maintained between 50 psi and 150 psi. This larger pressure operating range was permitted in order to minimize the need for additional pressure control systems.
- Operating pressures within the South Zone, Northeast Zone, Knolls Zone, and Gallatin Park Zone were unaltered from existing conditions, but the demand for water reflects development of UBO areas. Maintaining existing system pressures is required to satisfy present fire suppression design parameters. With a modification to the City's code requirements as discussed in **Chapter 7**, eventual pressure reduction in the South Zone may become a possible strategy for future implementation.

Zone	HGL (ft)	Description
Northwest 3	4725	New zone to serve the growth area northwest of the City.
Northwest 2	4850	New zone to serve the growth area northwest of the City.
Northwest 1	4885	The existing West and Northwest Zones are combined to form the new Northwest 1 Zone.
Gallatin Park	4975	Existing Zone that will expand northward.
Northeast (Lyman)	5038	Existing Zone that grows to the east.
South (Sourdough)	5125	Existing zone that expands to the southwest and east at UBO.
Knolls	5185	Existing Zone that fills in at UBO and remains a sub-zone to the South Zone.
Water Treatment Plant	5221	Existing Zone that expands to the west to serve user directly from storage at the WTP.
Southwest Mountain	5350	New zone to serve an area southwest of the City.
North Mountain (2 sub-zones)	5360	New zone to serve the growth area north of the City.
Southeast Mountain (2 sub-zones)	5560	New zone to serve the growth area southeast of the City.
East Mountain (3 sub-zones)	5630	New zone to serve the growth area east of the City.

Table 9.9: Summary of Pressure Zones



9.10.4 System Storage

A total of 12 new storage reservoirs, with a total storage capacity of approximately 57 MG, is recommended to serve the future UBO projected demands and satisfy established hydraulic criteria. With existing storage, the total system storage for the UBO would be 72.3 MG. New storage locations include the following:

- Storage for each new mountain zone: North, East, Southeast, and Southwest;
- New storage at the Lyman reservoir;
- Additional storage at the WTP;
- Additional storage at the existing Sourdough reservoir site and at a location west of the existing site; and
- New storage in the southwest area of the City.

9.10.5 Pumping Capacity

The proposed mountain pressures zones in the UBO boundary will require new pump stations. Reservoirs are recommended for each of the mountain zones and pump stations are generally sized as follows to meet MDD at UBO for zones with storage. Pump stations required to serve the mountain zones include the following:

- Southwest Mountain Zone Pump Station: 1,800 gpm at 135 ft TDH
- Southeast Mountain Zone Pump Station: 2,100 gpm at 345 ft TDH
- East Mountain Zone Pump Station: 3,100 gpm at 530 ft TDH
- North Mountain Zone Pump Station: 1,450 gpm at 340ft TDH



CHAPTER 10 RECOMMENDED IMPROVEMENTS

This chapter presents recommended capital improvement projects identified in the course of assessing the current water system and evaluating near and long-term needs. The recommended water system improvement projects represent the results of: 1) the existing and future system evaluations (**Chapter 6 & Chapter 9**); 2) the Pressure Zone and Pressure Reduction Evaluation presented in **Chapter 7**; and 3) multiple workshops and meetings with City staff. A comprehensive list of identified improvement projects were prioritized utilizing a ranking process developed in collaboration with City staff.

This chapter includes descriptions of the project categories, cost estimates, prioritization ranking, implementation considerations, and of each of the recommended improvements.

10.1 CIP Project Categories

Projects within the CIP were dived into eight categories:

- Condition Assessment
- Growth and Development
- Optimization
- Rehabilitation and Repair
- Storage
- Studies
- Supply and Transmission

The development of these categories provided the conceptual framework of how the system would ideally work at UBO, facilitated CIP prioritization and timeframe progressions, and correlated projects to the City's present fiscal resources (i.e. what type of project makes the best use of the available capital improvement budget. Each category is described in the following subsections.

10.1.1 Condition Assessment

Condition assessment is a process used to identify degradation of a pipeline before failure, or to identify viable life remaining in a segment of pipeline to avoid spending money on unnecessary replacement or rehabilitation. There is a wide range of utility investment in



condition assessment. The potential advantage of a robust condition assessment program is more efficient use of capital.

Currently, the City performs low-resolution inspections on its water mains using acoustic leak detection. Acoustic leak detection is an effective way to proactively identify leaks and attack water loss. Higher resolution acoustic equipment can be used to assess the wall thickness and therefore general condition of a pipe. To date the City has not performed, or contracted for, higher resolution inspection / condition assessment of its water distribution system.

The condition assessment projects identified in the Water Facility Plan Update were based on the City of Bozeman's risk assessment¹⁹ of the existing distribution system and the tools and processes presented in Water Research Foundation Project 4656²⁰. The research project tools use the estimated consequence of failure, with generalized economies of scale, to identify when different levels of condition assessment are cost-justified, based on the risk cost associated with failure of the pipe. This assessment for the City of Bozeman identified several condition assessment projects, which are cost-justified in order to prevent failure of the pipes.

10.1.2 Growth and Development

Areas of growth and development are shown in **Figure 10-2**. Projects identified for the growth and development category provide the necessary infrastructure to serve both existing and future customers. Growth and development projects meet three needs:

- 1. Service for future development.
- 2. Demand for water supply in already developed areas.
- 3. Infill and redevelopment.

These projects primarily consist of "backbone" water mains and PRV facilities to establish proposed pressure zones.

The timing of the need for growth and development projects can be difficult to predict. For this reason, the City treats this class as its own separate category, and the prioritization of improvements is evaluated as growth occurs. Therefore, infrastructure projects that are driven by growth and development are not included as specific capital improvement projects nor included in the CIP tables herein. Estimated costs per linear foot of pipeline along with an estimated cost per PRV facility were completed and provided to the City. **Appendix G** provides the cost sheets for growth and development projects.

²⁰ Development of Integrated Master Planning and Condition Assessment: A Road Map for Utilities - 4656 (Tech.). (n.d.). Water Research Foundation.



¹⁹ Water Distribution System Risk Assessment Response Plan. (April 2015). Bozeman, MT.

10.1.3 Optimization

Projects identified for the optimization category improve system water quality, promote network water efficiency and movement, help with pressure management, or eliminate facilities to reduce operating cost and improve overall network performance. The projects include SCADA upgrades, PRV improvements, decommissioning of unnecessary assets, information management, and redundant (looped) mains.

10.1.4 Rehabilitation and Repair

Rehabilitation and repair projects are generally associated with pipe segments that experience high break rates, water quality issues, are undersized (cannot attain fire flow goal), or require maintenance. A risk assessment process utilizing these factors in a structured and systematic process was used as a means of identifying pipe segments with highest risk, measured through a consequence and likelihood of failure assessment, and then generating projects to mitigate the risk. Depending on the risk scoring, some of the rehabilitation and repair projects would undergo condition assessment first to better refine the scope of the risk mitigation project to be completed.

In order to budget for possible replacement of pipes identified by condition assessment as requiring replacement, projects were created for each CIP year as a placeholder for funds to perform the identified improvements.

<u>10.1.5 Storage</u>

Projects identified for the storage category were based on the evaluation criteria described in **Chapter 5** in conjunction with the existing and future system hydraulic modeling analysis. The projects increase the overall water storage capacity of the system, ensure adequate fire flow, and supplement water supply during periods of planned maintenance or emergencies. All recommended storage projects consist of ground storage reservoirs.

10.1.6 Studies

The objective of study projects is to perform additional analysis and develop better information such that the City can make informed decisions regarding future projects. Recommended studies include water supply investigations, water rights evaluations, SCADA master planning, hydrologic evaluations, reservoir siting, and transmission main planning.

<u>10.1.7 Supply</u>

Projects identified for the supply category were determined through the hydraulic modeling analysis. The intent of the projects is to increase the overall water supply available to the



distribution system, which ensures the City maintains its current level of service and can adequately provide water to future customers.

Supply projects consist of groundwater well development, enhanced spring production, watershed hydrology evaluations, and expanding the Sourdough WTP.

10.1.8 Transmission

Projects identified for the transmission category were determined through the hydraulic modeling analysis. The identified projects consist of large diameter transmission main (16-inch to 48-inch) that originate from sources of supply and convey large volumes of water throughout the entire distribution system. The proposed transmission mains are critical to maintain both the existing and future levels of service.

10.2 Opinion of Probable Project for CIP Development

This section describes the methodology used to develop the Opinion of Probable Project Cost (OPPC) for the various types of projects outlined in the WFPU and contains the following information:

- Opinion of Probable Project Cost Basis
- Estimate Classification
- Estimating Exclusions
- Total Estimated Project Cost
- Total Opinion of Probable Project Cost

10.2.1 Opinion of Probable Project Costs Basis

The OPPC values were based on the total capital investment necessary to complete a project from engineering design through construction. All estimates are based on engineering experience and judgment, recent bid tabulations for projects of similar scope, and input from area contractors and material suppliers. All costs are presented in 2016 dollars with respect to cost index factors.

Total estimated project costs were categorized into five components, which include the following:

• Hard Costs – The actual physical construction of development (i.e. grading, excavation, materials).



- Soft Costs Fees that are not directly related to labor and building materials (i.e. architecture and engineering fees, permitting/environmental, contract administration, legal).
- Property Acquisitions Costs The cost to obtain property, right-of-way, and easements.
- Contingency Amount added to the estimated cost to cover both identified and unidentified risk events that occur on the project.
- Inflation The application of the cost index anticipated between the time an estimate is prepared and when the project is bid or projected for construction.

The sum of these five components is the total OPPC. The OPPC values are based on the preliminary concepts and layouts of the water system components developed as a result of the hydraulic modeling of the system and corresponding recommendations. The estimate is to be an indication of fair market value and is not necessarily a reflection of the lowest bid. Fair market value is assumed to be mid-range tender considering four or more competitive bids.

10.2.2 Estimate Classification

The Association for the Advancement of Cost Engineering (AACE) provides guidelines for applying the general principles of estimate classification to project cost estimates (i.e., cost estimates that are used to evaluate, approve, and/or fund projects). The purpose for following a classification process it to align the level of estimating with the use of the information. The estimates provided in the Water Facility Plan Update are classified in accordance with the criteria established by AACE cost estimating classification system referred to as Standard Practice 18R-97.

In accordance with AACE criteria, the OPPC values are representative of Class 4 estimates. A Class 4 estimate is defined as a Study or Feasibility Estimate. Typically, the engineering effort is from 1 to 15 percent complete. Class 4 estimates are used to prepare planning-level effort cost scopes or complete an evaluation of alternative schemes, technical feasibility, and preliminary budget approval or approval to proceed to the next stage of implementation.

Expected accuracy for Class 4 estimates typically range from -30 to +50 percent, depending on the technological complexity of the project, appropriate reference information, and the inclusion of an appropriate contingency determination. Ranges could exceed those shown in unusual circumstances.

10.2.3 Estimating Exclusions

Unless specifically identified, the following estimating exclusions were assumed in the development of the cost estimates.

• Water right acquisition or transfers.



- Environmental mitigation of hazardous materials and/or disposal.
- O&M costs for the project components.

10.2.4 Total Estimated Project Cost

Hard Costs

Hard costs, or sometimes referred to as contractor construction costs, represents the actual physical construction of a project. This section was broken down into component unit costs and hard cost markups.

Component Unit Costs

Component Unit Costs - All estimates are based on engineering experience and judgment, recent bid tabulations for projects of similar scope, and input from area contractors and material suppliers. For specific equipment and materials, proposals were requested from vendors and suppliers. The costs were increased by applying a multiplication factor to include the related costs and expenses (such as labor, connections, and misc. materials) required to complete the installation.

Transmission Pipelines

The pipe material assumed for new waterlines was DIP Class 51 ranging from 8-inches to 48-inches in pipe diameter. **Table 10.1** presents the transmission pipeline construction costs. The cost is based on the following assumptions:

- Earthwork
 - Trench depth of 6.5 ft to 10 ft to the top of pipe
 - Utility bedding for pipe and conduit
 - o Compaction of bedding in the trench
 - Structural backfill and compaction
- Fittings and valves (additional 20 percent applied to pipeline cost).
- Includes surface restoration of unpaved areas and county road impacts.



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Pipe Diameter (inch)	Ductile Iron Pipe (\$/lf)
8	\$61
10	\$74
12	\$87
14	\$101
16	\$118
18	\$136
20	\$157
24	\$192
30	\$294
36	\$369
42	\$453
48	\$632



Existing Pipeline Replacement

The pipe material assumed for water main replacement was DIP Class 51 for 4-inch to 30-inch diameter pipelines. **Table 10.2** presents the transmission pipeline construction costs for water main replacement. The cost is based on the following assumptions:

- Review of the 2005 Facility Plan replacement costs
- Review of historical bid prices for the City
- Indexed 2005 costs to July 2016 dollars
- Includes surface restoration (in town road repair and replacement)

Pipe Diameter (inch)	Ductile Iron Pipe (\$/lf)
4	\$208
6	\$220
8	\$233
10	\$258
12	\$276
14	\$315
16	\$341
18	\$388
20	\$444
24	\$524
30	\$673

Table 10.2: Existing Transmission Pipeline Cost per Linear Foot



Non-Potable Pipelines

The pipe material assumed for new non-potable pipelines is AWWA C900 PVC ranging from 4-inches to 10-inches in pipe diameter. **Table 10.3** presents the non-potable pipe construction costs. The cost is based on the following assumptions:

- Earthwork
 - Trench depth of 6.5ft to top of pipe
 - o Utility bedding for pipe and conduit
 - Compaction of bedding in the trench
 - Structural backfill and compaction
- Fittings and valves (accounts for 20 percent of the pipeline cost)
- Includes surface restoration of unpaved areas

Pipe Diameter (inch)	PVC (\$/lf)
4	\$16
6	\$21
8	\$28
10	\$37

Table 10.3: Non-Potable Pipeline Cost per Linear Foot

Storage Facilities

Project costs for proposed water storage facilities were prepared for AWWA D110 – Type I pre-stressed concrete tanks based on recent City construction estimates. The cost is based on the following assumptions:

- Circular structure at grade with a height ranging between 20 and 35 feet
- Includes major components (i.e. fittings, valves, electrical, and telemetry)
- Includes site access and landscaping

Project cost estimates for pre-stressed concrete construction were based on a planning level cost of \$1per gallon of storage volume provided by the structure.



Pump Station

The costs for proposed pump stations are based on recent construction projects of similar scope, vendor quotes, and engineering experience and judgement. The estimated cost reflect the following assumptions:

- Includes building, pumps, process piping, meters, valves, gauges, electrical, I&C, HVAC, and telemetry
- Site access and landscaping costs are included in ground storage tank cost estimate
- Chemical feed systems are not required

Hard cost markups

Hard costs markups are applied to the hard costs and construction costs to calculate total construction costs. The hard cost markups are reflected in the individual capital improvement project cost estimates. Markups vary depending on the size and type of the project.

- Mobilization 0-10 percent Mobilization costs include the administrative costs and expenses to mobilize materials, equipment, and labor to the jobsite.
- Traffic Control 0-2 percent Traffic control was assigned to projects that occur in the public right-of-way, primarily transmission projects.
- 3. Erosion Control 0-1 percent Erosion control will likely be required for all construction projects to ensure compliance with Storm Water Pollution Prevention Plans.
- Contractor Indirect Project Costs 0-15 percent Costs associated with contractor overhead variability including project management, bonding, insurance, subcontractors, etc.

Soft Costs

To adequately complete the planning, design, and construction of projects listed in this WFPU, there are significant soft costs that will be required. Soft costs are non-construction labor costs consisting of architecture and engineering fees, permitting and environmental compliance, contract administration, legal fees, etc.. Soft costs are applied to the hard costs plus the hard cost markups. A breakdown and summary of the soft costs that were included in the cost estimates are provided below.



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1. Engineering – 0-15 percent

Costs include preliminary engineering through final design, which involves the development of final project plans and specifications that will be stamped by a professional consulting engineer. Engineering costs include disciplines such as process, civil, electrical, mechanical, architectural, and structural. Costs also include surveying, testing, investigations, and inspection. Examples include surveys of pipeline alignments and facility parcels, security and safety inspections, material and geological testing, and inspection services.

- 2. Construction Administration and Management 0-10 percent Costs include services to provide quality control, quality assurance, and construction management during the construction phase and services associated with the initial operational including training of operations, maintenance, and supervisory staff.
- Legal and Administrative 0-5 percent Costs associated with the local and State project approval process, and any legal costs. Responsible tasks may include, but not limited to road crossing permits, construction permits, county building permits, Inter-Disciplinary Team Meetings, NEPA compliance, expenses incurred by the City, etc.

Property Acquisition Costs

Property acquisition costs are associated with purchasing property and acquiring right-of-way or easements for the project. Costs generally consist of payments to landowners.

Contingency

A contingency is an amount added to the base cost to cover both identified and unidentified risk events that occur on the project. Depending on the project type, the contingency values ranged from 10 to 30 percent. The contingency values were added to the overall project base cost (i.e. hard and soft costs) in anticipation of uncertainties inherent to the planning-level analysis completed for the Water Facility Plan Update.

Inflation

Projects intended for construction several years in the future include a factor for inflationary impacts to address the general trend of cost indices, which accounts for future labor, material, and equipment cost increases beyond values at the time the estimate is prepared. For this planning-level analysis and the unknown nature of construction/project implementation, costs are reflective of 2016 dollars, and the adjustments for the inflation of construction costs is not considered necessary.



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Summary of estimate markups

Table 10.4 provides a summary of the suggested hard costs markups, soft costs, and contingency rate percentages.

Item	Rate Range (%)
Hard Cost Markups	
Mobilization	0-2
Traffic Control	0-2
Erosion Control	0-1
Contractor Overhead and Profit	0-15
Soft Costs	
Engineering	0-15
Construction Administration and Management	0-10
Legal and Administrative	0-10
Project Unknowns	
Contingency	10-30

Table 10.4: Total Estimate Project Markup Summary

Opinion of Probable Project Cost Sheets

Appendix G provides the OPPC cost sheets used to generate estimated cost information for each proposed capital improvement project identified in this chapter.

10.3 CIP Prioritization and Implementation

As detailed in **Chapter 3**, projected future water demands will exceed both the Lyman Spring and existing Sourdough WTP capacity at some point in the future, which will require the City to evaluate a number of different options (e.g. Groundwater Well Field Development, natural storage of Sourdough water, increased production from Lyman Spring).

The extent of each of these conceptual projects precludes them from simultaneous implementation. Instead, the City will adjust future capital improvement projects as the feasibility and cost-effectiveness of these projects is revealed, based on studies scheduled for completion in the short-term. The study results may significantly alter the prioritization of these CIP projects, or clarify how much investment in each is warranted. To provide the City with the opportunity to select the most advantageous path forward to meet its future water system needs based on the outcomes of near-term study efforts, a framework was developed to facilitate decision-making at key milestones.



Figure 10-1 illustrates the resulting decision making process and provides a basic overview of the different planning options that would be evaluated. There are four, large competing project pathways that require large capital investments:

- Option 1 If the groundwater wellfield assessment indicates good potential to develop a substantial groundwater supply, the City should implement the work necessary to capitalize on it in the near-term. Simultaneously, the near-term focus of the West Transmission Main should be to optimize delivery of this redundant source of supply to the Sourdough WTP.
- Option 2 If significant groundwater supply development does not appear feasible, but natural storage on Sourdough Creek and/or additional Hyalite water is, then the City should focus on implementation of projects to increase long-term supply through the Sourdough WTP. The implementation of the West Transmission Main would be adjusted (larger transmission main) to convey this additional source water from the Sourdough WTP to the western side of the City.
- Option 3 If groundwater supply, the implementation natural storage in Sourdough and additional source water from Hyalite do not prove viable in the short-term, the City should consider increasing the available storage on the Lyman system. The Lyman system is not capable of providing enough additional water to significantly contribute to the City's long-term water demands, but if other supplies or redundant sources are not viable, maximization of Lyman supply will be critical for reliability and use during potential emergencies.



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Figure 10-1: Future Project Implementation Pathways



10.3.1 CIP Prioritization Criteria and Process

A CIP prioritization methodology to facilitate spending limited capital in the most cost-effective manner possible and to provide a consistent and transparent assessment of each project.

The methodology consisted of developing project narratives for each identified project, using the City's capital planning worksheets. The worksheets are typically used by City staff to further describe a project, present anticipated costs and timeframes, and ultimately establish prioritization for implementation. The project team then developed a prioritization process, using a project scoring methodology with nine prioritization factors. The prioritization factors were modifications of questions that the City uses in internal CIP worksheets. In addition, a few additional, typical CIP factors were added. **Table 10.5** lists the final nine prioritization factors used in the matrix to develop the City's CIP.

Prioritization Factors

- 1 Are there other affected projects? Coordination, prerequisite, opportunistic, etc.
- 2 How is capacity affected by this project?
- 3 Describe the criticality (i.e., importance) of this project to the operation.
- 4 How is connectivity affected by this project? (Reliability/Redundancy)
- 5 What safety issues are mitigated with this project?
- 6 What regulations or standards are attained with this project?
- 7 Risk Assessment
- 8 How is efficiency improved by this project?
- 9 What is the impact of this equipment?

Table 10.5: Prioritization Factors

Each prioritization factor was given an importance factor, so that greater importance could be given to factors most critical to the City. Six scoring levels were developed for each prioritization factor ranging from no impact to extreme impact. The projects were then ranked based on the aggregation of the categories' weighting factor multiplied by the impact score.

The timing of the CIP projects was divided into short-term (0 to 5 year), near-term (5 to 15 year) and long-term (unscheduled) timeframes. The prioritization process resulted in a ranking for every short-term project, with the highest scoring reflecting the highest priority for the City. **Appendix H** shows the initial short-term project prioritization ranking list.

The complete worksheets prepared for the short-term projects are included in Appendix I.



10.4 Recommended Capital Improvements

Draft capital improvement project descriptions, OPPC, and prioritization and planning worksheets were provided to the City in late August 2016 for use in the internal CIP development process. **Tables 10.2**, **10.3**, and **10.4** present the capital improvement projects recommended for initial consideration by the City for the short-term, near-term, and long-term planning periods, respectively.

Figure 10-2 provides an overview of the recommended capital improvements.



10.4.1 Short-Term (0-5 year) CIP Projects

Capital Improvement	Project Category	Project Description	Project Rank	Project ID	OPPC
Risk-Based CA #5 - Sourdough Transmission Main Condition Assessment	Condition Assessment	Perform high resolution condition assessment of Sourdough Transmission in accordance with 2015 Condition assessment report	1	WFP_02a	\$719,785
Sourdough Transmission Main CA Based Rehab	Rehabilitation and Repair	The project consists of repairs/rehab work on the existing 30-inch bar wrapped concrete Sourdough transmission main, from the Sourdough water treatment plant to the Sourdough reservoir, and the 16-in bar-wrapped concrete pipe from Sourdough Reservoir to Kagy.	2	WFP_02b	\$1,000,000
Sourdough Water Rights Utilization Study	Studies	Study to develop recommended project(s) to enable long-term utilization of Sourdough water rights.	3	WFP_04	\$400,000
West Transmission Main Planning Study	Studies	Identify design parameters, right-of-way, route and permitting for the West Transmission Main, so that design and construction can proceed once funds are available.	4	WFP_01a	\$400,000
Hilltop Reservoir Inspection and Mixing System	Optimization	Inspect reservoir. Furnish and Install Mixer(s), Power and Control and update Reservoir SCADA to include remote monitoring capability of mixer(s).	5	WFP_05	\$239,616
SCADA Master Plan	Optimization	Evaluate options and develop recommendations for Wide-area network implementation for planned remote water infrastructure. Develop SCADA design, equipment and SCADA tagging and programming standards. Formulate data accessibility and SCADA integration with other City applications (e.g., CMMS)	6	WFP_12	\$250,000
Risk Based CA # 4 - Lyman Creek Water Transmission Main	Condition Assessment	Prepare and evaluate condition assessment plan and execute condition assessment for the high consequence transmission main through the northeast Bozeman corridor to confirm likelihood of failure.	7	WFP_19a	\$134,670
Groundwater Well Field Development - Phase 1	Supply	This project consists of three components: 1) Purchase land for construction and operation of a municipal groundwater well field; 2) Obtaining mitigation water necessary to implement a DNRC-approved mitigation plan; and 3) Water right permitting to obtain a beneficial water use permit, the legal water rights necessary to operate a municipal groundwater well, 4) Well development	8	WFP_10a	\$8,612,400
Vertical Asset Risk Assessment Phase 1	Studies	Expand the use of risk to vertical plant assets including reservoirs, groundwater sources, PRV's, booster stations, and treatment plants. Create a generalized risk policy for the city that will allow for the comparison of risk across various asset classes on a comparable scale, which then allows for better allocation of CIP funding and effort to the highest risk assets across the entire utility. Develop implementation plan	9	WFP_13	\$19,838
Sourdough Reservoir Inspection and Improvements	Optimization	This project would entail taking the Sourdough Reservoir offline (once the West Transmission Main is online), inspecting it and repairing it as necessary. This project may or may not include reconfiguration of the inlet/outlet configuration to provide flow-through hydraulics.	10	WFP_16	\$500,000
Vertical Asset Risk Assessment Phase 2	Studies	Expand the use of risk to vertical plant assets including reservoirs, PRV's, booster stations, and treatment plants. Perform risk assessment per Implementation plan.	11	WFP_14	\$85,963
Risk Based R&R	Rehabilitation and Repair	This bucket of funds could be used for both Risk-based CA and those which are only Fire-flow driven (or opportunistic upgrades)	12	WFP_15	\$2,500,000
PRV Upgrades (approximately 16 sites)	Optimization	Waterproof, Install above-ground weather proof enclosures (for PLC rack, PLC, I/O, Power supply, battery charger, battery, control transformer, switch, network communication, HMI, and related equipment), single phase power source, wide area network communication connection, Electric Unit Heater, Vent fan, sump pump and safety access (Bilco Hatch access) in non-traveled way sites. Install field instrumentation for remote indication of pressure, flow, temperature, and select water quality parameters (as required). Standardize pressure controls, provide remote indication and control functionality, and improve upon confined space entry limitations.	13	WFP_18	\$7,637,760
Lyman Transmission Main CA Based Rehab	Rehabilitation and Repair	This project consists of repair and rehabilitation work on the lower Lyman transmission pipeline, approximately between Lyman Reservoir and Pear Street Pump Station.	14	WFP_19b	\$500,000
Integrated Water Resources Plan Update	Studies	Update to the 2013 Integrated Water Resources Plan	15	WFP_11	\$150,000
Reservoir 1 - Siting	Studies	Location and land acquisition of the next major storage facility	16	WFP_09a	\$350,000
Pear Street Booster Station Upgrade	Rehabilitation and Repair	Rehabilitate station by adding 2 - 1000 gpm high service pumps, 1 - 400 gpm normal service pump, electrical and control (either VFD and discharge check valve or Soft Starts with discharge control valves); verify condition or install new 5038 Zone PRVs (1 low range, 1 high range) to back feed Zone. Allows interim operation as booster station into South 5125 Zone for South Zone reservoirs, as well as back feed when Lyman Reservoir to be taken out of service. Provide SCADA control logic modifications as required.	17	WFP_38	\$486,720



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SCADA Phase 1	Optimization	Install Wide Area Network infrastructure, connect PRV vaults, verify/ install Pressure relief per each pressure zone, central site improvements, update historian, and implement pressure management regimes to improve system pressure protection	18	WFP_24	\$2,239,050
Risk Based CA #2 - Downtown Area	Condition Assessment	Prepare and evaluate condition assessment plan and execute condition assessment for the high consequence distribution and backbone mains through the downtown Bozeman corridor with moderate likelihood of failure to confirm or update likelihood of failure in order to more accurately identify pipes as candidates for R&R.	19	WFP_32	\$28,116
West Transmission Main - Phase 1 Design	Transmission	Design of the first phase of the West Transmission Main, the criteria for which would be developed in the West Transmission Main Planning Study.	20	WFP_01b	\$2,907,235
Redundant North 5038 Zone Feed	Optimization	Evaluate, and upgrade as required, 2nd location of redundant feed of 5125 Zone water into North (5038) Zone. This will ensure alternative source of water exists and is sufficient to feed North Mountain Zone in time when Lyman Creek source is unavailable.	21	WFP_26	\$59,488
Risk Based CA # 1 - West Bozeman Transmission	Condition Assessment	Prepare and evaluate condition assessment plan and execute condition assessment for the high consequence transmission main through the southwest Bozeman corridor to confirm likelihood of failure.	22	WFP_34	\$47,826
Risk Based CA #3 - Baxter/Oak south of Freeway	Condition Assessment	Prepare and evaluate condition assessment plan and execute condition assessment for the high consequence distribution and backbone mains through this corridor with moderate likelihood of failure to confirm or update likelihood of failure in order to more accurately identify pipes as candidates for R&R.	23	WFP_35	\$23,775
Water Information Management Solutions (WIMS)	Optimization	Data management and analytical tool development to enhance water system information use	24	WFP_36	\$186,300
Notes: NR = Not ranked				Total	\$29,478,542

 Table 10.6: Short-term (0-5 Year) Capital Improvement Recommendations



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10.4.2 Near-Term (5-15 year) CIP Projects

Capital Improvement	Project Category	Project Description	Project Rank	Project ID	ОРРС
Hyalite Watershed and Reservoir Study	Studies	Analyze long-term water supply provided by the Hyalite watershed and existing reservoir, assess current dam operation and feasibility of implementing control tower improvements and/or raising the dam, and the potential to create a strategic water reserve for reduced drought vulnerability.	NR	WFP_23	\$350,000
Sourdough Canyon Natural Storage and Wetland Enhancement - Planning and Design	Studies	Evaluate the optimal project that will enable the City to utilize currently unused Sourdough water rights.	NR	WFP_53	\$500,000
Hyalite Reservoir Infrastructure and Control Improvements	Studies	Armoring of the control tower (to enable some year-over-year storage capacity) and control upgrades to improve winter operation	NR	WFP_54	\$3,858,300
Sourdough Transmission Main – Phase 1	Transmission	The project consists of constructing approximately 8,700 feet of 30-inch DIP transmission main, which would parallel the existing older 30-inch concrete main. The proposed transmission main would connect to a new 48-inch DIP coming from the WTP and extend to the Sourdough reservoir.	NR	WFP_03	\$4,241,272
Groundwater Well Field Transmission Main - Phase 1	Transmission	The project consists of a constructing a new transmission 24-inch main that would connect the City's existing distribution system to a potential future groundwater well field system located west of the current City boundary. The precise location of the required main is dependent on groundwater yields and well locations, but will likely convey water from the Four Corners region to the City along Huffine Road.	NR	WFP_20	\$8,974,969
Water Treatment Plant Master Metering	Optimization	The project consists of installing a master meter (42-inch mag meter) on the finished water pipe from the Sourdough Water Treatment plant.	NR	WFP_17	\$750,000
PRV Abandonments (approximately 6 sites)	Optimization	Abandon (in place) existing PRV's serving Northwest Zone, at sites to be determined through detailed hydraulic modeling. Install looped mains to maintain connectivity. Project done in conjunction with other transmission main improvements serving Northwest Zones	NR	WFP_22	\$460,512
SCADA Phase 2	Optimization	Same as SCADA Phase 1, less central site improvements. Use iHistorian data to enhance operations (e.g., reservoir cycling), maintenance (e.g., SCADA-CMMS integration). Addition of additional remote sites to network and network expansion as required.	NR	WFP_25	\$2,595,840
Remote Water Quality Surveillance System	Optimization	Establish baseline Water Quality monitoring system using SCADA network. Refine/enhance flushing program, develop enhanced Lyman Creek Reservoir and any water reuse system components surveillance.	NR	WFP_33	\$56,925
5125 West Sourdough Reservoir 1	Storage	The project consists of a constructing a new 5 MG gravity fed ground storage reservoir to the south/southwest of the City, which would tie into the West Water Transmission Main – Phase 1 and serve the existing City water distribution system.	NR	WFP_09b	\$8,420,875
5560 Southeast Mountain Reservoir and Pump Station	Storage	The project consists of a constructing a new 4 MG ground storage reservoir, pump station, and transmission main that would serve two new future pressure zones located southeast of the existing City limits.	NR	WFP_30	\$18,542,698
4975 Northwest Reservoir 1	Storage	The project consists of a constructing a new 5 MG ground storage reservoir southwest of town, which would tie into the West Transmission Main – Phase 2 and serve the City's future western and northern water distribution system.	NR	WFP_31	\$8,420,875
Water Facility Plan Update	Studies	Update the 2016 Water Facility Plan	NR	WFP_27	\$500,000
Drought Management Plan Update	Studies	Update the 2016 Drought Management Plan	NR	WFP_28	\$20,000
Lyman Creek Water System Improvements	Supply	This project consists of 1) constructing new reservoirs on the Lyman spring source, located at a higher elevation, 2) replacement of existing 18-inch asbestos concrete transmission pipe between the new reservoirs and the City, 3) installation of Micro Hydro on the Lyman transmission line, 4) relocation of existing chlorine and fluoride chemical feeds, and 5) subsequent decommissioning of the existing Lyman Reservoir and Pear Street Booster Station and 6) installing pressure reducing vaults or micro hydro facilities on the tie-ins of the Lyman source to the Northeast Zone.	NR	WFP_07	\$24,805,440
Groundwater Well Field Development - Phase 2	Supply	The project consists of a constructing second transmission 24-inch main that would connect the City's existing distribution system to a potential future groundwater well field system located west of the current City boundary. The precise location of the required main is dependent on groundwater yields and well locations, but will likely convey water from the Four Corners region to the City along Huffine Road.	NR	WFP_10b	\$12,978,600
Lyman Spring Groundwater Well Development	Supply	Exploratory and test well drilling, and construction of well infrastructure to increase the firm yield of the Lyman Creek water source, within the existing water right.	NR	WFP_21	\$2,500,000
Sourdough Canyon Natural Storage and Wetland Enhancement	Supply	Construction of Natural Storage and Wetland Enhancement	NR	WFP_51	\$8,000,000



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West Transmission Main – Phase 1 Construction	Transmission	The project consists of a constructing a new transmission main from the Sourdough water treatment plant to the southwestern edge of the existing distribution network (S. 19th and Graf St.) to serve future anticipated growth and provide water delivery redundancy.	NR	WFP_01c	\$23,689,082
Sourdough Transmission Main – Phase 2	Transmission	The project will consist of constructing either a parallel transmission main or replacing and upsizing the existing transmission main between the existing Sourdough Reservoir and the Hilltop Reservoir. This scope and phasing of this project will depend on a condition assessment of the existing Sourdough transmission main.	NR	WFP_08	\$5,785,788
East Transmission Main	Transmission	The project consists of a constructing a new transmission main that would ensure adequate water supply capacity for future developments located both east and northeast of the existing distribution system (extending approximately from East Kagy Blvd to Kelly Canyon Rd and Story Hill Rd).	NR	WFP_29	\$6,092,316
West Transmission Main - Phase 2	Transmission	The project consists of extending the West Transmission Main – Phase 1 further northwest, to serve anticipated future growth and provide redundancy (extending approximately from South 19th to Baxter Lane).	NR	WFP_39	\$35,891,887
Groundwater Well Field Transmission Main - Phase 2 Notes:	Transmission		NR	WFP_52	\$8,974,969
NR = Not ranked				Total	\$186,410,348
	Table 10.7: Near-term (5-15 Year) Capital Improvement Recommendations				



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10.4.3 Long-Term (Unscheduled) CIP Projects

Capital Improvement	Project Category	Project Description	Project Rank	Project ID	OPPC
4975 Northwest Reservoir 2	Storage	The project consists of expanding storage at the site of the Phase I reservoir by constructing a second 5 MG ground storage reservoir southwest of town, which would tie into the West Transmission Main and serve the City's future western and northern water distribution system.	NR	WFP_40	\$8,420,875
5125 West Sourdough Reservoir 2	Storage	The project consists of expanding storage at the site of the Phase I reservoir by constructing a second 5 MG ground storage reservoir to the south/southwest of the City, which would tie into the West Water Transmission Main and serve the existing City water distribution system.	NR	WFP_41	\$8,420,875
5350 Southwest Reservoir and Pump Station	Storage	The project consists of a pump station located near the WTP, a transmission main to transfer water, and a new 4 MG reservoir to serve the new Southwest Mountain Zone.	NR	WFP_42	\$13,795,846
5360 North Mountain Reservoir and Pump Station	Storage	The project consists of a pump station located near the Lyman reservoir, a transmission main to transfer water, and new 3 MG reservoir to serve the new North Mountain Zone.	NR	WFP_43	\$10,584,320
5630 East Mountain Zone Reservoir and Pump Station	Storage	The project consists of a pump station located on the east end of the city, a transmission main to transfer water, and a new 6 MG reservoir to serve the new East Mountain Zone.	NR	WFP_44	\$16,589,604
Sourdough Reservoir 2	Storage	The project consists of expanding storage at or near the existing Sourdough reservoir with a second 4 MG reservoir.	NR	WFP_45	\$6,506,700
Water Treatment Plant Reservoir 2	Storage	The project consists of expanding storage at the WTP with an additional 5 MG of storage.	NR	WFP_46	\$7,779,750
Water Treatment Plant Reservoir 3	Storage	The project consists of expanding storage at the WTP with an additional 5 MG of storage.	NR	WFP_47	\$7,779,750
Sourdough Water Treatment Plant Expansion	Supply	Expand the Sourdough WTP to be able to produce approximately 34 MGD	NR	WFP_55	\$25,000,000
West Transmission Main - Phase 3	Transmission	The project consists of extending the West Transmission Main from the intersection of Baxter Ln and Gooch Hill Rd to the northeast, to serve anticipated future growth and provide redundancy (extending approximately from Baxter Ln to the intersection of I-90 and Davis Ln).	NR	WFP_48	\$10,936,342
West Transmission Main - Phase 4	Transmission	The project consists of extending the West Transmission Main from the intersection of Baxter Ln and Gooch Hill Rd to the north, to serve anticipated future growth and provide redundancy (extending from Baxter Ln to south of Valley Center Rd).	NR	WFP_49	\$3,755,221
West Transmission Main - Phase 5	Transmission	The project consists of extending the West Transmission Main to the north, to serve anticipated future growth and provide redundancy (extending from south of Valley Center Rd to the north side of I-90).	NR	WFP_50	\$2,457,009
Notes: NR = Not ranked				Total	\$122,026,292

 Table 10.8: Long-term (15+ Year) Capital Improvement Recommendation



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Figure 10-2: Recommended Capital Improvements Overview

City of Bozeman Water Facility Plan Update

AES

<u>10.5 City of Bozeman Fiscal Years 2018-2022 Capital</u> Improvements Program

As noted above, the recommended list of capital improvements presented in the previous section were provided to the City to assist in the internal CIP development process. During the development of the water CIP, City staff reviews it along with the capital improvement projects for each department (e.g. Wastewater, Stormwater, Parks, Transportation, Water, etc.) and make adjustments based on budgets, current overall City needs, and new information.

After reviewing the recommend list of capital improvements, City staff decided to move some planning-level projects from the near-term planning period to the short-term planning period:

- Sourdough Transmission Main Phase 1
- Sourdough Canyon Natural Storage and Wetland Enhancement Planning and Design
- Hyalite Watershed and Reservoir Study
- Hyalite Reservoir Infrastructure and Control Improvements
- Groundwater Well Field Transmission Main Phase 1

The projects were moved into the short-term planning period for the following factors:

- 1) The primary focus of the short-term capital improvement projects was on transmission, storage, and distribution systems. Raw water supply needs were not weighted as heavily in the initial prioritization process. City staff recognized the need to place more emphasis on bolstering or securing future water supplies, supported by the recently completed Drought Management Plan.
 - a. This emphasis moved the Sourdough and Hyalite watershed and infrastructure studies up in the CIP prioritization.
 - b. Results from the initial groundwater assessment study indicated that developing a groundwater supply for the City is feasible.
 - c. Once these short-term projects are completed the City will know what is the most cost-effective near-term path for water supply investments (as reflected in **Figure 10-1**.
- 2) Sourdough Transmission Main Recently completed design work for storage at the Sourdough WTP identified a hydraulic bottleneck resulting from a local high spot in the profile of the existing Sourdough Transmission Pipeline (near the corner of Sourdough and Nash Rd). The high spot limits future peak capacity of the transmission line and output from the Sourdough WTP. It was decided by the City to include new Sourdough transmission main to the 5.3 MG water storage tank project slated for summer of 2017. Construction of this new transmission section negates the need for two projects that



were previously included in the short-term CIP (Risk-Based CA #5 and Sourdough Transmission Main CA Based Rehab). With this change in plans, Sourdough Transmission Main – Phases 1 and 2, were modified by City staff and split into 3 phases. The brief description of the modified phases is discussed below:

- Sourdough Transmission Main Phase 1 (The project consists of constructing approximately 3,000 feet of 48-inch DIP transmission main, starting at the Sourdough WTP, cutting the corner at Nash and Sourdough, and tying into the existing transmission main).
- Sourdough Transmission Main Phase 2 (The project consists of constructing approximately 8,000 feet of 30-inch DIP transmission main, which will start at the end of the Phase 1 connection point and go to the Sourdough Reservoir).
- Sourdough Transmission Main Phase 3 (The project will consist of constructing either a parallel transmission main or replacing and upsizing the existing transmission main between the existing Sourdough Reservoir and the Hilltop Reservoir).

The CIP prioritization was adjusted, and affected projects were revised where modifications to the initial scope, cost, and timeframe were necessary. The final CIP was presented to the City Commission for consideration and approval in December of 2017.

The adopted City of Bozeman CIP for fiscal years 2018 - 2022 is provided in **Table 10.9**. The prioritization planning process created under the Water Facility Plan Update will be revisited annually by City staff and utilized during subsequent CIP planning periods. City staff will be able to reprioritize projects depending on outcomes of short-term studies and the direction of short-term growth and development currently being experienced by the City of Bozeman.



10.5.1 City of Bozeman Fiscal Years 2018-2022 Water Capital Improvements

Capital Improvement	Project Description	Year Scheduled	ОРРС
SCADA Master Plan	Evaluate options and develop recommendations for Wide-area network implementation for planned remote water infrastructure. Develop SCADA design, equipment and SCADA tagging and programming standards. Formulate data accessibility and SCADA integration with other City applications (e.g., CMMS)	FY18	\$150,000
Pear Street Booster Station Upgrade	Rehabilitate station by adding 2 - 1000 gpm high service pumps, 1 - 400 gpm normal service pump, electrical and control (either VFD and discharge check valve or Soft Starts with discharge control valves); verify condition or install new 5038 Zone PRVs (1 low range, 1 high range) to backfeed Zone. Allows interim operation as booster station into South 5130 Zone for South Zone reservoirs, as well as backfeed when Lyman Reservoir to be taken out of service. Provide SCADA control logic modifications as required.	FY18	\$547,000
Watershed & Reservoir Optimization Study	Hydrologic and operations study of Sourdough, Hyalite and Lyman Creek municipal watersheds to determine water yields of each respective watershed supply source, demonstrate the physical availability of needed water supplies for the City of Bozeman pursuant to the Montana Water Use Act, Optimize operations of hyalite reservoir source and identify improvements needed for year round withdrawals of stored water. Study will also provide for additional data collection needs.	FY18	\$150,000
Lyman Transmission Main Condition Assessment	Prepare and evaluate condition assessment plan and execute condition assessment for the high consequence transmission main through the northeast bozeman corridor to confirm likelihood of failure.	FY18	\$150,000
Water System Condition Assessment	Prepare and evaluate condition assessment plan and execute water main condition assessments in high risk portions of the city.	FY18	\$100,000
Groundwater Test Well	Test well drilling, pumping and monitoring and water quality testing at one or more strategic well field sites identified in the 2016 Groundwater Investigation. Input data into transient hydrogeologic model developed with Groundwater Investigation project.	FY18	\$400,000
Sourdough Transmission Main – Phase 1	The project consists of constructing approximately 3,000 feet of 48-inch DIP transmission main, starting at the WTP, cutting the corner at Nash and Sourdough, to tie into the existing transmission main.	FY18	\$3,100,000
5125 West Sourdough Reservoir 1 - Siting	Siting study and land acquisition for 5MG ground storage reservoir to serve the South Zone from West Transmission Main	FY19	\$350,000
Hilltop Tank Inspection and Mixing System	Inspect reservoir. Furnish and Install Mixer(s), Power and Control and update Reservoir SCADA to include remote monitoring capability of mixer(s).	FY19	\$261,120
Sourdough Tank Inspection and Improvements	This project would entail taking the Sourdough Tank offline (once the West Transmission Main is online), inspecting it and repairing it as necessary. This project may or may not include reconfiguration of the inlet/outlet configuration to provide flow-through hydraulics.	FY19	\$500,000
Lyman Tank and Transmission Main Design	Design of new Lyman Storage (5MG), new transmission design, chlorination/fluoridation design and CA based repairs design to existing transmission main.	FY19	\$750,000
PRV Phase 1 - Mechanical and Structural Upgrades	Upgrade hatch/entry, valving, piping, pressure settings, sump pumps and provide power	FY19	\$1,750,000
Groundwater Well Field and Transmission Main Design	Design of groundwater well field and transmission main including necessary appurtenances, instrumentation and controls, and DEQ approvals.	FY19	\$500,000
S 11th 12" water main extension	Extension of 12" diameter main per AE2S WFPU in S 11th avenue from current terminus to Graf Street.	FY19	\$136,010
Sourdough Canyon Natural Storage - Planning and Design	Alternatives planning and design for sourdough natural storage enhancement project	FY20	\$500,000
Redundant North 5038 Zone Feed	Evaluate, and upgrade as required, 2nd location of redundant feed of 5130 Zone water into North (5038) Zone. This will ensure alternative source of water exists and is sufficient to feed North Mountain Zone in time when Lyman Creek source is unavailable.	FY20	\$66,880
Water System Condition Assessment	Prepare and evaluate condition assessment plan and execute water main condition assessments in high risk portions of the city.	FY20	\$100,000
Groundwater Well Field and Transmission Construction	Water right permitting and mitigation plan; purchase of mitigation water rights; construction of aquifer recharge or other mitigation infrastructure; acquisition of land for well field site; construction of wells, power, power backup, instrumentation and controls, SCADA, control bldg and site improvements; and transmission main construction to tie GW supply into the existing system.	FY20	\$8,000,000
Davis 12" Water Main & Valley Center 16" Water Main Extension	Extension of 12" water main in Davis Ln from Catamount to Valley Center & Extension of 16" diameter water main in Valley Center from Davis to 27th. 16" main is per AE2S WFPU. 12" main extends existing 12" main in Davis. These mains needed to support development south of East Valley Center between Davis and 27th.	FY20	\$725,729



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Sourdough Transmission Main – Phase 2	The project consists of constructing approximately 8,000 feet of 30-inch DIP transmission main, which will start at the end of the Phase 1 connection point and go to the Sourdough Reservoir.	FY20	\$4,800,000
Hyalite Dam and Reservoir Optimization Improvements	Armoring of the control tower (to enable some year-over-year storage capacity) and control upgrades to improve winter operation	FY21	\$4,000,000
Lyman Tank and Transmission Main Construction	Construct a new 5MG storage tank at Lyman, decommission existing Lyman storage tank, CA-based repairs of the existing Lyman transmission main, new supply main tie in to new storage tank, new transmission main tie in from new storage tank to existing transmission main, new chlorination/fluoridation feed facility. Decommission Pear Street Booster Station if HGL of tank raised to meet Sourdough Tank.	FY21	\$8,000,000
SCADA Upgrades & Improvements	Install Wide Area Network infrastructure, connect PRV vaults, verify/ install pressure relief per each pressure zone, central site improvements, update historian, and implement pressure management regimes to improve system pressure protection	FY22	\$2,100,000
Water System Condition Assessment	Prepare and evaluate condition assessment plan and execute water main condition assessments in high risk portions of the city.	FY22	\$100,000
PRV Phase 2 - Automation and Instrumentation Upgrades	Upgrade pressure instrumentation, automate valve actuation, provide a LAN connection and SCADA programming for real-time monitoring and remote control of PRV settings.	FY22	\$6,710,000
		Total	\$43,946,739

Table 10.9: City of Bozeman Fiscal Years 2018-2022 Capital Improvements



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Appendix A – Existing System Hydraulic Profiles
HGL 4885 Zone / Gallatin Park



FF Elev + 3' 4680.3

City of Bozeman HGL 4885 Pressure Zone / 04/01/2017 Gallatin Park

FF Elev+ 3' 4694.8

HGL 4980 Zone / West







HGL 5185 Zone / Knolls Booster Station





Knolls Street Booster Parameters						
<u>Pump</u>	<u>GPM @ Head</u>	<u>Press.</u>				
Domestic Pump # 1	140 @ 130'	*** PSI				
Domestic Pump # 2	140 @ 130'	*** PSI				
Domestic Pump # 3	140 @ 130'	*** PSI				
Domestic Pump # 4	140 @ 130'	*** PSI				
H V Pump # 1	1650 @ 70'	*** PSI				
H V Pump # 2	1650 @ 70'	*** PSI				

FF Elev: 5045'

Note: Pumps sequence On and Off (Cascade) to maintain system discharge pressure (HGL 5185)

City of Bozeman HGL 5185 Pressure Zone / 04/01/2017 Knolls Booster Station



HGL 5038 Zone / Pear Street PRV



HGL 4940 Zone / Northwest Master page 1

Hydraulic Gradient Line (static)	PRV Vault # 4 Pressure @ FF Elev + 3'	PRV Vault # 6 Pressure @ FF Elev + 3'	PRV Vault # 7 Pressure @ FF Elev + 3'	PRV Vault # 8 Pressure @ FF Elev + 3'	PRV Vault # 9 Pressure @ FF Elev + 3'	PRV Vault # 12 Pressure @ FF Elev + 3'	PRV Vault # 13 Pressure @ FF Elev + 3'	PRV Vault # 5 Pressure @ FF Elev + 3'	Hydraulic Gradient Line (static
	102 —	95 —	97 —	83 —	82 —	85 —	83 —	137 —	
4964	100 —	93 —	95 —	81 —	80 —	83 —	81 —	135 —	4964
	98 —	91 —	93 —	79 —	78 —	81 —	79 —	133 —	
4955	96 —	89 —	91 —	77 —	76 —	79 —	77 —	131 Relief	4955
	94 —	87 —	89 —	75	74 —	77 —	75 —	129 PRV	
4946	92 —	85 —	87 —	73 —	72 —	75 —	73 —	127 —	4946
	90 —	83 —	85 —	71 —	70	73 —	71 —	125 —	
4936	88 —	81 —	83 —	69 —	68 —	71 —	69 —	123 —	4936
	86 —	79 Lead PRV	81 —	67 Lead PRV	66 Lead	69 Lead PRV	67 —	121 —	
4927	84 —	77 —	79 —	65 —	64	67 —	65 PRV	119 —	4927
	82 —	75	77 Lead	63	62 —	65	63 —	117 —	
4918	80 PRV	73	75	61	60 Lag PRV	63	61 Lag	115 —	4918
	78 —	71 —	73 —	59 —	58 —	61 —	59 -	113 —	
4908	76 Lag	69 —	71 – Lay PRV	57 —	56 —	59 —	57 —	111 —	4908
1000	74	67 —	69 —	55 —	54 —	57 —	55 —	109 —	(000
4899	72 —	65 —	67 —	53 —	52 —	55 —	53 —	107 —	4899
4800	70 —	63 —	65	51	50	53	51	105	4800
4090	66	59 <u> </u>	61	49	40	51 <u> </u>	49	101	4090
4881	64 —	57	59	45	44	47	45 —	99	4881
4001	62 —	55 —	57 —	43 —	42 —	45 —	43 —	97 —	4001
4872	60 —	53 —	55 —	41 —	40 —	43 —	41 —	95 —	4872
									-
	FF Elev+ 3' 4732.8	FF Elev+ 3' 4748.9	FF Elev+ 3' 4745.1	FF Elev+ 3' 4776.4	FF Elev+ 3' 4779.7	FF Elev+ 3' 4771.9	FF Elev+ 3' 4775.4	FF Elev+ 3' 4652.6	
						City of B HGL 4940 F Northwest	ozeman Pressure Zone / () Master Page 1	04/01/2017	

HGL 4940 Zone / Northwest Master page 2

	FF Elev+ 3' 4673.1	FF Elev+ 3' 4778.2	FF Elev+ 3' 4769.0	FF Elev+ 3' 4771.0	FF Elev+ 3' 4779.1	FF Elev+ 3' 4736.8 City o HGL 49	FF Elev+ 3' 4774.0 of Bozeman 40 Pressure Zone /	FF Elev+ 3' 4652.6	OF BOUL
40/2	۵۵ <u> </u>	40 —	44 —	43 —	40	58	42 —	95 <u> </u>	4872
4972	88 —	42 —	46 —	45 —	42 —	60 —	44 —	97 —	4070
4881	90 —	44 —	48 —	47 —	44 —	62 —	46 —	99 —	4881
	92 —	46 —	50 —	49 —	46 —	64 —	48 —	101 —	
4890	94 —	48 —	52 —	51 —	48 —	66 —	50 —	103 —	4890
4000	96 —	50 —	54 —	53 —	50 —	68 —	52 —	105 —	4000
1899	98	52 <u>-</u>	56	55	52	72	54	107	4899
4908	102 —	56 —	60 —	59 —	56 —	74 -	58	111	4908
	104 —	58 Lag	62 – Lag PRV	61 - PRV	58 - Lag PRV	76 Lag PRV	60 Lag PRV	113 —	
4918	106 —	60 —	64 —	63	60 —	78 —	62 —	115 —	4918
	108 —	62 Lead PRV	66 PRV	65 —	62 PRV	80 Lead PRV	64 Lead PRV	117 —	
4927	110 —	64 —	68 Lead	67 Lead PRV	64 Lead	82 —	66 —	119 —	4927
	112 —	66 —	70 —	69 —	66 —	84 —	68 —	121 —	
4936	114 —	68 —	72 —	71 —	68 —	86 —	70 —	123 —	4936
	116 - PRV	70 —	74 —	73 —	70 —	88 —	72 —	125 —	
4946	118 — Lead /	72 —	76 —	75 —	72 —	90 Relief	74 — Relief	127 —	4946
4900	122	76	78	79	76	94	78	131 Relief PRV	4955
1055	124 —	78 —	82 —	81 —	78 Relief PRV	96 —	80 —	133 —	1055
4964	126 —	80 —	84 —	83 —	80 —	98 —	82 —	135 —	4964
	128 —	82 —	86 —	85 —	82 —	100 —	84 —	137 —	
ie (static)									Line (sta
ydraulic Fradient	Pressure @ FF Flev + 3'	Pressure @ FF Fley + 3'	PRV Vault # 17 Pressure @ FF Fley + 3'	PRV Vault # 18 Pressure @ FF Fley + 3'	PRV vault # 19 Pressure @ FF Elev + 3'	PRV vault # 20 Pressure @ FF Flev + 3'	PRV vault # 22 Pressure @ FF Flev + 3'	PRV Vault # 5 Pressure @ FF Flev + 3'	Hydrau Gradie











Appendix B - FME Script for GIS export/Model Import

Introduction

To create the water pipe network for the hydraulic model, a FME script was developed by StreamlineAM to transform the existing GIS feature classes into a working format to input into the hydraulic model. FME is a software that allows the ability to develop and implement workflows to alter the data into a working format.

- Include (abandoned) gravity water main with exception of inactive (abandoned) mains.
- Include hydrant leads from the lateral lines that are connected to hydrants.
- Include hydrants.
- Incorporate junctions and fill in elevations based on City's DEM.
- Fill in roughness coefficients based on corresponding table values for size and material.
- Fix connectivity by connecting junctions within an allowable distance.
- Fix connectivity by creating breaks and junctions within water main where water main intersect and are of the same pressure zone.

Script Development

The existing feature classes for water pipe network were evaluated for export and use for updating the water hydraulic model in InfoWater. Because of the complexity of the distribution facility integration, as well as the small number of facilities, the integration is recommended for only the horizontal plant (pipes and junctions). The data was evaluated and inputs were defined for two export feature classes to the hydraulic model: pipes and junctions. Only "Active" pipes were included in the exports. In addition, only hydrants were prepared as junctions with a link to the original GIS features – the remainder of the junctions were created by automated endpoint creation for the pipes that were included. Below is a summary of the inputs, calculated fields and outputs prepared for the model.

The scripts are based on "snapshots" of data received from the City of Bozeman. For this export to become a sustainable process, the source datasets should be reconnected to the City of Bozeman enterprise datasets where such datasets exist. In addition, one field change to two feature classes in the enterprise database is recommended.

Instructions to Run

The following instructions provide steps to run the FME script.

- 1. Rename HydraulicModelGISImportAudit.xls to HydraulicModelGISImportAudit DATE.xls.
- 2. Copy HydraulicModelGISImportAudit_Template.xls to HydraulicModelGISImportAudit.xls.
- 3. Run 1_GISAudit_WaterModel.fmw.
- 4. Address any Audit issues Identified in Step 3.
- 5. Repeat Steps 1 through 3 until satisfied with Audit.
- 6. Run 2_GISExport_WaterModel.fmw.
- 7. Use InfoWater GIS Gateway and provided field maps to import all pipes and Junctions into model.
- 8. Facilities are maintained in the model.

Datasets Included, Excluded and Created

GIS Datasets Used:

- Wgravity_mains
- Wlateral_lines
- Whydrants
- DEM_Bozeman.gdb (converted to a file geodatabase from tiles)

GIS Feature Classes Not Used:

- Wcurb_boxes
- Wfittings
- wSystem_Valves
- wControl_Valves
- wStations

Additional Data Created/Mapped:

- AssigningData.gdb (non-spatial tables with FACILITYID)
 - wGravity_mains_Zone
 - wlateral_lines_Zone
 - tbl_Roughness
 - disconnectedWhy_Audit_Override

Export to "Pipes" and "Junctions" for Water Hydraulic Model

There are two scripts that were produced for the export. The first script (1_GISAudit_WaterModel.fmw) should be run first as a data validation for the model. Data issues identified in that script would need to be fixed prior to running the second script (2_GISExport_WaterModel.fmw). The second script creates the two feature classes which are used in the import module of InfoWater.

Scripts

- 1_GISAudit_WaterModel.fmw
- 2_GISExport_WaterModel.fmw

Source Data

- Wgravity_mains_20151007 (LIFE = "Active")
- Wlateral_lines_20151007 (Only those with an endpoint coincident with a feature from wHydrants)
- WHydrants 20151007
- disconnectedWhy_Audit_Override
- tbl_Roughness

Output Data

- HydraulicModelGISImportAudit.xlsx (Worksheet Tabs)
 - Audit 1: Attribute_Wgravity_mains
 - Audit 2: Attribute Wlateral lines
 - o Audit 3: Attribute_Whydrants
 - Audit 4: Connectivity_Wgravity_mains
 - o Audit 5: Connectivity Wlateral lines
 - Audit 6: Connectivity Whydrants
- GIS_Output.gdb
 - WHYD_Junction
 - o WHYD_Pipe

Automated Audit Exports

These are lists generated by feature class and issue that will require manual cleanup in GIS prior to running the export/translation from GIS to the format required by the hydraulic model. The audits contain lists that match one of the criteria below and are separated into separate tabs by source feature class and whether it is an attribute issue or a geometry/connectivity issue.

- Wgravity main material "Unk" or "Unknown" or size = "0" or 8" CU
- Wlaterals connected to hydrants material "Unk" or "Unknown" or size = "0" or 8" CU
- wHydrants without a lateral line connecting
- wGravity main and wlaterials with junctions on them from other pipes that aren't at endpoints and for which both are in the same zone.

Inputs: wGravity main, wlateral lines, wHydrants, DEM

- Endpoints of applicable wGravity_mains and wlateral_lines generated from the geometry information of the segments
- wHydrants if not connected to a wGravity_main or a wLateral_line, flagged as "Reference" for the model)
- DEM the elevation is assigned each feature generated

Inputs: WHYD_PIPE

- wGravity_Mains (Only Life = "Active")
- wLateral_lines (Only those features with a hydrant as an endpoint and Life = "Active")
- WHYD JUNCTION

Source DataSet	Data Fields	Data Calculations	MODEL Data Fields	Notes
Outputs: WHYD_JUN	CTION, WHYD_I	PIPE		
wGravity_Mains, wLateral_lines, wHydrants	FACILITYID	FME: Calculated from Prefix + FacilityID + split number if multiples	ID	Prefix is "wg_" or "wl_" or "why_" dependent on source feature class; use "wnode_" for generated endpoints. The auto generated numbers for "wnode_" will not be consistent between runs.
wGravity_Mains, wLateral_lines wHydrants	INSTALL_D ATE	Straight data port	YR_INST	If doesn't exist, use "0" as default. Should we use B_Year for wHydrants as a possible source?
wGravity_Mains, wLateral_lines, wHydrants, wGravity_Mains_Zone , wLateral_lines_Zone	ZONE	Join on the new zone data to the source feature classes by FACILITYID attribute for the pipes; zone for the junctions are spatially generated	ZONE	Recommendation is for this field to be added to the core GIS Datasets. If a Junction exists at a section where the Zone Changes, the first Zone is used.
wGravity_Mains, wLateral_lines	LIFE	Straight data port	STATUS	Hydrants which are not connected are flagged as "Inactive". "Active" used for all features.
	FME	"PIPES" or "JUNCTIONS"	MODEL_TYPE	Default values
wGravity_Mains, wLateral_lines, wHydrants	FACILITYID	Straight data port	GIS_FACILITYID	Is Null for the Auto generated endpoints
wGravity_Mains, wLateral_lines	None: Source Feature Class	Calculated from source feature class	SOURCE_GISFC	Name of source feature classes where the feature comes from or "FME_Automated_Junction" for the generated endpoints.
Outputs: WHYD_JUN	CTION			
WHYD_Junction DEM		Adding Elevation data from DEM to points	ELEVATION_M	
WHYD_Junction DEM		Adding Elevation data from DEM to points	DEM_ELEVATION_M	
WHYD_Junction DEM		Adding Elevation data from DEM to points	ELEVATION_FT	
WHYD_Junction DEM		Adding Elevation data from DEM to points	DEM_ELEVATION_FT	
wHydrants	HYD	Straight data port	HYD_ID	
WHYD_Junction	FME	Generated from spatial location	Х	Used projection as source feature classes
WHYD_Junction	FME	Generated from spatial location	Y	Used projection as source feature classes

Table G.1: Creation of WHYD_Junction and WHYD_Pipe

Outputs: WHYD PIPE	2			
wGravity_Mains, wLateral_lines	MATERIAL	Straight data port	MATERIAL	Straight data port for first load; not included in updates to existing features in model (Model Override Field)
wGravity_Mains, wLateral_lines	MATERIAL	Straight data port	GIS_MATERIAL	
wGravity_Mains, wLateral_lines	FME	Calculated from FME Geometry Info	GIS_LENGTH_M	Unchanged Length in Meters
wGravity_Mains, wLateral_lines	FME	Calculated from FME Geometry Info	GIS_LENGTH_FT	Unchanged Length in Feet
wGravity_Mains, wLateral lines	DIAMETER	Straight data port	GIS_DIAMETER	
wGravity_Mains, wLateral lines	SUBTYPE	Straight data port	GIS_SUBTYPE	
-	FME	Calculated from FME Geometry Info for first load.	LENGTH_M	Length that may be adjusted in model for calibration - may be removed from script for long term maintenance. In meters.
	FME	Calculated from FME Geometry Info for first load.	LENGTH_FT	Length that may be adjusted in model for calibration - may be removed from script for long term maintenance. In Feet
	DIAMETER	Straight data port for first load; not included in updates to existing features in model (Model Override Field)	DIAMETER	Diameter that may be adjusted in model for calibration - may be removed from script for long term maintenance
WHYD_Junction	ID	Generated by spatial relationship	FROM	
WHYD_Junction	ID	Generated by spatial relationship	ТО	
wGravity_Mains, wLateral_lines, tbl_Roughness	MATERIAL, DIAMETER, Roughness, Source Feature Class	From tbl_Roughness by material and material/diameter and source feature class	ROUGHNESS	Roughness table needs to be maintained

Water Facility Plan Update Appendices July 2017

Appendix C – Fire Flow Tests





Northwest Pressure Zone

Fire Flow Testing Field Book





Flow Testing Protocol

Northwest Pressure Zone

- 14 existing PRV Vaults (4, 6, 7, 8, 9, 12, 13, 14, 15, 17, 18, 19, 20, 22) Request to reduce number of PRV Vaults supplying zone to 6 PRV Vaults (4, 7, 9, 12, 14, 19) by disabling the PRVs within 8 of the PRV vaults (6, 8, 13, 15, 17, 18, 20, 22).
- Operation of the selected 6 PRV Vaults would be set to only operate the large (lag) PRV to just able to flow when demand requires based on fire flow test. Disable the lead PRV in each of the 6 selected PRV vaults. Set the lag PRV in each of the 6 selected PRV vaults to flow at approximately the same hydraulic grade line.
- Disable PRV 3 that feeds from South Zone to Northeast (Lyman) Zone near PRV 4 during the flow testing.
- Install pressure recorder on a hydrant downstream side at each of the 6 PRV Vaults (4, 7, 9, 12, 14, 19).
- Install pressure recorders on the upstream hydrant of 3 selected PRV Vaults (4, 7, 12).
- Perform 9 fire flow tests within the pressure zone.
- Return PRVs in all 14 PRV Vaults back to original operation state (4, 6, 7, 8, 9, 12, 13, 14, 15, 17, 18, 19, 20, 22).
- Return PRV 3 back to original operation state or leave in this state till after completing flow testing for Northeast Pressure Zone.





Water Distribution System

Fire Flow Test Locations Within the Northwest Pressure Zone



	INTERSTATE 90 HWV INTERSTATE 90 HWV INTERSTATE 90 HWV BAXTER IN (102) (102) (102)
(1750) (1400) (1400) (1400) (1400) (1335) (1247) (1247) (1247) (1247) (1247) (1247) (1247) (1247) (1247)	
PRV Location: 4 Hydrant Upstream of PRV: None Hydrant Downstream of PRV: 2347 Recorder ID:	Setup Prior to Flow Testing st Pressure Zone Flow Testing ution tion PRV Location 4

		(2453)	(2301) PRV 7 1023		
10" DI	10			10" DI	10" DI 10" DI
11279) 8" D] (1287) 8" D] 8" D] 8" D] 8" D] 8" D] 8" D] 8" D] 8" D] 8" D]	(2491) 1267 8" (2490) (2 (2491) (2 8" DI (2491) (2 (2491) (2 (2 (2 (2 (2 (2 (2 (2 (2 (2	OAK ST (2471) (2451) DI WHEELER DR (480) (2460) (471) (2451) DAWS DR (480) (2460)	(2431) (2411) 8" D) (2440) (2420) (2431) (2411) 8" D) (2440) (2420)	(2401) (2402) (2402) (2402)	(1301) (1301) (1301) (1304) (1304) (1304) (1304) (1304) (1304) (1304) (1304) (1205) (1215) (1215) (1214) (1208) (1208) (1209) (1209) (1204) (1204) (1208) (1214) (1208) (1208) (1208) (1214) (1208) (1208) (1208) (1214) (1208) (1208) (1208) (1214) (1128) (1128) (1124) (11
PRV Location:7	, 				
Hydrant Upstream of F	PRV: <u>1023</u> of PRV: <u>1267</u>	Recorder ID:			
Installed - Date:	Time:		PRV S	etup Prior to I	-low Testina
Removed - Date:	Time:		Northwas	t Prossura 70	ne Flow Testing
	·		NOILIWES	L FIESSUIE 201	
		Bozeman System I ^{Field}	Water Distribu Model Calibrat Test Data Sheet	ition ion	PRV Location 7

PRV Location:9 Hydrant Upstream of PRV: <u>None</u> Recorder ID: Hydrant Downstream of PRV: <u>1518</u> Recorder ID: Installed - Date: Time:	 PRV Setup Prior to Flow Testing
(10" DI 10" DI 1	DURSTON RD 10" DI (52) (52) (52) (51) (57) (57) (57) (57) (57) (57) (57) (51) (51) (514) (514)
	(606) PRV 9
(708) (709) (2931) (2917) (2905) (2901) (2931) (2917) (2905) (2901) (2901) (2905) (2901) (290	(702) (610)

		EEGGOON AVE	(4084) (4087) (4087)	(4073) 10" DI	(4061)
	(4195)	a PRV12 ▲	(4092)	(4086)	(4058)
12" DI	12" DI	5	12" DI	ā	12" DI
j.	8" DI	×	(509)	6" DI 🔅 6" DI	(512)
PRV Location: Hydrant Upstream of Hydrant Downstrean Installed - Date: Removed - Date: Installed/Removed B	12 f PRV:1125 Recorde n of PRV:1523 Reco Time: Time:	er ID: order ID: - - - N (PRV Setup Pr orthwest Press	rior to Flov ure Zone I	v Testing Flow Testing
	Boz Sy	zeman Water Stem Model (Field Test Dat	Distribution Calibration	PR	RV Location 12

Prv 14	(1425) T BORROSERD BORROSERD BORROSERD
PRV Location: 14 Hydrant Upstream of PRV: 1770 Recorder ID: Hydrant Downstream of PRV: 1344 Recorder ID: Installed - Date: Time:	PRV Setup Prior to Flow Testing Northwest Pressure Zone Flow Testing ater Distribution del Calibration st Data Sheet PRV Location 14

E B B B B RV 22	(675) TO BORH TO BO	
6" DI 8" DI	6" DI DURSTON RD 10	" DI 10" DI
(515) (3477) (3477) (511)	(3465) (3453) (3453) (3454) (3454) (3452)	SWEETGRASS AIC
PRV Location: 19 Hydrant Upstream of PRV: None Hydrant Downstream of PRV: 2335 Installed - Date: Time: Removed - Date: Time:	Recorder ID: _ Recorder ID: <i>PRV Setup</i>	Prior to Flow Testing
Installed/Removed By:	Northwest Pre	ssure Zone Flow Testing
	Bozeman Water Distribution System Model Calibration Field Test Data Sheet	PRV Location 19





West Pressure Zone

Fire Flow Testing Field Book





Flow Testing Protocol

West Pressure Zone

- 3 existing PRV Vaults (11, 12, 21)
- Operation of the PRV Vaults would be set to only operate the large (lag) PRV to just able to flow when demand requires based on fire flow test. Disable the lead PRV in each of the 3 PRV vaults. Set the lag PRV in each of the 3 PRV vaults to flow at approximately the same hydraulic grade line.
- Install pressure recorder on a downstream hydrant at each of the 3 PRV Vaults (11, 12, 21)
- Install pressure recorders on a upstream hydrant of each of 3 of the PRV Vaults (11, 12, 21)
- Perform 5 fire flow tests within the pressure zone.
- Return PRVs in all 3 PRV Vaults back to original operation state (11, 12, 21).





Water Distribution System

Fire Flow Test Locations Within the West Pressure Zone



(4383) 1126		(701) PRV 10		(4067) (4045) (4037) B" DI SUNSTONE ST (4088) (4074) (4046) (4030) (4091) (4071) (4049) (4033) DI 8" DI DIAMOND ST (4084) (4076) (4062) (4046) (4087) (4073) (4061) (4045) DI 10" DI CARBON ST RV 012 1086) (4058) (4038) 1125
DURS	(4310) (4310) (4310) (4310) (4225)(4 (422	12 D) 14216)(4209) 14216)(4208)(4204) 14216)(4208)(4204) 1451) 1451) 1451) 1419) 219)(4217)(4205) 8" D) 8" D) 8" D) 8" D) 8" D) 1419) 219)(4217)(4205) 8" D) 1588) 159 160 179 180 179 180 179 180 170 170 171 171 171 171 171 171 171 171 171 171 171 171 171 171 <td>12" DI 8" DI (509) 5 (509) 5 (509) 5 (481) 5 (481)</td> <td>Image: Constraint of the second se</td>	12" DI 8" DI (509) 5 (509) 5 (509) 5 (481)	Image: Constraint of the second se
PRV Location: 10 Hydrant Upstream of PRV:	1125 Recorder ID: 1126 Recorder ID: Time: Time: Time: Time:	PRV Setup West Pressu	Prior to Fl ure Zone F	ow Testing Now Testing
	Bozeman W System Mo Field Te	ater Distribution odel Calibration est Data Sheet		PRV Location 10

8" DI		12".DI	(102) (98) (84) (76)	(137) (93) (87) 50 (79) ALL	40) (80) (4617)(4591) (76) 8" DI EXANDER ST
	(4717)		(4675) 1 DI 12"DI	رون 10 8° DI 10 8° DI 10 8° DI 10 18 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 1	(44) (44) (44) (4605) (4587) (4587) 12" DI
 12" DI 12" DI		[0][27 [0][27 [0][27 [0][27 [0][27] [0	BABCOCK ST 96 (86)		
8" DI 8" DI 9 10 9 11 Hydrant Upstream of PRI Hydrant Downstream of R Installed - Date:	/: Recorder ID: /: Recorder ID: PRV: Recorder ID Time: Time:	• • PF We	RV Setup Prior st Pressure Zo	to Flow Te one Flow T	esting
Bozeman Water Distribution System Model Calibration Field Test Data Sheet PRV Location 11					

		(24) (22) (22) (22) (22) (22) (22) (22)			
PRV Location: 21 Hydrant Upstream of PRV: 1754 Hydrant Downstream of PRV: 2424 Installed - Date: Time: Removed - Date: Time: Installed/Removed By:	ecorder ID: Recorder ID: PRV Setup West Press	Prior to Flow Testing ure Zone Flow Testing			
Bozeman Water Distribution System Model Calibration Field Test Data Sheet PRV Location 21					



Fire Flow Testing Field Book





Northeast Pressure Zone


Flow Testing Protocol

Northeast Pressure Zone and Gallatin Pressure Zone

- Request pumps at the Pear Street Pump Station remain offline during testing.
- Disable Bypass from South Zone to Northeast Zone within Pear Street Pump Station.
- Request PRV Vault 3 be placed offline during testing (request current PRV settings).
- Request PRV Vaults 4 and 14 feeding the Northeast pressure zone be disabled to limit flow between the Northeast Zone and Northwest Zone during flow testing.
- Perform 8 fire flow tests within the pressure zone.
- Verify settings for PRV Vault 1 and PRV Vault 2 and perform 1 fire flow test within Gallatin Zone.
- Return Pear Street Pump Station and PRV Vault 3 back to original operation.
- Return PRV Vaults 4 and 14 back to original operational state.





Fire Flow Test Locations Within the Northeast Pressure Zone







Fire Flow Testing Field Book





RE₂S

South Pressure Zone

Flow Testing Protocol

South Pressure Zone

- Request pumps at the Pear Street Pump Station remain offline during flow testing.
- Install 9 pressure recorders at key locations along trunk watermain (10-in and larger).
- Perform 52 fire flow tests within the pressure zone.
- Return Pear Street Pump Station to original operation state.

Knoll Pressure Zone

- Verify operation of Knoll Pump Station for fire flow testing.
- Perform 1 fire flow test within the pressure zone.







Fire Flow Test Locations Within the South Pressure Zone







Pressure Monitoring Setup Prior to Flow Testing South Pressure Zone Flow Testing



Pressure Monitoring Location: 1 Hydrant ID: 2525 Recorder ID: Pressure at Setup: Installed - Date: Time: Removed - Date: Time: Installed/Removed By: Bozen Syste	Pressure Monitoring Setup Prior to Flow Testing South Pressure Zone Flow Testing nan Water Distribution An Model Calibration Field Test Data Sheet 1

	0 0
Pressure Monitoring Location: 2 Hydrant ID: 2107 Recorder ID: Pressure at Setup: Installed - Date: Time: Removed - Date: Time: Installed/Removed By: Boze System	Pressure Monitoring Setup Prior to Flow Testing South Pressure Zone Flow Testing man Water Distribution tem Model Calibration Field Test Data Sheet 2

17.17 I	And the second s
(1619)	(1602)
(1621)	(1614)
(1625)	
(1640) 5 6 (1704)	(1630) 20" DI E 20" DI
	1716)
(1715) (1721)	(1804) 6° h
(1727)	(1810) (911)
Pressure Monitoring Location: <u>3</u> Hydrant ID: <u>564</u>	
Recorder ID: Pressure at Setup: _	
Installed - Date: Time:	Pressure Monitoring
Removed - Date: Time: Installed/Removed Bv:	Setup Prior to Flow Testing South Pressure Zone Flow Testing
Bozeman Water DistributionSystem Model CalibrationField Test Data Sheet3	

(1021) 57. CD	(1030)	(1023)		e.c	T
LIS., M	(1100)	(1107) Ū b	(0111) ZEWAN AKE	(1104)	
(1109)	(1114)	(1111)	(1114)	C C (309)(309)	
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(1219) (1211) (1211) (1211)	(1208) (1212)	(1207) (1211)	(1208) (12) (12) (12) (12) (12) (12) (12) (12	209) U to 215) U to 10 t 10 t	(1215)
8" CI TRACY AVE (1217)	(1216)	(1215)	(1216) (12	221)	
(1220) (1221) (1305)	(1220)	(1219)	(1220) (12	(1228)	H
Pressure Monitoring Location: Hydrant ID:	(1308)		(1504) (1		
Recorder ID: Pressure Installed - Date: Time Removed - Date: Time Installed/Removed By:	e at Setup: e: ne:		Pressu Setup Pri South Pressu	ure Monitoring or to Flow Testing ure Zone Flow Tes	l ting
Bozeman Water Distribution System Model Calibration Field Test Data Sheet 4			4		

a" DI B" DI	THAN THE TARGET OF T
Pressure Monitoring Location: 5 Hydrant ID: 490 Recorder ID: Pressure at Setup: Installed - Date: Time: Removed - Date: Time: Installed/Removed By: Time: Bozema Svster	Pressure Monitoring Setup Prior to Flow Testing South Pressure Zone Flow Testing In Water Distribution In Model Calibration

(15) (15)	(121)	
6" CI 6" CI 6" CI	e" CI ↔ e" CI ↔ e" CI ↔ e" CI	
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	(120) (121) (120) (121) (120)	
	12" C)	
(8) (202) (20) (20)	(202) (120) (204)	
(209)	(205) (206) (210) (210)	
	(214) (215) (214) (214) (214) (214)	
(217) (225) (225)	(218) (219) (220) (221) (224)	
(221) (222) (11) (222) (11) (222) (11)	(226) (227) (226)	
CURTISS ST (303) (304) (301)	(302)	
Pressure Monitoring Location:6		
Hydrant ID: Image: Pressure at Setup: Recorder ID: Image: Pressure at Setup:		
Installed - Date: Time: Pressure Monitoring		
Removed - Date: Time: Installed/Removed By: South Pressure Zone Flow Testing		
Bozeman Water Distribution System Model Calibration		
Field Test Data Sheet 6		





Pressure Monitoring Location: 9 Hydrant ID: 1887 Recorder ID: Pressure at Setup: Installed - Date: Time: Removed - Date: Time: Installed/Removed By: December 2010	Pressure Monitoring Setup Prior to Flow Testing South Pressure Zone Flow Testing
System Model Calibration Field Test Data Sheet 9	







Fire Flow Test Locations Shown with Pressure Zones



















Field Test Data Sheet







Bozeman Water Distribution System Model Calibration Field Test Data Sheet













Zone: NORTHEAST

> **Bozeman Water Distribution** System Model Calibration Field Test Data Sheet

Test Hydrants

i 💽

Flow Hydrants

 \bigotimes

Other Hydrants


































10" CI	0" CI 🛞	(1010)	(903)
		JUNIPER ST	
		(922)	(511)
		906)	9 (521) ⁽⁹⁰⁵⁾ (902)
TAMARACK ST 6" CI (901)(901)	(901) 8" CI 8" CI (219)	8" CI 4" CI (411) (417) (423)	8" CI (021)
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$\begin{array}{cccc} (424) & (423) \\ (420) & (415) \\ (416) \end{array} \qquad (423) \\ (419) \end{array}$	SHORT ST (424) (421) (421) (418) (418)	(422) (421) (421) (401) (416) (416) (227)	(509) (520) (520) (320) (620) (520)
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	and he grant was started		
Test Number: <u>35</u>		FLOW HYDRANT #1 FLOW HYD	RANT #2
Test Date: <u>9/30/2013</u>	Hydrant No9	Hydrant No. <u>80</u> Hydrant No	5. <u>/5</u>
Start Time: 0.37 ΑΙΜ End Time: 8:46 ΔΜ	HPR No. <u>1240</u> I	IPR No. <u>1241</u> HPR No. <u>4</u>	201230 96 apm
	Static: <u>133 8 pei</u>	Flow: <u>1,890 gpm</u> Flow: <u>1,7</u>	so gpin
Zone: SOUTH	Residual:	Test Hydrants 🕛 Flow	Hydrants 🗱 Other Hydrants
Bozeman Water Distribution			
System Model Calibration			
Field Test Data Sheet 35			
















































Bozeman Water Distribution System Model Calibration Field Test Data Sheet

















	(3255) rounter, nie (3245)			s
Test Number: 68 Test Date: 9/30/2015 Start Time: 2:28 PM End Time: 2:38 PM Test By: JDH Zone: SOUTH	RESIDUAL HYDRANT Hydrant No. <u>1913</u> HPR No. <u>1240</u> Static: <u>100.8 psi</u> Residual: <u>98.7 psi</u>	FLOW HYDRANT #1 Hydrant No. <u>1914</u> HPR No. <u>201250</u> Flow: <u>1,494 gpm</u> Test Hydrants	FLOW HYDRANT #2 Hydrant No HPR No Flow: Flow: Flow Hydrants	- 🗱 Other Hydrants
Bozeman Water Distribution System Model Calibration Field Test Data Sheet 68				















Field Test Data Sheet

Appendix D - Extended Period Simulation (EPS) Tests





Extended Pressure Testing

Field Book



Extended Pressure Testing Protocol

- Install 12 hydrant pressure recorders at key locations throughout the distribution system
- Hydrants will remain live during the 2 week period of collecting flow data
- In case of emergency, cut lock and remove hydrant pressure recorder and return to AE2S







Water Distribution System

Extended Pressure Monitoring Locations







Bozeman Water Distribution System Model Calibration Field Test Data Sheet

ar pi	
Pressure Monitoring Location: <u>3</u> Hydrant ID: <u>490</u> Recorder ID: <u>1251</u> Pressure at Setup: <u>102 psi</u> Installed - Date: <u>10/1/2015</u> Time: <u>5:30 PM</u> Removed - Date: <u>10/20/2015</u> Time: <u>2:15 PM</u> Installed/Removed By: <u>JDH</u>	Extended Pressure Monitoring













	(4726) (4714) (4688) (4727) (4709) 8" DI SHADOWGLEN DR (618) (618) (618) (4716) (4716) (4716) (4716) (4716) (4716)
	Anne Vanter 1
Pressure Monitoring Location:10Note:Hydrant ID:1725No data was recorded at this location due to equipment error.	Extended
Recorder ID: <u>1241</u> Pressure at Setup: <u>NA</u> Installed - Date: <u>NA</u> Time: <u>NA</u>	Pressure
Removed - Date: <u>NA</u> Time: <u>NA</u> Installed/Removed By: <u>JDH</u>	Monitoring
Bozeman Water Distribution System Model Calibration Field Test Data Sheet	on 1 10



	PRV 14
Pressure Monitoring Location: Hydrant ID:1770 Recorder ID:1244 Pressure at Setup:138 psi_ Installed - Date: _10/1/2016 _ Time:7:00 PM Removed - Date: _10/20/2015 _ Time:3:35 PM Installed/Removed By:JDH Bozeman W System Mo Field Te	Extended Pressure Monitoring Vater Distribution Odel Calibration est Data Sheet
Water Facility Plan Update Appendices July 2017

Appendix E - EPS Calibration Results

Reservoir Level Comparison

Thursday, August 20, 2015



Reservoir Level Calibration

		Sou	rdough Reservoir I	Level	Ly	/man Reservoir Lev	vel	Н	illtop Reservoir Le	vel
Date/Time	Time	Observed	Simulated	Difference	Observed	Simulated	Difference	Observed	Simulated	Difference
8/20/2015 0:00	0:00	27.40	27.40	0.00	20.97	20.97	0.00	32.58	32.55	0.03
8/20/2015 1:00	1:00	27.80	28.13	-0.33	20.84	20.83	0.01	33.33	33.54	-0.21
8/20/2015 2:00	2:00	28.70	28.81	-0.11	20.72	20.68	0.04	34.06	34.36	-0.30
8/20/2015 3:00	3:00	29.40	29.39	0.01	20.59	20.53	0.06	34.69	34.95	-0.26
8/20/2015 4:00	4:00	29.70	29.79	-0.09	20.42	20.37	0.05	35.02	35.08	-0.06
8/20/2015 5:00	5:00	29.70	29.83	-0.13	20.17	20.17	0.00	34.49	34.40	0.09
8/20/2015 6:00	6:00	29.20	29.43	-0.23	19.84	19.91	-0.07	33.23	32.94	0.29
8/20/2015 7:00	7:00	28.50	28.77	-0.27	19.57	19.69	-0.12	31.74	31.32	0.42
8/20/2015 8:00	8:00	27.80	28.07	-0.27	19.57	19.79	-0.22	30.83	30.14	0.69
8/20/2015 9:00	9:00	27.40	27.58	-0.18	19.64	19.93	-0.29	30.59	30.22	0.37
8/20/2015 10:00	10:00	27.40	27.25	0.15	19.79	20.08	-0.29	30.93	30.46	0.47
8/20/2015 11:00	11:00	27.10	27.02	0.08	19.97	20.23	-0.26	31.40	31.01	0.39
8/20/2015 12:00	12:00	27.10	26.94	0.16	20.17	20.40	-0.23	31.89	31.68	0.21
8/20/2015 13:00	13:00	26.90	26.85	0.05	20.39	20.56	-0.17	32.25	31.99	0.26
8/20/2015 14:00	14:00	27.10	26.84	0.26	20.59	20.72	-0.13	32.57	32.27	0.30
8/20/2015 15:00	15:00	27.10	26.95	0.15	20.82	20.89	-0.07	32.94	32.72	0.22
8/20/2015 16:00	16:00	27.40	27.10	0.30	21.04	21.05	-0.01	33.24	33.09	0.15
8/20/2015 17:00	17:00	27.40	27.24	0.16	21.24	21.21	0.03	33.41	33.30	0.11
8/20/2015 18:00	18:00	27.40	27.29	0.11	21.45	21.37	0.08	33.46	33.45	0.01
8/20/2015 19:00	19:00	27.10	27.28	-0.18	21.62	21.53	0.09	33.33	33.42	-0.09
8/20/2015 20:00	20:00	27.60	27.46	0.14	21.52	21.40	0.12	33.77	33.91	-0.14
8/20/2015 21:00	21:00	27.60	27.64	-0.04	21.37	21.25	0.12	34.13	34.19	-0.06
8/20/2015 22:00	22:00	27.80	27.88	-0.08	21.22	21.09	0.13	34.39	34.34	0.05
8/20/2015 23:00	23:00	28.00	28.07	-0.07	21.05	20.93	0.12	34.66	34.43	0.23

Thursday, August 20, 2015





Diurnal Demand Curve - Overall







Reservoir Level Calibration

		Sou	rdough Reservoir I	Level	Ly	yman Reservoir Lev	vel	н	illtop Reservoir Lev	vel
Date/Time	Time	Observed	Simulated	Difference	Observed	Simulated	Difference	Observed	Simulated	Difference
8/21/2015 0:00	0:00	28.70	28.70	0.00	20.92	20.92	0.00	35.15	35.15	0.00
8/21/2015 1:00	1:00	29.00	28.93	0.07	20.75	20.76	-0.01	35.47	35.34	0.13
8/21/2015 2:00	2:00	29.20	29.20	0.00	20.59	20.61	-0.02	35.53	35.68	-0.15
8/21/2015 3:00	3:00	29.20	29.33	-0.13	20.42	20.45	-0.03	35.41	35.62	-0.21
8/21/2015 4:00	4:00	29.00	29.11	-0.11	20.14	20.24	-0.10	34.69	34.72	-0.03
8/21/2015 5:00	5:00	27.80	28.31	-0.51	19.82	19.98	-0.16	33.02	32.96	0.06
8/21/2015 6:00	6:00	26.40	26.99	-0.59	19.37	19.65	-0.28	30.78	30.63	0.15
8/21/2015 7:00	7:00	24.60	25.54	-0.94	18.97	19.38	-0.41	28.63	28.32	0.31
8/21/2015 8:00	8:00	23.90	24.51	-0.61	18.87	19.46	-0.59	27.25	26.60	0.65
8/21/2015 9:00	9:00	23.70	24.06	-0.36	18.87	19.57	-0.70	26.82	26.25	0.57
8/21/2015 10:00	10:00	23.40	23.80	-0.40	18.97	19.71	-0.74	27.04	26.55	0.49
8/21/2015 11:00	11:00	23.40	23.74	-0.34	19.12	19.86	-0.74	27.34	27.14	0.20
8/21/2015 12:00	12:00	23.70	23.75	-0.05	19.32	20.01	-0.69	27.75	27.62	0.13
8/21/2015 13:00	13:00	23.70	23.90	-0.20	19.52	20.16	-0.64	28.18	28.08	0.10
8/21/2015 14:00	14:00	23.90	24.17	-0.27	19.75	20.32	-0.57	28.71	28.64	0.07
8/21/2015 15:00	15:00	24.40	24.48	-0.08	19.97	20.47	-0.50	29.28	29.17	0.11
8/21/2015 16:00	16:00	24.80	24.93	-0.13	20.20	20.63	-0.43	29.86	29.85	0.01
8/21/2015 17:00	17:00	25.50	25.55	-0.05	20.40	20.80	-0.40	30.36	30.60	-0.24
8/21/2015 18:00	18:00	26.00	26.15	-0.15	20.60	20.96	-0.36	30.79	31.17	-0.38
8/21/2015 19:00	19:00	26.20	26.65	-0.45	20.80	21.11	-0.31	31.19	31.52	-0.33
8/21/2015 20:00	20:00	26.70	27.01	-0.31	20.97	21.24	-0.27	31.62	31.58	0.04
8/21/2015 21:00	21:00	27.60	27.57	0.03	20.87	21.10	-0.23	32.51	32.30	0.21
8/21/2015 22:00	22:00	28.00	28.04	-0.04	20.68	20.94	-0.26	33.17	33.08	0.09
8/21/2015 23:00	23:00	28.70	28.41	0.29	20.50	20.76	-0.26	33.75	33.60	0.15

Friday, August 21, 2015





Diurnal Demand Curve - Overall

Reservoir Level Comparison





Reservoir Level Calibration

		Sou	rdough Reservoir I	Level	Ly	/man Reservoir Lev	vel	Н	illtop Reservoir Lev	vel
Date/Time	Time	Observed	Simulated	Difference	Observed	Simulated	Difference	Observed	Simulated	Difference
8/22/2015 0:00	0:00	29.20	29.20	0.00	20.35	20.35	0.00	34.30	34.30	0.00
8/22/2015 1:00	1:00	29.70	29.67	0.03	20.20	20.20	0.00	34.79	35.09	-0.30
8/22/2015 2:00	2:00	29.00	29.67	-0.67	20.07	20.04	0.03	35.08	35.30	-0.22
8/22/2015 3:00	3:00	28.70	28.86	-0.16	19.89	19.89	0.00	35.07	35.73	-0.66
8/22/2015 4:00	4:00	28.70	28.86	-0.16	19.67	19.69	-0.02	34.84	34.72	0.12
8/22/2015 5:00	5:00	28.50	28.40	0.10	19.39	19.43	-0.04	34.00	33.20	0.80
8/22/2015 6:00	6:00	27.80	27.71	0.09	19.07	19.16	-0.09	32.66	31.61	1.05
8/22/2015 7:00	7:00	27.40	27.42	-0.02	18.72	18.94	-0.22	31.78	31.45	0.33
8/22/2015 8:00	8:00	27.40	27.14	0.26	18.72	19.02	-0.30	31.46	31.20	0.26
8/22/2015 9:00	9:00	26.90	27.08	-0.18	18.82	19.17	-0.35	31.42	31.52	-0.10
8/22/2015 10:00	10:00	27.10	27.08	0.02	18.96	19.33	-0.37	31.62	31.80	-0.18
8/22/2015 11:00	11:00	27.10	27.20	-0.10	19.12	19.49	-0.37	31.92	32.27	-0.35
8/22/2015 12:00	12:00	26.90	27.26	-0.36	19.32	19.64	-0.32	32.35	32.37	-0.02
8/22/2015 13:00	13:00	27.40	27.47	-0.07	19.54	19.82	-0.28	32.78	32.86	-0.08
8/22/2015 14:00	14:00	27.60	27.63	-0.03	19.74	19.99	-0.25	33.18	33.06	0.12
8/22/2015 15:00	15:00	28.00	27.88	0.12	19.96	20.16	-0.20	33.61	33.50	0.11
8/22/2015 16:00	16:00	28.30	28.20	0.10	20.22	20.34	-0.12	34.03	33.98	0.05
8/22/2015 17:00	17:00	28.50	28.50	0.00	20.44	20.51	-0.07	34.35	34.36	-0.01
8/22/2015 18:00	18:00	28.50	28.71	-0.21	20.67	20.68	-0.01	34.62	34.52	0.10
8/22/2015 19:00	19:00	29.00	28.89	0.11	20.90	20.85	0.05	34.84	34.75	0.09
8/22/2015 20:00	20:00	29.20	29.14	0.06	21.12	21.02	0.10	35.05	35.15	-0.10
8/22/2015 21:00	21:00	29.40	29.32	0.08	21.04	20.90	0.14	35.71	35.34	0.37
8/22/2015 22:00	22:00	29.90	29.49	0.41	20.89	20.75	0.14	36.22	35.48	0.74
8/22/2015 23:00	23:00	29.20	29.65	-0.45	20.77	20.60	0.17	36.58	35.59	0.99

Saturday, August 22, 2015





Diurnal Demand Curve - Overall

Reservoir Level Comparison

Sunday, August 23, 2015



Reservoir Level Calibration

		Sou	rdough Reservoir I	Level	Ly	/man Reservoir Lev	vel	н	illtop Reservoir Le	vel
Date/Time	Time	Observed	Simulated	Difference	Observed	Simulated	Difference	Observed	Simulated	Difference
8/23/2015 0:00	0:00	28.50	28.50	0.00	20.64	20.64	0.00	36.54	36.54	0.00
8/23/2015 1:00	1:00	29.00	28.83	0.17	20.52	20.50	0.02	36.45	36.32	0.13
8/23/2015 2:00	2:00	29.00	29.08	-0.08	20.40	20.37	0.03	36.27	36.27	0.00
8/23/2015 3:00	3:00	29.20	29.17	0.03	20.25	20.22	0.03	36.05	36.00	0.05
8/23/2015 4:00	4:00	29.20	28.88	0.32	20.04	20.04	0.00	35.59	34.96	0.63
8/23/2015 5:00	5:00	28.50	28.11	0.39	19.77	19.79	-0.02	34.26	33.33	0.93
8/23/2015 6:00	6:00	27.40	27.08	0.32	19.42	19.52	-0.10	32.53	31.51	1.02
8/23/2015 7:00	7:00	26.40	26.39	0.01	19.04	19.29	-0.25	31.26	30.71	0.55
8/23/2015 8:00	8:00	25.50	25.67	-0.17	18.99	19.38	-0.39	30.62	30.25	0.37
8/23/2015 9:00	9:00	24.80	25.14	-0.34	19.06	19.54	-0.48	30.25	30.23	0.02
8/23/2015 10:00	10:00	24.60	24.93	-0.33	19.21	19.72	-0.51	30.07	30.39	-0.32
8/23/2015 11:00	11:00	24.40	24.66	-0.26	19.37	19.87	-0.50	29.96	29.96	0.00
8/23/2015 12:00	12:00	23.90	24.45	-0.55	19.56	20.03	-0.47	29.95	29.86	0.09
8/23/2015 13:00	13:00	23.90	24.33	-0.43	19.79	20.20	-0.41	29.91	29.83	0.08
8/23/2015 14:00	14:00	23.90	24.23	-0.33	19.99	20.35	-0.36	29.97	29.54	0.43
8/23/2015 15:00	15:00	22.70	23.38	-0.68	20.22	20.53	-0.31	29.87	30.14	-0.27
8/23/2015 16:00	16:00	23.70	23.71	-0.01	20.42	20.70	-0.28	29.73	29.84	-0.11
8/23/2015 17:00	17:00	24.10	24.43	-0.33	20.64	20.86	-0.22	29.75	29.99	-0.24
8/23/2015 18:00	18:00	24.60	24.90	-0.30	20.84	21.02	-0.18	29.79	29.80	-0.01
8/23/2015 19:00	19:00	25.00	25.36	-0.36	21.04	21.17	-0.13	29.69	29.82	-0.13
8/23/2015 20:00	20:00	25.30	25.57	-0.27	21.22	21.31	-0.09	29.79	29.54	0.25
8/23/2015 21:00	21:00	26.00	25.97	0.03	21.09	21.16	-0.07	30.37	30.11	0.26
8/23/2015 22:00	22:00	26.20	26.53	-0.33	20.92	21.00	-0.08	30.98	30.95	0.03
8/23/2015 23:00	23:00	27.10	27.39	-0.29	20.77	20.86	-0.09	31.72	32.14	-0.42

Sunday, August 23, 2015





Diurnal Demand Curve - Overall







Reservoir Level Calibration

		Sou	rdough Reservoir I	Level	Ly	/man Reservoir Lev	vel	н	illtop Reservoir Le	vel
Date/Time	Time	Observed	Simulated	Difference	Observed	Simulated	Difference	Observed	Simulated	Difference
8/24/2015 0:00	0:00	27.80	27.80	0.00	20.65	20.65	0.00	32.69	32.69	0.00
8/24/2015 1:00	1:00	28.50	28.46	0.04	20.52	20.51	0.01	33.47	33.66	-0.19
8/24/2015 2:00	2:00	29.20	28.99	0.21	20.40	20.37	0.03	33.96	34.32	-0.36
8/24/2015 3:00	3:00	29.40	29.42	-0.02	20.22	20.22	0.00	34.33	34.69	-0.36
8/24/2015 4:00	4:00	29.40	29.52	-0.12	19.99	20.03	-0.04	34.16	34.23	-0.07
8/24/2015 5:00	5:00	29.00	29.12	-0.12	19.69	19.78	-0.09	32.74	32.75	-0.01
8/24/2015 6:00	6:00	27.60	28.23	-0.63	19.27	19.47	-0.20	30.72	30.70	0.02
8/24/2015 7:00	7:00	26.40	27.12	-0.72	18.84	19.15	-0.31	28.74	28.57	0.17
8/24/2015 8:00	8:00	25.30	26.06	-0.76	18.79	19.17	-0.38	27.34	26.79	0.55
8/24/2015 9:00	9:00	25.00	25.36	-0.36	18.82	19.29	-0.47	26.88	26.26	0.61
8/24/2015 10:00	10:00	24.60	25.04	-0.44	18.96	19.43	-0.47	27.10	26.71	0.39
8/24/2015 11:00	11:00	24.80	24.99	-0.19	19.14	19.60	-0.46	27.58	27.50	0.08
8/24/2015 12:00	12:00	24.80	25.12	-0.32	19.37	19.77	-0.40	28.09	28.36	-0.27
8/24/2015 13:00	13:00	25.00	25.28	-0.28	19.59	19.94	-0.35	28.55	29.01	-0.46
8/24/2015 14:00	14:00	25.00	25.44	-0.44	19.79	20.10	-0.31	29.04	29.43	-0.39
8/24/2015 15:00	15:00	25.50	25.73	-0.23	20.04	20.27	-0.23	29.70	29.98	-0.28
8/24/2015 16:00	16:00	25.70	26.08	-0.38	20.27	20.44	-0.17	30.32	30.53	-0.21
8/24/2015 17:00	17:00	26.00	26.33	-0.33	20.50	20.60	-0.10	30.80	31.00	-0.20
8/24/2015 18:00	18:00	26.20	26.47	-0.27	20.70	20.76	-0.06	31.08	31.21	-0.13
8/24/2015 19:00	19:00	26.20	26.57	-0.37	20.90	20.92	-0.02	31.14	31.29	-0.15
8/24/2015 20:00	20:00	26.40	26.67	-0.27	21.08	21.07	0.01	30.98	31.14	-0.16
8/24/2015 21:00	21:00	26.70	26.85	-0.15	20.95	20.92	0.03	31.42	31.32	0.10
8/24/2015 22:00	22:00	26.90	27.08	-0.18	20.75	20.74	0.01	31.87	31.66	0.21
8/24/2015 23:00	23:00	27.40	27.50	-0.10	20.57	20.58	-0.01	32.43	32.37	0.06

Monday, August 24, 2015





Diurnal Demand Curve - Overall

Reservoir Level Comparison

Tuesday, August 25, 2015



Level (ft)

Reservoir Level Calibration

		Sou	rdough Reservoir I	Level	Ly	/man Reservoir Lev	vel	Н	illtop Reservoir Lev	vel
Date/Time	Time	Observed	Simulated	Difference	Observed	Simulated	Difference	Observed	Simulated	Difference
8/25/2015 0:00	0:00	28.00	28.00	0.00	20.45	20.45	0.00	33.13	33.13	0.00
8/25/2015 1:00	1:00	28.70	28.51	0.19	20.33	20.31	0.02	33.83	33.85	-0.02
8/25/2015 2:00	2:00	29.20	29.02	0.18	20.22	20.16	0.06	34.36	34.39	-0.03
8/25/2015 3:00	3:00	29.70	29.41	0.29	20.10	20.01	0.09	34.88	34.62	0.26
8/25/2015 4:00	4:00	28.50	27.80	0.70	19.93	19.83	0.10	35.00	34.30	0.70
8/25/2015 5:00	5:00	28.50	27.98	0.52	19.67	19.63	0.04	34.13	33.34	0.79
8/25/2015 6:00	6:00	27.80	27.64	0.16	19.32	19.38	-0.06	32.54	31.83	0.71
8/25/2015 7:00	7:00	26.90	26.93	-0.03	19.22	19.42	-0.20	30.50	29.98	0.52
8/25/2015 8:00	8:00	26.20	26.31	-0.11	19.22	19.52	-0.30	29.25	28.56	0.69
8/25/2015 9:00	9:00	26.20	25.83	0.37	19.29	19.65	-0.36	28.70	27.95	0.75
8/25/2015 10:00	10:00	26.00	25.57	0.43	19.47	19.79	-0.32	28.92	28.00	0.92
8/25/2015 11:00	11:00	26.20	25.48	0.72	19.64	19.94	-0.30	29.27	28.37	0.90
8/25/2015 12:00	12:00	26.00	25.56	0.44	19.84	20.08	-0.24	29.75	28.99	0.76
8/25/2015 13:00	13:00	26.40	25.87	0.53	20.07	20.23	-0.16	30.35	29.85	0.50
8/25/2015 14:00	14:00	26.70	26.25	0.45	20.27	20.37	-0.10	31.01	30.65	0.36
8/25/2015 15:00	15:00	27.10	26.64	0.46	20.47	20.52	-0.05	31.62	31.32	0.30
8/25/2015 16:00	16:00	27.60	27.07	0.53	20.70	20.67	0.03	32.20	32.03	0.17
8/25/2015 17:00	17:00	27.60	27.38	0.22	20.90	20.82	0.08	32.62	32.54	0.08
8/25/2015 18:00	18:00	27.60	27.45	0.15	21.10	20.96	0.14	32.87	32.87	0.00
8/25/2015 19:00	19:00	27.40	27.27	0.13	21.27	21.10	0.17	32.82	32.90	-0.08
8/25/2015 20:00	20:00	27.10	27.05	0.05	21.43	21.23	0.20	32.54	32.68	-0.14
8/25/2015 21:00	21:00	27.10	27.32	-0.22	21.27	21.08	0.19	32.86	33.12	-0.26
8/25/2015 22:00	22:00	27.40	27.66	-0.26	21.10	20.90	0.20	33.19	33.60	-0.41
8/25/2015 23:00	23:00	28.00	28.04	-0.04	20.90	20.73	0.17	33.59	34.09	-0.50

Tuesday, August 25, 2015





Diurnal Demand Curve - Overall

Reservoir Level Comparison

Wednesday, August 26, 2015



Reservoir Level Calibration

		Sou	rdough Reservoir I	Level	Ly	/man Reservoir Lev	vel	н	illtop Reservoir Le	vel
Date/Time	Time	Observed	Simulated	Difference	Observed	Simulated	Difference	Observed	Simulated	Difference
8/26/2015 0:00	0:00	28.30	28.30	0.00	20.75	20.75	0.00	34.24	34.24	0.00
8/26/2015 1:00	1:00	28.70	28.58	0.12	20.57	20.58	-0.01	34.67	34.55	0.12
8/26/2015 2:00	2:00	29.00	28.82	0.18	20.40	20.40	0.00	34.91	34.71	0.20
8/26/2015 3:00	3:00	29.20	28.93	0.27	20.23	20.21	0.02	34.89	34.61	0.28
8/26/2015 4:00	4:00	29.00	28.79	0.21	19.95	20.00	-0.05	34.39	33.91	0.48
8/26/2015 5:00	5:00	28.00	28.09	-0.09	19.61	19.71	-0.10	32.82	32.23	0.59
8/26/2015 6:00	6:00	26.70	26.87	-0.17	19.18	19.37	-0.19	30.66	29.96	0.70
8/26/2015 7:00	7:00	24.80	25.33	-0.53	18.97	19.34	-0.37	28.19	27.43	0.76
8/26/2015 8:00	8:00	24.10	24.20	-0.10	18.89	19.41	-0.52	26.77	25.81	0.96
8/26/2015 9:00	9:00	23.20	23.51	-0.31	18.89	19.52	-0.63	26.09	25.49	0.60
8/26/2015 10:00	10:00	23.20	23.29	-0.09	19.02	19.64	-0.62	26.14	25.76	0.38
8/26/2015 11:00	11:00	23.00	23.17	-0.17	19.17	19.77	-0.60	26.41	26.08	0.33
8/26/2015 12:00	12:00	22.70	23.23	-0.53	19.38	19.91	-0.53	26.65	26.44	0.21
8/26/2015 13:00	13:00	23.40	23.59	-0.19	19.57	20.05	-0.48	27.22	27.22	0.00
8/26/2015 14:00	14:00	23.70	24.08	-0.38	19.80	20.20	-0.40	27.84	28.08	-0.24
8/26/2015 15:00	15:00	24.40	24.48	-0.08	20.00	20.34	-0.34	28.59	28.62	-0.03
8/26/2015 16:00	16:00	24.80	24.97	-0.17	20.22	20.49	-0.27	29.38	29.30	0.08
8/26/2015 17:00	17:00	25.30	25.46	-0.16	20.42	20.64	-0.22	29.86	29.90	-0.04
8/26/2015 18:00	18:00	25.70	25.82	-0.12	20.62	20.77	-0.15	30.31	30.13	0.18
8/26/2015 19:00	19:00	26.20	26.08	0.12	20.80	20.90	-0.10	30.54	30.13	0.41
8/26/2015 20:00	20:00	26.40	26.30	0.10	20.97	21.03	-0.06	30.68	30.19	0.49
8/26/2015 21:00	21:00	26.70	26.80	-0.10	20.82	20.87	-0.05	31.37	30.99	0.38
8/26/2015 22:00	22:00	27.60	27.34	0.26	20.65	20.68	-0.03	32.01	31.80	0.21
8/26/2015 23:00	23:00	27.80	27.88	-0.08	20.45	20.49	-0.04	32.63	32.47	0.16

Wednesday, August 26, 2015





Diurnal Demand Curve - Overall

Reservoir Level Comparison





Level (ft)

Reservoir Level Calibration

		Sou	rdough Reservoir	Level	Ly	/man Reservoir Lev	vel	н	illtop Reservoir Le	vel
Date/Time	Time	Observed	Simulated	Difference	Observed	Simulated	Difference	Observed	Simulated	Difference
10/12/2015 0:00	0:00	27.80	27.80	0.00	23.37	23.37	0.00	36.62	36.62	0.00
10/12/2015 1:00	1:00	28.00	27.93	0.07	23.52	23.47	0.05	36.97	36.85	0.12
10/12/2015 2:00	2:00	28.30	28.12	0.18	23.66	23.59	0.07	37.35	37.14	0.21
10/12/2015 3:00	3:00	28.70	28.38	0.32	23.81	23.72	0.09	37.76	37.47	0.29
10/12/2015 4:00	4:00	29.00	28.61	0.39	23.96	23.85	0.11	38.06	37.72	0.34
10/12/2015 5:00	5:00	29.20	28.81	0.39	24.06	23.96	0.10	38.24	37.87	0.37
10/12/2015 6:00	6:00	29.40	28.95	0.45	24.14	24.05	0.09	38.24	37.94	0.30
10/12/2015 7:00	7:00	29.20	28.98	0.22	24.15	24.13	0.02	37.75	37.81	-0.06
10/12/2015 8:00	8:00	28.70	28.70	0.00	24.13	24.18	-0.05	37.08	37.10	-0.02
10/12/2015 9:00	9:00	28.50	28.29	0.21	24.16	24.23	-0.07	36.60	36.37	0.23
10/12/2015 10:00	10:00	28.30	28.20	0.10	23.93	24.02	-0.09	36.76	36.69	0.07
10/12/2015 11:00	11:00	28.30	28.22	0.08	23.72	23.79	-0.07	36.91	36.97	-0.06
10/12/2015 12:00	12:00	28.30	28.31	-0.01	23.51	23.57	-0.06	37.12	37.19	-0.07
10/12/2015 13:00	13:00	28.50	28.42	0.08	23.29	23.34	-0.05	37.26	37.39	-0.13
10/12/2015 14:00	14:00	28.50	28.56	-0.06	23.09	23.12	-0.03	37.45	37.58	-0.13
10/12/2015 15:00	15:00	28.70	28.73	-0.03	22.91	22.90	0.01	37.69	37.78	-0.09
10/12/2015 16:00	16:00	29.00	28.94	0.06	22.72	22.68	0.04	37.91	38.05	-0.14
10/12/2015 17:00	17:00	28.70	28.89	-0.19	22.74	22.71	0.03	37.57	37.68	-0.11
10/12/2015 18:00	18:00	28.70	28.66	0.04	22.81	22.76	0.05	37.16	37.24	-0.08
10/12/2015 19:00	19:00	28.30	28.39	-0.09	22.86	22.82	0.04	36.74	36.88	-0.14
10/12/2015 20:00	20:00	28.00	28.10	-0.10	22.92	22.87	0.05	36.39	36.55	-0.16
10/12/2015 21:00	21:00	27.60	27.85	-0.25	23.00	22.92	0.08	36.20	36.35	-0.15
10/12/2015 22:00	22:00	27.60	27.63	-0.03	23.04	22.98	0.06	36.06	36.20	-0.14
10/12/2015 23:00	23:00	27.40	27.47	-0.07	23.14	23.04	0.10	36.05	36.12	-0.07

Monday, October 12, 2015





Diurnal Demand Curve - Overall

Extended Pressure Testing Calibration (Hydraulic Grade Line Elevation in ft)

		Test No. 1		Test No. 2				
		Recorder #1242			Recorder #1240			
	Node =	Hydrant #2107		Node =	Hydrant #433			
	Elevation =	5024.74		Elevation =	4969.52			
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference		
10/12/2015 0:00	5,120.52	5,120.61	(0.09)	5,120.47	5,121.26	(0.79)		
10/12/2015 1:00	5,120.98	5,120.96	0.02	5,120.81	5,121.50	(0.69)		
10/12/2015 2:00	5,121.43	5,121.32	0.11	5,121.26	5,121.78	(0.52)		
10/12/2015 3:00	5,121.99	5,121.52	0.47	5,121.60	5,122.02	(0.42)		
10/12/2015 4:00	5,121.88	5,121.63	0.25	5,121.83	5,122.20	(0.37)		
10/12/2015 5:00	5,121.77	5,121.65	0.12	5,121.83	5,122.32	(0.49)		
10/12/2015 6:00	5,120.75	5,121.38	(0.63)	5,121.60	5,122.29	(0.69)		
10/12/2015 7:00	5,118.95	5,119.89	(0.94)	5,120.81	5,121.74	(0.93)		
10/12/2015 8:00	5,117.93	5,118.96	(1.03)	5,120.25	5,121.15	(0.90)		
10/12/2015 9:00	5,118.61	5,119.15	(0.54)	5,120.14	5,120.87	(0.73)		
10/12/2015 10:00	5,118.95	5,120.50	(1.55)	5,120.36	5,121.45	(1.09)		
10/12/2015 11:00	5,118.95	5,120.71	(1.76)	5,120.59	5,121.59	(1.00)		
10/12/2015 12:00	5,118.27	5,120.91	(2.64)	5,120.70	5,121.74	(1.04)		
10/12/2015 13:00	5,118.38	5,121.11	(2.73)	5,120.93	5,121.91	(0.98)		
10/12/2015 14:00	5,118.16	5,121.33	(3.17)	5,121.04	5,122.08	(1.04)		
10/12/2015 15:00	5,118.16	5,121.67	(3.51)	5,121.38	5,122.32	(0.94)		
10/12/2015 16:00	5,118.16	5,121.88	(3.72)	5,121.60	5,122.54	(0.94)		
10/12/2015 17:00	5,116.80	5,120.51	(3.71)	5,121.04	5,121.91	(0.87)		
10/12/2015 18:00	5,116.35	5,120.15	(3.80)	5,120.59	5,121.58	(0.99)		
10/12/2015 19:00	5,116.46	5,119.81	(3.35)	5,120.25	5,121.26	(1.01)		
10/12/2015 20:00	5,116.58	5,119.72	(3.14)	5,119.80	5,121.03	(1.23)		
10/12/2015 21:00	5,117.37	5,119.64	(2.27)	5,119.68	5,120.85	(1.17)		
10/12/2015 22:00	5,117.59	5,119.63	(2.04)	5,119.57	5,120.73	(1.16)		
10/12/2015 23:00	5,118.38	5,119.96	(1.58)	5,119.68	5,120.77	(1.09)		

Extended Pressure Testing Calibration (Hydraulic Grade Line Elevation in ft)

		Test No. 3		Test No. 4				
		Recorder #1251			Recorder #1249			
	Node =	Hydrant #490		Node =	Hydrant #278			
	Elevation =	4880.25		Elevation =	4861.19			
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference		
10/12/2015 0:00	5,119.32	5,120.33	(1.01)	5,121.13	5,120.83	0.30		
10/12/2015 1:00	5,119.77	5,120.73	(0.96)	5,121.35	5,121.12	0.23		
10/12/2015 2:00	5,120.22	5,121.13	(0.91)	5,121.81	5,121.44	0.37		
10/12/2015 3:00	5,120.67	5,121.31	(0.64)	5,122.26	5,121.68	0.58		
10/12/2015 4:00	5,120.56	5,121.38	(0.82)	5,122.48	5,121.85	0.63		
10/12/2015 5:00	5,120.22	5,121.37	(1.15)	5,122.48	5,121.94	0.54		
10/12/2015 6:00	5,118.98	5,121.00	(2.02)	5,122.03	5,121.83	0.20		
10/12/2015 7:00	5,116.83	5,119.11	(2.28)	5,121.02	5,120.99	0.03		
10/12/2015 8:00	5,115.71	5,118.04	(2.33)	5,120.34	5,120.24	0.10		
10/12/2015 9:00	5,116.83	5,118.41	(1.58)	5,120.68	5,120.04	0.64		
10/12/2015 10:00	5,117.85	5,120.14	(2.29)	5,120.79	5,121.01	(0.22)		
10/12/2015 11:00	5,118.53	5,120.39	(1.86)	5,120.79	5,121.21	(0.42)		
10/12/2015 12:00	5,118.41	5,120.61	(2.20)	5,120.68	5,121.40	(0.72)		
10/12/2015 13:00	5,118.87	5,120.83	(1.96)	5,121.13	5,121.58	(0.45)		
10/12/2015 14:00	5,119.20	5,121.05	(1.85)	5,121.24	5,121.78	(0.54)		
10/12/2015 15:00	5,119.54	5,121.43	(1.89)	5,121.81	5,122.04	(0.23)		
10/12/2015 16:00	5,119.54	5,121.64	(2.10)	5,122.37	5,122.27	0.10		
10/12/2015 17:00	5,117.85	5,119.93	(2.08)	5,121.69	5,121.29	0.40		
10/12/2015 18:00	5,116.95	5,119.54	(2.59)	5,121.24	5,120.92	0.32		
10/12/2015 19:00	5,116.27	5,119.20	(2.93)	5,120.79	5,120.58	0.21		
10/12/2015 20:00	5,116.16	5,119.17	(3.01)	5,120.68	5,120.37	0.31		
10/12/2015 21:00	5,116.83	5,119.12	(2.29)	5,120.45	5,120.23	0.22		
10/12/2015 22:00	5,116.72	5,119.17	(2.45)	5,120.23	5,120.15	0.08		
10/12/2015 23:00	5,117.74	5,119.61	(1.87)	5,120.45	5,120.27	0.18		

Extended Pressure Testing Calibration (Hydraulic Grade Line Elevation in ft)

		Test No. 5		Test No. 6				
		Recorder #341298			Recorder #1245			
	Node =	Hydrant #121		Node =	Hydrant #1887			
	Elevation =	4817.61		Elevation =	4754.53			
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference		
10/12/2015 0:00	5,119.52	5,120.44	(0.92)	5,118.71	5,120.31	(1.60)		
10/12/2015 1:00	5,120.12	5,120.80	(0.68)	5,119.17	5,120.70	(1.53)		
10/12/2015 2:00	5,120.49	5,121.19	(0.70)	5,119.73	5,121.10	(1.37)		
10/12/2015 3:00	5,121.09	5,121.38	(0.29)	5,120.41	5,121.29	(0.88)		
10/12/2015 4:00	5,120.97	5,121.48	(0.51)	5,120.18	5,121.36	(1.18)		
10/12/2015 5:00	5,120.73	5,121.49	(0.76)	5,119.84	5,121.35	(1.51)		
10/12/2015 6:00	5,119.64	5,121.19	(1.55)	5,118.71	5,120.98	(2.27)		
10/12/2015 7:00	5,117.82	5,119.57	(1.75)	5,116.46	5,119.12	(2.66)		
10/12/2015 8:00	5,116.85	5,118.58	(1.73)	5,115.44	5,118.05	(2.61)		
10/12/2015 9:00	5,117.94	5,118.80	(0.86)	5,116.91	5,118.40	(1.49)		
10/12/2015 10:00	5,119.28	5,120.87	(1.59)	5,118.71	5,121.44	(2.73)		
10/12/2015 11:00	5,119.64	5,121.09	(1.45)	5,118.26	5,121.66	(3.40)		
10/12/2015 12:00	5,119.64	5,121.29	(1.65)	5,118.04	5,121.85	(3.81)		
10/12/2015 13:00	5,119.88	5,121.48	(1.60)	5,118.26	5,122.04	(3.78)		
10/12/2015 14:00	5,120.00	5,121.69	(1.69)	5,118.26	5,122.24	(3.98)		
10/12/2015 15:00	5,120.37	5,121.99	(1.62)	5,118.26	5,122.56	(4.30)		
10/12/2015 16:00	5,120.37	5,122.21	(1.84)	5,117.92	5,122.76	(4.84)		
10/12/2015 17:00	5,118.18	5,120.26	(2.08)	5,114.77	5,119.93	(5.16)		
10/12/2015 18:00	5,117.46	5,119.87	(2.41)	5,114.43	5,119.54	(5.11)		
10/12/2015 19:00	5,116.61	5,119.52	(2.91)	5,114.09	5,119.19	(5.10)		
10/12/2015 20:00	5,116.73	5,119.45	(2.72)	5,114.31	5,119.15	(4.84)		
10/12/2015 21:00	5,117.33	5,119.38	(2.05)	5,115.10	5,119.11	(4.01)		
10/12/2015 22:00	5,117.21	5,119.39	(2.18)	5,115.33	5,119.16	(3.83)		
10/12/2015 23:00	5,118.06	5,119.75	(1.69)	5,116.57	5,119.59	(3.02)		
		Test No. 7			Test No. 8			
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		Recorder #341289			Recorder #201250			
	Node =	Hydrant #1754		Node =	Hydrant #1125			
	Elevation =	4820.11		Elevation =	4779.50			
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference		
10/12/2015 0:00	5,119.11	5,120.03	(0.92)	5,120.44	5,120.03	0.41		
10/12/2015 1:00	5,119.71	5,120.48	(0.77)	5,121.01	5,120.49	0.52		
10/12/2015 2:00	5,119.96	5,120.92	(0.96)	5,121.46	5,120.92	0.54		
10/12/2015 3:00	5,120.44	5,121.08	(0.64)	5,122.02	5,121.08	0.94		
10/12/2015 4:00	5,120.20	5,121.10	(0.90)	5,121.57	5,121.11	0.46		
10/12/2015 5:00	5,119.47	5,121.04	(1.57)	5,121.12	5,121.04	0.08		
10/12/2015 6:00	5,118.02	5,120.53	(2.51)	5,119.43	5,120.54	(1.11)		
10/12/2015 7:00	5,115.23	5,118.01	(2.78)	5,116.61	5,118.02	(1.41)		
10/12/2015 8:00	5,114.38	5,116.74	(2.36)	5,115.82	5,116.74	(0.92)		
10/12/2015 9:00	5,115.83	5,117.44	(1.61)	5,117.28	5,117.44	(0.16)		
10/12/2015 10:00	5,117.05	5,119.41	(2.36)	5,117.96	5,119.42	(1.46)		
10/12/2015 11:00	5,117.41	5,119.71	(2.30)	5,118.19	5,119.72	(1.53)		
10/12/2015 12:00	5,117.53	5,119.95	(2.42)	5,118.07	5,119.96	(1.89)		
10/12/2015 13:00	5,117.77	5,120.20	(2.43)	5,118.30	5,120.21	(1.91)		
10/12/2015 14:00	5,118.14	5,120.46	(2.32)	5,118.19	5,120.46	(2.27)		
10/12/2015 15:00	5,118.26	5,120.91	(2.65)	5,118.19	5,120.92	(2.73)		
10/12/2015 16:00	5,118.14	5,121.11	(2.97)	5,117.74	5,121.11	(3.37)		
10/12/2015 17:00	5,116.20	5,119.13	(2.93)	5,115.82	5,119.14	(3.32)		
10/12/2015 18:00	5,115.10	5,118.74	(3.64)	5,114.69	5,118.74	(4.05)		
10/12/2015 19:00	5,114.62	5,118.38	(3.76)	5,114.46	5,118.39	(3.93)		
10/12/2015 20:00	5,114.62	5,118.44	(3.82)	5,114.80	5,118.45	(3.65)		
10/12/2015 21:00	5,115.71	5,118.46	(2.75)	5,115.93	5,118.47	(2.54)		
10/12/2015 22:00	5,115.83	5,118.58	(2.75)	5,116.27	5,118.59	(2.32)		
10/12/2015 23:00	5,116.92	5,119.22	(2.30)	5,117.51	5,119.23	(1.72)		

		Test No. 9			Test No. 10	
		Recorder #1243			Recorder #1241	
	Node =	Hydrant #1025		Node =	Hydrant #	
	Elevation =	4755.67		Elevation =	0.00	
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference
10/12/2015 0:00	5,120.19	5,120.18	0.01	0.00	0.00	0.00
10/12/2015 1:00	5,120.76	5,120.60	0.16	0.00	0.00	0.00
10/12/2015 2:00	5,121.10	5,121.02	0.08	0.00	0.00	0.00
10/12/2015 3:00	5,121.55	5,121.19	0.36	0.00	0.00	0.00
10/12/2015 4:00	5,121.43	5,121.24	0.19	0.00	0.00	0.00
10/12/2015 5:00	5,120.98	5,121.20	(0.22)	0.00	0.00	0.00
10/12/2015 6:00	5,119.74	5,120.77	(1.03)	0.00	0.00	0.00
10/12/2015 7:00	5,117.15	5,118.56	(1.41)	0.00	0.00	0.00
10/12/2015 8:00	5,116.24	5,117.38	(1.14)	0.00	0.00	0.00
10/12/2015 9:00	5,117.37	5,117.92	(0.55)	0.00	0.00	0.00
10/12/2015 10:00	5,118.39	5,120.02	(1.63)	0.00	0.00	0.00
10/12/2015 11:00	5,118.73	5,120.29	(1.56)	0.00	0.00	0.00
10/12/2015 12:00	5,118.61	5,120.52	(1.91)	0.00	0.00	0.00
10/12/2015 13:00	5,118.84	5,120.75	(1.91)	0.00	0.00	0.00
10/12/2015 14:00	5,118.84	5,120.99	(2.15)	0.00	0.00	0.00
10/12/2015 15:00	5,118.84	5,121.41	(2.57)	0.00	0.00	0.00
10/12/2015 16:00	5,118.50	5,121.61	(3.11)	0.00	0.00	0.00
10/12/2015 17:00	5,116.47	5,119.55	(3.08)	0.00	0.00	0.00
10/12/2015 18:00	5,115.68	5,119.15	(3.47)	0.00	0.00	0.00
10/12/2015 19:00	5,115.45	5,118.80	(3.35)	0.00	0.00	0.00
10/12/2015 20:00	5,115.68	5,118.82	(3.14)	0.00	0.00	0.00
10/12/2015 21:00	5,116.47	5,118.82	(2.35)	0.00	0.00	0.00
10/12/2015 22:00	5,116.81	5,118.90	(2.09)	0.00	0.00	0.00
10/12/2015 23:00	5,117.71	5,119.42	(1.71)	0.00	0.00	0.00

		Test No. 11			Test No. 12	
		Recorder #1246			Recorder #1244	
	Node =	Hydrant #2712		Node =	Hydrant #1770	
	Elevation =	4692.64		Elevation =	4679.91	
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference
10/12/2015 0:00	4,924.94	4,925.06	(0.12)	5,027.85	5,028.21	(0.36)
10/12/2015 1:00	4,925.28	4,926.19	(0.91)	5,028.19	5,029.00	(0.81)
10/12/2015 2:00	4,926.52	4,926.96	(0.44)	5,029.20	5,029.60	(0.40)
10/12/2015 3:00	4,927.08	4,926.46	0.62	5,029.32	5,029.41	(0.09)
10/12/2015 4:00	4,925.05	4,925.50	(0.45)	5,027.85	5,028.95	(1.10)
10/12/2015 5:00	4,922.34	4,924.47	(2.13)	5,025.93	5,028.41	(2.48)
10/12/2015 6:00	4,918.28	4,921.79	(3.51)	5,021.53	5,026.84	(5.31)
10/12/2015 7:00	4,912.08	4,921.57	(9.49)	5,015.66	5,026.36	(10.70)
10/12/2015 8:00	4,914.45	4,921.51	(7.06)	5,018.15	5,026.27	(8.12)
10/12/2015 9:00	4,917.60	4,921.61	(4.01)	5,011.38	5,026.57	(15.19)
10/12/2015 10:00	4,916.14	4,921.63	(5.49)	5,009.57	5,018.47	(8.90)
10/12/2015 11:00	4,921.55	4,921.64	(0.09)	5,009.35	5,018.40	(9.05)
10/12/2015 12:00	4,920.42	4,921.65	(1.23)	5,011.94	5,018.30	(6.36)
10/12/2015 13:00	4,921.78	4,921.66	0.12	5,011.38	5,018.21	(6.83)
10/12/2015 14:00	4,922.46	4,921.66	0.80	5,012.73	5,018.12	(5.39)
10/12/2015 15:00	4,921.78	4,921.68	0.10	5,013.18	5,018.12	(4.94)
10/12/2015 16:00	4,921.21	4,921.68	(0.47)	5,015.89	5,017.98	(2.09)
10/12/2015 17:00	4,921.67	4,921.65	0.02	5,020.97	5,025.19	(4.22)
10/12/2015 18:00	4,921.21	4,921.65	(0.44)	5,021.42	5,025.23	(3.81)
10/12/2015 19:00	4,919.52	4,921.65	(2.13)	5,020.97	5,025.28	(4.31)
10/12/2015 20:00	4,916.93	4,921.67	(4.74)	5,020.74	5,025.41	(4.67)
10/12/2015 21:00	4,920.20	4,921.68	(1.48)	5,022.66	5,025.52	(2.86)
10/12/2015 22:00	4,922.00	4,921.72	0.28	5,023.90	5,025.65	(1.75)
10/12/2015 23:00	4,925.05	4,923.36	1.69	5,027.62	5,026.79	0.83

Reservoir Level Comparison

Tuesday, October 13, 2015



Reservoir Level Calibration

(Tower Level in ft)

		Sou	rdough Reservoir	Level	Ly	/man Reservoir Lev	vel	н	illtop Reservoir Le	vel
Date/Time	Time	Observed	Simulated	Difference	Observed	Simulated	Difference	Observed	Simulated	Difference
10/13/2015 0:00	0:00	27.40	27.40	0.00	23.29	23.29	0.00	36.28	36.28	0.00
10/13/2015 1:00	1:00	27.60	27.46	0.14	23.44	23.39	0.05	36.57	36.48	0.09
10/13/2015 2:00	2:00	27.60	27.59	0.01	23.59	23.50	0.09	36.88	36.72	0.16
10/13/2015 3:00	3:00	27.80	27.78	0.02	23.74	23.62	0.12	37.19	37.00	0.19
10/13/2015 4:00	4:00	28.30	27.95	0.35	23.87	23.74	0.13	37.49	37.18	0.31
10/13/2015 5:00	5:00	28.50	28.09	0.41	23.97	23.84	0.13	37.71	37.27	0.44
10/13/2015 6:00	6:00	28.50	28.17	0.33	24.06	23.94	0.12	37.72	37.28	0.44
10/13/2015 7:00	7:00	28.30	28.14	0.16	24.04	24.00	0.04	37.17	37.10	0.07
10/13/2015 8:00	8:00	27.80	27.81	-0.01	24.04	24.05	-0.01	36.43	36.37	0.06
10/13/2015 9:00	9:00	27.80	27.59	0.21	23.81	23.84	-0.03	36.47	36.24	0.23
10/13/2015 10:00	10:00	27.80	27.54	0.26	23.59	23.61	-0.02	36.60	36.40	0.20
10/13/2015 11:00	11:00	27.60	27.54	0.06	23.39	23.38	0.01	36.68	36.54	0.14
10/13/2015 12:00	12:00	27.80	27.59	0.21	23.19	23.16	0.03	36.80	36.67	0.13
10/13/2015 13:00	13:00	27.80	27.67	0.13	22.99	22.94	0.05	36.89	36.79	0.10
10/13/2015 14:00	14:00	28.00	27.77	0.23	22.79	22.71	0.08	37.04	36.92	0.12
10/13/2015 15:00	15:00	28.00	27.88	0.12	22.62	22.49	0.13	37.18	37.07	0.11
10/13/2015 16:00	16:00	27.80	27.81	-0.01	22.67	22.53	0.14	36.87	36.70	0.17
10/13/2015 17:00	17:00	27.80	27.65	0.15	22.74	22.59	0.15	36.53	36.39	0.14
10/13/2015 18:00	18:00	27.60	27.42	0.18	22.82	22.65	0.17	36.19	36.01	0.18
10/13/2015 19:00	19:00	27.40	27.15	0.25	22.87	22.71	0.16	35.80	35.67	0.13
10/13/2015 20:00	20:00	26.90	26.87	0.03	22.92	22.77	0.15	35.47	35.36	0.11
10/13/2015 21:00	21:00	26.70	26.63	0.07	23.00	22.83	0.17	35.30	35.17	0.13
10/13/2015 22:00	22:00	26.40	26.42	-0.02	23.04	22.89	0.15	35.18	35.03	0.15
10/13/2015 23:00	23:00	26.20	26.27	-0.07	23.14	22.95	0.19	35.22	34.96	0.26

Diurnal Demand Pattern - Overall

Tuesday, October 13, 2015





Diurnal Demand Curve - Overall

		Test No. 1			Test No. 2	
		Recorder #1242			Recorder #1240	
	Node =	Hydrant #2107		Node =	Hydrant #433	
	Elevation =	5024.74		Elevation =	4969.52	
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference
10/13/2015 0:00	5,119.06	5,120.26	(1.20)	5,119.91	5,120.89	(0.98)
10/13/2015 1:00	5,119.62	5,120.55	(0.93)	5,120.25	5,121.06	(0.81)
10/13/2015 2:00	5,120.30	5,120.85	(0.55)	5,120.59	5,121.28	(0.69)
10/13/2015 3:00	5,120.52	5,120.99	(0.47)	5,120.93	5,121.47	(0.54)
10/13/2015 4:00	5,120.64	5,121.04	(0.40)	5,121.15	5,121.60	(0.45)
10/13/2015 5:00	5,120.86	5,121.01	(0.15)	5,121.26	5,121.66	(0.40)
10/13/2015 6:00	5,120.30	5,120.70	(0.40)	5,121.04	5,121.58	(0.54)
10/13/2015 7:00	5,117.93	5,119.19	(1.26)	5,120.02	5,120.98	(0.96)
10/13/2015 8:00	5,117.82	5,118.23	(0.41)	5,119.68	5,120.34	(0.66)
10/13/2015 9:00	5,119.06	5,119.89	(0.83)	5,120.02	5,120.87	(0.85)
10/13/2015 10:00	5,118.27	5,120.05	(1.78)	5,119.91	5,120.94	(1.03)
10/13/2015 11:00	5,118.16	5,120.20	(2.04)	5,120.25	5,121.02	(0.77)
10/13/2015 12:00	5,117.59	5,120.34	(2.75)	5,120.14	5,121.12	(0.98)
10/13/2015 13:00	5,117.59	5,120.48	(2.89)	5,120.36	5,121.23	(0.87)
10/13/2015 14:00	5,117.82	5,120.64	(2.82)	5,120.59	5,121.35	(0.76)
10/13/2015 15:00	5,117.82	5,120.92	(3.10)	5,120.81	5,121.54	(0.73)
10/13/2015 16:00	5,116.24	5,119.83	(3.59)	5,120.14	5,120.99	(0.85)
10/13/2015 17:00	5,115.56	5,119.32	(3.76)	5,119.91	5,120.68	(0.77)
10/13/2015 18:00	5,115.67	5,118.97	(3.30)	5,119.68	5,120.36	(0.68)
10/13/2015 19:00	5,115.67	5,118.65	(2.98)	5,119.12	5,120.06	(0.94)
10/13/2015 20:00	5,116.12	5,118.57	(2.45)	5,119.01	5,119.84	(0.83)
10/13/2015 21:00	5,116.46	5,118.49	(2.03)	5,118.78	5,119.67	(0.89)
10/13/2015 22:00	5,116.91	5,118.51	(1.60)	5,118.67	5,119.56	(0.89)
10/13/2015 23:00	5,117.82	5,118.80	(0.98)	5,118.89	5,119.59	(0.70)

		Test No. 3			Test No. 4	
		Recorder #1251			Recorder #1249	
	Node =	Hydrant #490		Node =	Hydrant #278	
	Elevation =	4880.25		Elevation =	4861.19	
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference
10/13/2015 0:00	5,118.41	5,119.99	(1.58)	5,120.68	5,120.48	0.20
10/13/2015 1:00	5,119.09	5,120.33	(1.24)	5,121.02	5,120.71	0.31
10/13/2015 2:00	5,119.54	5,120.66	(1.12)	5,121.35	5,120.97	0.38
10/13/2015 3:00	5,119.99	5,120.79	(0.80)	5,121.69	5,121.16	0.53
10/13/2015 4:00	5,119.99	5,120.81	(0.82)	5,121.81	5,121.28	0.53
10/13/2015 5:00	5,119.99	5,120.74	(0.75)	5,121.92	5,121.30	0.62
10/13/2015 6:00	5,118.87	5,120.33	(1.46)	5,121.69	5,121.15	0.54
10/13/2015 7:00	5,115.82	5,118.44	(2.62)	5,120.34	5,120.26	0.08
10/13/2015 8:00	5,115.93	5,117.34	(1.41)	5,120.11	5,119.48	0.63
10/13/2015 9:00	5,117.96	5,119.53	(1.57)	5,120.68	5,120.45	0.23
10/13/2015 10:00	5,117.85	5,119.73	(1.88)	5,120.45	5,120.58	(0.13)
10/13/2015 11:00	5,118.19	5,119.90	(1.71)	5,120.56	5,120.70	(0.14)
10/13/2015 12:00	5,118.19	5,120.06	(1.87)	5,120.34	5,120.82	(0.48)
10/13/2015 13:00	5,118.53	5,120.22	(1.69)	5,120.56	5,120.95	(0.39)
10/13/2015 14:00	5,118.75	5,120.39	(1.64)	5,121.02	5,121.08	(0.06)
10/13/2015 15:00	5,119.20	5,120.70	(1.50)	5,121.13	5,121.29	(0.16)
10/13/2015 16:00	5,117.17	5,119.35	(2.18)	5,120.79	5,120.45	0.34
10/13/2015 17:00	5,116.50	5,118.75	(2.25)	5,120.56	5,120.06	0.50
10/13/2015 18:00	5,116.16	5,118.38	(2.22)	5,120.34	5,119.71	0.63
10/13/2015 19:00	5,115.48	5,118.06	(2.58)	5,120.00	5,119.39	0.61
10/13/2015 20:00	5,115.71	5,118.03	(2.32)	5,119.89	5,119.20	0.69
10/13/2015 21:00	5,115.71	5,117.99	(2.28)	5,119.55	5,119.06	0.49
10/13/2015 22:00	5,116.16	5,118.07	(1.91)	5,119.32	5,119.00	0.32
10/13/2015 23:00	5,116.95	5,118.47	(1.52)	5,119.55	5,119.11	0.44

		Test No. 5			Test No. 6	
		Recorder #341298			Recorder #1245	
	Node =	Hydrant #121		Node =	Hydrant #1887	
	Elevation =	4817.61		Elevation =	4754.53	
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference
10/13/2015 0:00	5,118.79	5,120.09	(1.30)	5,117.47	5,119.97	(2.50)
10/13/2015 1:00	5,119.40	5,120.40	(1.00)	5,118.26	5,120.30	(2.04)
10/13/2015 2:00	5,119.88	5,120.72	(0.84)	5,118.71	5,120.64	(1.93)
10/13/2015 3:00	5,120.25	5,120.87	(0.62)	5,119.28	5,120.77	(1.49)
10/13/2015 4:00	5,120.37	5,120.91	(0.54)	5,119.39	5,120.80	(1.41)
10/13/2015 5:00	5,120.37	5,120.87	(0.50)	5,119.39	5,120.73	(1.34)
10/13/2015 6:00	5,119.52	5,120.52	(1.00)	5,118.38	5,120.32	(1.94)
10/13/2015 7:00	5,116.85	5,118.89	(2.04)	5,115.44	5,118.45	(3.01)
10/13/2015 8:00	5,117.46	5,117.87	(0.41)	5,116.23	5,117.35	(1.12)
10/13/2015 9:00	5,119.40	5,120.29	(0.89)	5,119.28	5,120.86	(1.58)
10/13/2015 10:00	5,119.28	5,120.45	(1.17)	5,118.38	5,121.02	(2.64)
10/13/2015 11:00	5,119.28	5,120.59	(1.31)	5,118.49	5,121.17	(2.68)
10/13/2015 12:00	5,119.15	5,120.72	(1.57)	5,118.04	5,121.30	(3.26)
10/13/2015 13:00	5,119.52	5,120.86	(1.34)	5,117.47	5,121.43	(3.96)
10/13/2015 14:00	5,119.76	5,121.01	(1.25)	5,117.92	5,121.58	(3.66)
10/13/2015 15:00	5,119.88	5,121.25	(1.37)	5,118.38	5,121.83	(3.45)
10/13/2015 16:00	5,117.58	5,119.61	(2.03)	5,114.09	5,119.34	(5.25)
10/13/2015 17:00	5,116.73	5,119.06	(2.33)	5,113.52	5,118.74	(5.22)
10/13/2015 18:00	5,116.49	5,118.70	(2.21)	5,113.86	5,118.37	(4.51)
10/13/2015 19:00	5,116.00	5,118.37	(2.37)	5,113.41	5,118.05	(4.64)
10/13/2015 20:00	5,116.24	5,118.31	(2.07)	5,113.98	5,118.02	(4.04)
10/13/2015 21:00	5,116.24	5,118.23	(1.99)	5,114.43	5,117.97	(3.54)
10/13/2015 22:00	5,116.61	5,118.28	(1.67)	5,115.10	5,118.05	(2.95)
10/13/2015 23:00	5,117.33	5,118.60	(1.27)	5,116.01	5,118.44	(2.43)

		Test No. 7			Test No. 8	
		Recorder #341289			Recorder #201250	
	Node =	Hydrant #1754		Node =	Hydrant #1125	
	Elevation =	4820.11		Elevation =	4779.50	
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference
10/13/2015 0:00	5,117.89	5,119.70	(1.81)	5,118.75	5,119.70	(0.95)
10/13/2015 1:00	5,118.74	5,120.08	(1.34)	5,119.77	5,120.09	(0.32)
10/13/2015 2:00	5,119.11	5,120.46	(1.35)	5,120.11	5,120.46	(0.35)
10/13/2015 3:00	5,119.59	5,120.57	(0.98)	5,120.78	5,120.57	0.21
10/13/2015 4:00	5,119.59	5,120.54	(0.95)	5,120.67	5,120.55	0.12
10/13/2015 5:00	5,119.47	5,120.42	(0.95)	5,120.67	5,120.43	0.24
10/13/2015 6:00	5,117.77	5,119.88	(2.11)	5,118.98	5,119.89	(0.91)
10/13/2015 7:00	5,114.01	5,117.38	(3.37)	5,115.37	5,117.39	(2.02)
10/13/2015 8:00	5,114.62	5,116.09	(1.47)	5,115.93	5,116.09	(0.16)
10/13/2015 9:00	5,117.41	5,118.77	(1.36)	5,118.41	5,118.78	(0.37)
10/13/2015 10:00	5,117.05	5,119.03	(1.98)	5,117.85	5,119.04	(1.19)
10/13/2015 11:00	5,117.29	5,119.25	(1.96)	5,117.96	5,119.26	(1.30)
10/13/2015 12:00	5,117.05	5,119.43	(2.38)	5,117.28	5,119.44	(2.16)
10/13/2015 13:00	5,117.29	5,119.62	(2.33)	5,117.17	5,119.62	(2.45)
10/13/2015 14:00	5,117.53	5,119.82	(2.29)	5,117.40	5,119.82	(2.42)
10/13/2015 15:00	5,118.14	5,120.19	(2.05)	5,117.96	5,120.20	(2.24)
10/13/2015 16:00	5,115.83	5,118.71	(2.88)	5,115.37	5,118.71	(3.34)
10/13/2015 17:00	5,114.86	5,117.98	(3.12)	5,114.58	5,117.99	(3.41)
10/13/2015 18:00	5,114.62	5,117.60	(2.98)	5,114.46	5,117.61	(3.15)
10/13/2015 19:00	5,114.01	5,117.27	(3.26)	5,113.90	5,117.28	(3.38)
10/13/2015 20:00	5,114.50	5,117.34	(2.84)	5,114.69	5,117.34	(2.65)
10/13/2015 21:00	5,114.62	5,117.34	(2.72)	5,115.14	5,117.35	(2.21)
10/13/2015 22:00	5,115.23	5,117.52	(2.29)	5,115.93	5,117.53	(1.60)
10/13/2015 23:00	5,116.44	5,118.09	(1.65)	5,117.17	5,118.09	(0.92)

		Test No. 9			Test No. 10	
		Recorder #1243			Recorder #1241	
	Node =	Hydrant #1025		Node =	Hydrant #	
	Elevation =	4755.67		Elevation =	0.00	
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference
10/13/2015 0:00	5,118.84	5,119.84	(1.00)	0.00	0.00	0.00
10/13/2015 1:00	5,119.63	5,120.20	(0.57)	0.00	0.00	0.00
10/13/2015 2:00	5,119.97	5,120.55	(0.58)	0.00	0.00	0.00
10/13/2015 3:00	5,120.53	5,120.68	(0.15)	0.00	0.00	0.00
10/13/2015 4:00	5,120.64	5,120.68	(0.04)	0.00	0.00	0.00
10/13/2015 5:00	5,120.64	5,120.58	0.06	0.00	0.00	0.00
10/13/2015 6:00	5,119.29	5,120.11	(0.82)	0.00	0.00	0.00
10/13/2015 7:00	5,116.02	5,117.91	(1.89)	0.00	0.00	0.00
10/13/2015 8:00	5,116.36	5,116.71	(0.35)	0.00	0.00	0.00
10/13/2015 9:00	5,118.73	5,119.39	(0.66)	0.00	0.00	0.00
10/13/2015 10:00	5,118.28	5,119.62	(1.34)	0.00	0.00	0.00
10/13/2015 11:00	5,118.39	5,119.82	(1.43)	0.00	0.00	0.00
10/13/2015 12:00	5,117.94	5,119.98	(2.04)	0.00	0.00	0.00
10/13/2015 13:00	5,118.05	5,120.16	(2.11)	0.00	0.00	0.00
10/13/2015 14:00	5,118.39	5,120.34	(1.95)	0.00	0.00	0.00
10/13/2015 15:00	5,118.73	5,120.68	(1.95)	0.00	0.00	0.00
10/13/2015 16:00	5,116.02	5,119.06	(3.04)	0.00	0.00	0.00
10/13/2015 17:00	5,115.23	5,118.38	(3.15)	0.00	0.00	0.00
10/13/2015 18:00	5,115.34	5,118.01	(2.67)	0.00	0.00	0.00
10/13/2015 19:00	5,114.89	5,117.68	(2.79)	0.00	0.00	0.00
10/13/2015 20:00	5,115.34	5,117.71	(2.37)	0.00	0.00	0.00
10/13/2015 21:00	5,115.68	5,117.69	(2.01)	0.00	0.00	0.00
10/13/2015 22:00	5,116.24	5,117.81	(1.57)	0.00	0.00	0.00
10/13/2015 23:00	5,117.26	5,118.28	(1.02)	0.00	0.00	0.00

		Test No. 11			Test No. 12	
		Recorder #1246			Recorder #1244	
	Node =	Hydrant #2712		Node =	Hydrant #1770	
	Elevation =	4692.64		Elevation =	4679.91	
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference
10/13/2015 0:00	4,926.52	4,925.22	1.30	5,028.86	5,028.23	0.63
10/13/2015 1:00	4,926.63	4,926.32	0.31	5,028.98	5,029.00	(0.02)
10/13/2015 2:00	4,926.86	4,927.07	(0.21)	5,029.32	5,029.58	(0.26)
10/13/2015 3:00	4,926.86	4,926.58	0.28	5,029.32	5,029.39	(0.07)
10/13/2015 4:00	4,925.39	4,925.66	(0.27)	5,028.53	5,028.93	(0.40)
10/13/2015 5:00	4,923.70	4,924.65	(0.95)	5,026.49	5,028.41	(1.92)
10/13/2015 6:00	4,918.85	4,922.04	(3.19)	5,021.53	5,026.88	(5.35)
10/13/2015 7:00	4,910.61	4,921.58	(10.97)	5,014.42	5,026.27	(11.85)
10/13/2015 8:00	4,915.23	4,921.52	(6.29)	5,007.99	5,026.17	(18.18)
10/13/2015 9:00	4,920.54	4,921.62	(1.08)	5,011.72	5,018.16	(6.44)
10/13/2015 10:00	4,921.78	4,921.63	0.15	5,012.39	5,018.09	(5.70)
10/13/2015 11:00	4,922.57	4,921.65	0.92	5,013.63	5,018.00	(4.37)
10/13/2015 12:00	4,922.34	4,921.65	0.69	5,013.41	5,017.89	(4.48)
10/13/2015 13:00	4,921.10	4,921.66	(0.56)	5,012.96	5,017.79	(4.83)
10/13/2015 14:00	4,922.23	4,921.67	0.56	5,013.41	5,017.68	(4.27)
10/13/2015 15:00	4,922.79	4,921.69	1.10	5,019.95	5,017.67	2.28
10/13/2015 16:00	4,922.91	4,921.68	1.23	5,022.77	5,025.14	(2.37)
10/13/2015 17:00	4,922.34	4,921.66	0.68	5,022.66	5,025.09	(2.43)
10/13/2015 18:00	4,921.33	4,921.65	(0.32)	5,020.74	5,025.14	(4.40)
10/13/2015 19:00	4,919.41	4,921.65	(2.24)	5,020.29	5,025.20	(4.91)
10/13/2015 20:00	4,919.63	4,921.67	(2.04)	5,021.42	5,025.33	(3.91)
10/13/2015 21:00	4,920.76	4,921.69	(0.93)	5,022.88	5,025.44	(2.56)
10/13/2015 22:00	4,920.20	4,921.73	(1.53)	5,023.00	5,025.59	(2.59)
10/13/2015 23:00	4,923.58	4,923.56	0.02	5,026.83	5,026.84	(0.01)

Reservoir Level Comparison

Wednesday, October 14, 2015



Level (ft)

Reservoir Level Calibration

(Tower Level in ft)

		Sou	rdough Reservoir	Level	Ly	/man Reservoir Le	vel	Н	illtop Reservoir Lev	vel
Date/Time	Time	Observed	Simulated	Difference	Observed	Simulated	Difference	Observed	Simulated	Difference
10/14/2015 0:00	0:00	26.40	26.40	0.00	23.27	23.27	0.00	35.49	35.49	0.00
10/14/2015 1:00	1:00	26.70	26.50	0.20	23.42	23.37	0.05	35.82	35.63	0.19
10/14/2015 2:00	2:00	26.90	26.66	0.24	23.54	23.48	0.06	36.16	35.87	0.29
10/14/2015 3:00	3:00	27.10	26.88	0.22	23.69	23.60	0.09	36.49	36.14	0.35
10/14/2015 4:00	4:00	27.40	27.07	0.33	23.84	23.72	0.12	36.80	36.34	0.46
10/14/2015 5:00	5:00	27.60	27.23	0.37	23.96	23.82	0.14	37.01	36.45	0.56
10/14/2015 6:00	6:00	27.80	27.33	0.47	24.04	23.91	0.13	37.03	36.48	0.55
10/14/2015 7:00	7:00	27.60	27.33	0.27	24.04	23.98	0.06	36.49	36.34	0.15
10/14/2015 8:00	8:00	27.10	27.04	0.06	24.01	24.03	-0.02	35.72	35.66	0.06
10/14/2015 9:00	9:00	26.90	26.87	0.03	23.81	23.81	0.00	35.73	35.61	0.12
10/14/2015 10:00	10:00	26.90	26.86	0.04	23.59	23.58	0.01	35.83	35.82	0.01
10/14/2015 11:00	11:00	26.90	26.92	-0.02	23.38	23.35	0.03	35.96	36.01	-0.05
10/14/2015 12:00	12:00	26.90	27.02	-0.12	23.16	23.12	0.04	36.06	36.18	-0.12
10/14/2015 13:00	13:00	27.10	27.14	-0.04	22.99	22.89	0.10	36.22	36.35	-0.13
10/14/2015 14:00	14:00	27.10	27.28	-0.18	22.79	22.66	0.13	36.39	36.52	-0.13
10/14/2015 15:00	15:00	27.40	27.44	-0.04	22.59	22.44	0.15	36.62	36.71	-0.09
10/14/2015 16:00	16:00	27.40	27.41	-0.01	22.67	22.48	0.19	36.32	36.37	-0.05
10/14/2015 17:00	17:00	27.10	27.29	-0.19	22.74	22.54	0.20	35.99	36.11	-0.12
10/14/2015 18:00	18:00	26.90	27.10	-0.20	22.82	22.59	0.23	35.68	35.78	-0.10
10/14/2015 19:00	19:00	26.70	26.87	-0.17	22.90	22.65	0.25	35.36	35.49	-0.13
10/14/2015 20:00	20:00	26.40	26.63	-0.23	22.95	22.70	0.25	35.08	35.22	-0.14
10/14/2015 21:00	21:00	26.20	26.43	-0.23	23.02	22.76	0.26	34.94	35.07	-0.13
10/14/2015 22:00	22:00	26.00	26.26	-0.26	23.07	22.82	0.25	34.83	34.96	-0.13
10/14/2015 23:00	23:00	26.00	26.15	-0.15	23.17	22.88	0.29	34.83	34.92	-0.09

Diurnal Demand Pattern - Overall

Wednesday, October 14, 2015





Diurnal Demand Curve - Overall

		Test No. 1			Test No. 2	
		Recorder #1242			Recorder #1240	
	Node =	Hydrant #2107		Node =	Hydrant #433	
	Elevation =	5024.74		Elevation =	4969.52	
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference
10/14/2015 0:00	5,118.72	5,119.42	(0.70)	5,119.23	5,119.99	(0.76)
10/14/2015 1:00	5,119.17	5,119.69	(0.52)	5,119.46	5,120.17	(0.71)
10/14/2015 2:00	5,119.62	5,120.00	(0.38)	5,119.80	5,120.40	(0.60)
10/14/2015 3:00	5,120.07	5,120.16	(0.09)	5,120.25	5,120.60	(0.35)
10/14/2015 4:00	5,120.19	5,120.24	(0.05)	5,120.36	5,120.75	(0.39)
10/14/2015 5:00	5,120.30	5,120.24	0.06	5,120.47	5,120.83	(0.36)
10/14/2015 6:00	5,119.28	5,119.97	(0.69)	5,120.25	5,120.78	(0.53)
10/14/2015 7:00	5,117.14	5,118.63	(1.49)	5,119.23	5,120.27	(1.04)
10/14/2015 8:00	5,116.91	5,117.76	(0.85)	5,118.89	5,119.70	(0.81)
10/14/2015 9:00	5,118.49	5,119.37	(0.88)	5,119.23	5,120.24	(1.01)
10/14/2015 10:00	5,117.93	5,119.57	(1.64)	5,119.23	5,120.35	(1.12)
10/14/2015 11:00	5,117.48	5,119.75	(2.27)	5,119.35	5,120.48	(1.13)
10/14/2015 12:00	5,117.37	5,119.93	(2.56)	5,119.46	5,120.62	(1.16)
10/14/2015 13:00	5,117.48	5,120.12	(2.64)	5,119.68	5,120.78	(1.10)
10/14/2015 14:00	5,117.48	5,120.32	(2.84)	5,119.91	5,120.95	(1.04)
10/14/2015 15:00	5,117.48	5,120.61	(3.13)	5,120.25	5,121.17	(0.92)
10/14/2015 16:00	5,115.90	5,119.60	(3.70)	5,119.57	5,120.67	(1.10)
10/14/2015 17:00	5,115.56	5,119.16	(3.60)	5,119.35	5,120.41	(1.06)
10/14/2015 18:00	5,115.22	5,118.86	(3.64)	5,119.12	5,120.13	(1.01)
10/14/2015 19:00	5,115.90	5,118.59	(2.69)	5,118.67	5,119.87	(1.20)
10/14/2015 20:00	5,116.24	5,118.53	(2.29)	5,118.44	5,119.69	(1.25)
10/14/2015 21:00	5,116.80	5,118.48	(1.68)	5,118.44	5,119.56	(1.12)
10/14/2015 22:00	5,117.03	5,118.52	(1.49)	5,118.22	5,119.48	(1.26)
10/14/2015 23:00	5,117.70	5,118.80	(1.10)	5,118.33	5,119.53	(1.20)

		Test No. 3			Test No. 4	
		Recorder #1251			Recorder #1249	
	Node =	Hydrant #490		Node =	Hydrant #278	
	Elevation =	4880.25		Elevation =	4861.19	
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference
10/14/2015 0:00	5,117.85	5,119.18	(1.33)	5,119.89	5,119.64	0.25
10/14/2015 1:00	5,118.30	5,119.49	(1.19)	5,120.23	5,119.85	0.38
10/14/2015 2:00	5,118.87	5,119.82	(0.95)	5,120.56	5,120.11	0.45
10/14/2015 3:00	5,119.32	5,119.97	(0.65)	5,120.90	5,120.31	0.59
10/14/2015 4:00	5,119.20	5,120.02	(0.82)	5,121.13	5,120.45	0.68
10/14/2015 5:00	5,119.09	5,119.98	(0.89)	5,121.13	5,120.50	0.63
10/14/2015 6:00	5,117.85	5,119.63	(1.78)	5,120.79	5,120.38	0.41
10/14/2015 7:00	5,115.03	5,117.94	(2.91)	5,119.55	5,119.61	(0.06)
10/14/2015 8:00	5,114.92	5,116.95	(2.03)	5,119.32	5,118.90	0.42
10/14/2015 9:00	5,117.40	5,119.05	(1.65)	5,120.00	5,119.87	0.13
10/14/2015 10:00	5,117.29	5,119.29	(2.00)	5,119.77	5,120.03	(0.26)
10/14/2015 11:00	5,117.17	5,119.50	(2.33)	5,119.55	5,120.20	(0.65)
10/14/2015 12:00	5,117.62	5,119.69	(2.07)	5,119.66	5,120.36	(0.70)
10/14/2015 13:00	5,117.85	5,119.89	(2.04)	5,119.89	5,120.53	(0.64)
10/14/2015 14:00	5,118.08	5,120.10	(2.02)	5,120.23	5,120.71	(0.48)
10/14/2015 15:00	5,118.53	5,120.42	(1.89)	5,120.56	5,120.95	(0.39)
10/14/2015 16:00	5,116.61	5,119.16	(2.55)	5,120.34	5,120.17	0.17
10/14/2015 17:00	5,116.38	5,118.64	(2.26)	5,120.11	5,119.83	0.28
10/14/2015 18:00	5,115.59	5,118.32	(2.73)	5,119.77	5,119.53	0.24
10/14/2015 19:00	5,115.14	5,118.05	(2.91)	5,119.44	5,119.25	0.19
10/14/2015 20:00	5,115.26	5,118.03	(2.77)	5,119.21	5,119.10	0.11
10/14/2015 21:00	5,115.71	5,118.03	(2.32)	5,118.98	5,119.00	(0.02)
10/14/2015 22:00	5,115.82	5,118.12	(2.30)	5,118.87	5,118.96	(0.09)
10/14/2015 23:00	5,116.50	5,118.49	(1.99)	5,118.98	5,119.08	(0.10)

		Test No. 5			Test No. 6	
		Recorder #341298			Recorder #1245	
	Node =	Hydrant #121		Node =	Hydrant #1887	
	Elevation =	4817.61		Elevation =	4754.53	
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference
10/14/2015 0:00	5,118.06	5,119.27	(1.21)	5,117.14	5,119.16	(2.02)
10/14/2015 1:00	5,118.67	5,119.56	(0.89)	5,117.47	5,119.47	(2.00)
10/14/2015 2:00	5,119.15	5,119.88	(0.73)	5,118.15	5,119.80	(1.65)
10/14/2015 3:00	5,119.64	5,120.04	(0.40)	5,118.71	5,119.96	(1.25)
10/14/2015 4:00	5,119.64	5,120.11	(0.47)	5,118.60	5,120.01	(1.41)
10/14/2015 5:00	5,119.52	5,120.10	(0.58)	5,118.60	5,119.97	(1.37)
10/14/2015 6:00	5,118.55	5,119.80	(1.25)	5,117.36	5,119.62	(2.26)
10/14/2015 7:00	5,116.12	5,118.35	(2.23)	5,114.65	5,117.95	(3.30)
10/14/2015 8:00	5,116.36	5,117.43	(1.07)	5,115.33	5,116.96	(1.63)
10/14/2015 9:00	5,118.67	5,119.76	(1.09)	5,118.83	5,120.36	(1.53)
10/14/2015 10:00	5,118.43	5,119.95	(1.52)	5,117.92	5,120.56	(2.64)
10/14/2015 11:00	5,118.43	5,120.13	(1.70)	5,117.14	5,120.74	(3.60)
10/14/2015 12:00	5,118.79	5,120.30	(1.51)	5,117.14	5,120.91	(3.77)
10/14/2015 13:00	5,118.67	5,120.47	(1.80)	5,116.91	5,121.08	(4.17)
10/14/2015 14:00	5,119.03	5,120.66	(1.63)	5,117.25	5,121.27	(4.02)
10/14/2015 15:00	5,119.15	5,120.93	(1.78)	5,117.36	5,121.54	(4.18)
10/14/2015 16:00	5,116.97	5,119.40	(2.43)	5,113.75	5,119.15	(5.40)
10/14/2015 17:00	5,116.61	5,118.92	(2.31)	5,113.52	5,118.64	(5.12)
10/14/2015 18:00	5,116.12	5,118.61	(2.49)	5,113.52	5,118.31	(4.79)
10/14/2015 19:00	5,115.64	5,118.33	(2.69)	5,113.30	5,118.04	(4.74)
10/14/2015 20:00	5,115.88	5,118.28	(2.40)	5,113.75	5,118.02	(4.27)
10/14/2015 21:00	5,116.12	5,118.25	(2.13)	5,114.54	5,118.01	(3.47)
10/14/2015 22:00	5,116.36	5,118.31	(1.95)	5,114.99	5,118.10	(3.11)
10/14/2015 23:00	5,116.85	5,118.61	(1.76)	5,115.78	5,118.46	(2.68)

		Test No. 7			Test No. 8	
		Recorder #341289			Recorder #201250	
	Node =	Hydrant #1754		Node =	Hydrant #1125	
	Elevation =	4820.11		Elevation =	4779.50	
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference
10/14/2015 0:00	5,117.53	5,118.91	(1.38)	5,118.64	5,118.91	(0.27)
10/14/2015 1:00	5,117.89	5,119.27	(1.38)	5,119.09	5,119.27	(0.18)
10/14/2015 2:00	5,118.62	5,119.64	(1.02)	5,119.77	5,119.64	0.13
10/14/2015 3:00	5,118.99	5,119.76	(0.77)	5,120.22	5,119.77	0.45
10/14/2015 4:00	5,118.99	5,119.77	(0.78)	5,120.11	5,119.78	0.33
10/14/2015 5:00	5,118.62	5,119.69	(1.07)	5,119.99	5,119.69	0.30
10/14/2015 6:00	5,116.80	5,119.21	(2.41)	5,118.19	5,119.22	(1.03)
10/14/2015 7:00	5,113.53	5,116.98	(3.45)	5,114.92	5,116.99	(2.07)
10/14/2015 8:00	5,113.77	5,115.81	(2.04)	5,115.25	5,115.81	(0.56)
10/14/2015 9:00	5,116.80	5,118.37	(1.57)	5,118.07	5,118.38	(0.31)
10/14/2015 10:00	5,116.32	5,118.66	(2.34)	5,117.40	5,118.67	(1.27)
10/14/2015 11:00	5,116.56	5,118.91	(2.35)	5,117.17	5,118.92	(1.75)
10/14/2015 12:00	5,116.56	5,119.12	(2.56)	5,117.17	5,119.13	(1.96)
10/14/2015 13:00	5,116.80	5,119.35	(2.55)	5,117.28	5,119.35	(2.07)
10/14/2015 14:00	5,117.05	5,119.58	(2.53)	5,117.28	5,119.59	(2.31)
10/14/2015 15:00	5,117.77	5,119.96	(2.19)	5,117.85	5,119.97	(2.12)
10/14/2015 16:00	5,115.35	5,118.58	(3.23)	5,115.25	5,118.59	(3.34)
10/14/2015 17:00	5,114.74	5,117.94	(3.20)	5,114.69	5,117.95	(3.26)
10/14/2015 18:00	5,114.26	5,117.61	(3.35)	5,113.90	5,117.62	(3.72)
10/14/2015 19:00	5,113.77	5,117.33	(3.56)	5,113.79	5,117.34	(3.55)
10/14/2015 20:00	5,113.89	5,117.39	(3.50)	5,114.58	5,117.40	(2.82)
10/14/2015 21:00	5,114.74	5,117.46	(2.72)	5,115.59	5,117.47	(1.88)
10/14/2015 22:00	5,115.10	5,117.63	(2.53)	5,116.04	5,117.64	(1.60)
10/14/2015 23:00	5,115.95	5,118.13	(2.18)	5,117.06	5,118.14	(1.08)

		Test No. 9			Test No. 10	
		Recorder #1243			Recorder #1241	
	Node =	Hydrant #1025		Node =	Hydrant #	
	Elevation =	4755.67		Elevation =	0.00	
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference
10/14/2015 0:00	5,118.50	5,119.04	(0.54)	0.00	0.00	0.00
10/14/2015 1:00	5,118.73	5,119.38	(0.65)	0.00	0.00	0.00
10/14/2015 2:00	5,119.52	5,119.73	(0.21)	0.00	0.00	0.00
10/14/2015 3:00	5,119.97	5,119.87	0.10	0.00	0.00	0.00
10/14/2015 4:00	5,119.85	5,119.90	(0.05)	0.00	0.00	0.00
10/14/2015 5:00	5,119.74	5,119.84	(0.10)	0.00	0.00	0.00
10/14/2015 6:00	5,118.39	5,119.42	(1.03)	0.00	0.00	0.00
10/14/2015 7:00	5,115.34	5,117.48	(2.14)	0.00	0.00	0.00
10/14/2015 8:00	5,115.45	5,116.38	(0.93)	0.00	0.00	0.00
10/14/2015 9:00	5,118.28	5,118.95	(0.67)	0.00	0.00	0.00
10/14/2015 10:00	5,117.71	5,119.21	(1.50)	0.00	0.00	0.00
10/14/2015 11:00	5,117.71	5,119.45	(1.74)	0.00	0.00	0.00
10/14/2015 12:00	5,117.60	5,119.65	(2.05)	0.00	0.00	0.00
10/14/2015 13:00	5,117.49	5,119.86	(2.37)	0.00	0.00	0.00
10/14/2015 14:00	5,117.82	5,120.08	(2.26)	0.00	0.00	0.00
10/14/2015 15:00	5,118.28	5,120.42	(2.14)	0.00	0.00	0.00
10/14/2015 16:00	5,115.68	5,118.89	(3.21)	0.00	0.00	0.00
10/14/2015 17:00	5,115.23	5,118.32	(3.09)	0.00	0.00	0.00
10/14/2015 18:00	5,114.89	5,117.99	(3.10)	0.00	0.00	0.00
10/14/2015 19:00	5,114.55	5,117.71	(3.16)	0.00	0.00	0.00
10/14/2015 20:00	5,115.00	5,117.74	(2.74)	0.00	0.00	0.00
10/14/2015 21:00	5,115.91	5,117.76	(1.85)	0.00	0.00	0.00
10/14/2015 22:00	5,116.24	5,117.88	(1.64)	0.00	0.00	0.00
10/14/2015 23:00	5,117.03	5,118.31	(1.28)	0.00	0.00	0.00

		Test No. 11		Test No. 12			
		Recorder #1246			Recorder #1244		
	Node =	Hydrant #2712		Node =	Hydrant #1770		
	Elevation =	4692.64		Elevation =	4679.91		
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference	
10/14/2015 0:00	4,925.50	4,925.64	(0.14)	5,028.07	5,028.47	(0.40)	
10/14/2015 1:00	4,925.61	4,926.66	(1.05)	5,028.30	5,029.19	(0.89)	
10/14/2015 2:00	4,926.97	4,927.35	(0.38)	5,029.09	5,029.73	(0.64)	
10/14/2015 3:00	4,927.31	4,926.90	0.41	5,029.43	5,029.56	(0.13)	
10/14/2015 4:00	4,925.50	4,926.05	(0.55)	5,028.41	5,029.15	(0.74)	
10/14/2015 5:00	4,923.70	4,925.11	(1.41)	5,026.95	5,028.68	(1.73)	
10/14/2015 6:00	4,916.59	4,922.70	(6.11)	5,019.84	5,027.27	(7.43)	
10/14/2015 7:00	4,910.38	4,921.61	(11.23)	5,014.20	5,026.33	(12.13)	
10/14/2015 8:00	4,916.36	4,921.56	(5.20)	5,008.89	5,026.24	(17.35)	
10/14/2015 9:00	4,920.99	4,921.64	(0.65)	5,012.73	5,018.15	(5.42)	
10/14/2015 10:00	4,921.21	4,921.65	(0.44)	5,011.49	5,018.07	(6.58)	
10/14/2015 11:00	4,922.34	4,921.66	0.68	5,012.39	5,017.96	(5.57)	
10/14/2015 12:00	4,922.23	4,921.67	0.56	5,012.17	5,017.86	(5.69)	
10/14/2015 13:00	4,921.44	4,921.67	(0.23)	5,012.73	5,017.75	(5.02)	
10/14/2015 14:00	4,922.23	4,921.68	0.55	5,013.18	5,017.65	(4.47)	
10/14/2015 15:00	4,922.23	4,921.72	0.51	5,020.63	5,017.63	3.00	
10/14/2015 16:00	4,923.36	4,921.71	1.65	5,021.42	5,025.14	(3.72)	
10/14/2015 17:00	4,920.20	4,921.67	(1.47)	5,020.97	5,025.10	(4.13)	
10/14/2015 18:00	4,920.42	4,921.67	(1.25)	5,021.76	5,025.14	(3.38)	
10/14/2015 19:00	4,920.88	4,921.67	(0.79)	5,022.55	5,025.20	(2.65)	
10/14/2015 20:00	4,919.41	4,921.69	(2.28)	5,021.64	5,025.32	(3.68)	
10/14/2015 21:00	4,918.96	4,921.72	(2.76)	5,020.85	5,025.44	(4.59)	
10/14/2015 22:00	4,921.89	4,921.76	0.13	5,024.69	5,025.58	(0.89)	
10/14/2015 23:00	4,924.26	4,924.11	0.15	5,027.62	5,027.11	0.51	

Reservoir Level Comparison

Thursday, October 15, 2015



Level (ft)

Reservoir Level Calibration

(Tower Level in ft)

		Sou	rdough Reservoir I	Level	Ly	/man Reservoir Lev	vel	н	illtop Reservoir Le	vel
Date/Time	Time	Observed	Simulated	Difference	Observed	Simulated	Difference	Observed	Simulated	Difference
10/15/2015 0:00	0:00	26.00	26.00	0.00	23.29	23.29	0.00	35.04	35.04	0.00
10/15/2015 1:00	1:00	26.20	26.09	0.11	23.45	23.39	0.06	35.33	35.20	0.13
10/15/2015 2:00	2:00	26.40	26.24	0.16	23.59	23.50	0.09	35.65	35.43	0.22
10/15/2015 3:00	3:00	26.70	26.44	0.26	23.74	23.62	0.12	35.99	35.70	0.29
10/15/2015 4:00	4:00	26.90	26.63	0.27	23.86	23.74	0.12	36.29	35.89	0.40
10/15/2015 5:00	5:00	27.10	26.78	0.32	23.99	23.84	0.15	36.54	35.99	0.55
10/15/2015 6:00	6:00	27.40	26.87	0.53	24.06	23.93	0.13	36.59	36.02	0.57
10/15/2015 7:00	7:00	27.40	26.86	0.54	24.08	24.00	0.08	36.23	35.86	0.37
10/15/2015 8:00	8:00	26.90	26.56	0.34	24.06	24.04	0.02	35.60	35.17	0.43
10/15/2015 9:00	9:00	26.90	26.44	0.46	23.86	23.83	0.03	35.59	35.11	0.48
10/15/2015 10:00	10:00	26.90	26.47	0.43	23.61	23.59	0.02	35.74	35.35	0.39
10/15/2015 11:00	11:00	26.90	26.57	0.33	23.38	23.36	0.02	35.79	35.56	0.23
10/15/2015 12:00	12:00	26.90	26.70	0.20	23.18	23.13	0.05	35.94	35.78	0.16
10/15/2015 13:00	13:00	27.10	26.87	0.23	22.99	22.90	0.09	36.10	35.98	0.12
10/15/2015 14:00	14:00	27.40	27.05	0.35	22.79	22.66	0.13	36.32	36.19	0.13
10/15/2015 15:00	15:00	27.60	27.25	0.35	22.59	22.44	0.15	36.55	36.42	0.13
10/15/2015 16:00	16:00	27.60	27.25	0.35	22.67	22.47	0.20	36.31	36.12	0.19
10/15/2015 17:00	17:00	27.40	27.17	0.23	22.71	22.53	0.18	36.04	35.90	0.14
10/15/2015 18:00	18:00	27.10	27.01	0.09	22.78	22.59	0.19	35.75	35.60	0.15
10/15/2015 19:00	19:00	26.90	26.82	0.08	22.86	22.64	0.22	35.47	35.34	0.13
10/15/2015 20:00	20:00	26.70	26.62	0.08	22.91	22.70	0.21	35.21	35.11	0.10
10/15/2015 21:00	21:00	26.40	26.46	-0.06	22.99	22.76	0.23	35.09	34.98	0.11
10/15/2015 22:00	22:00	26.20	26.33	-0.13	23.06	22.81	0.25	35.02	34.91	0.11
10/15/2015 23:00	23:00	26.20	26.25	-0.05	23.13	22.88	0.25	35.09	34.92	0.17

Diurnal Demand Pattern - Overall

Thursday, October 15, 2015





Diurnal Demand Curve - Overall

		Test No. 1		Test No. 2		
		Recorder #1242			Recorder #1240	
	Node =	Hydrant #2107		Node =	Hydrant #433	
	Elevation =	5024.74		Elevation =	4969.52	
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference
10/15/2015 0:00	5,118.38	5,118.98	(0.60)	5,118.67	5,119.56	(0.89)
10/15/2015 1:00	5,118.95	5,119.25	(0.30)	5,118.89	5,119.74	(0.85)
10/15/2015 2:00	5,119.51	5,119.55	(0.04)	5,119.35	5,119.97	(0.62)
10/15/2015 3:00	5,119.85	5,119.71	0.14	5,119.57	5,120.16	(0.59)
10/15/2015 4:00	5,120.19	5,119.78	0.41	5,119.91	5,120.30	(0.39)
10/15/2015 5:00	5,120.30	5,119.77	0.53	5,120.02	5,120.38	(0.36)
10/15/2015 6:00	5,119.96	5,119.48	0.48	5,119.91	5,120.31	(0.40)
10/15/2015 7:00	5,118.16	5,118.09	0.07	5,119.23	5,119.77	(0.54)
10/15/2015 8:00	5,117.70	5,117.20	0.50	5,118.89	5,119.18	(0.29)
10/15/2015 9:00	5,118.38	5,118.87	(0.49)	5,119.12	5,119.77	(0.65)
10/15/2015 10:00	5,118.38	5,119.11	(0.73)	5,119.35	5,119.92	(0.57)
10/15/2015 11:00	5,118.27	5,119.33	(1.06)	5,119.35	5,120.09	(0.74)
10/15/2015 12:00	5,118.16	5,119.55	(1.39)	5,119.35	5,120.27	(0.92)
10/15/2015 13:00	5,118.27	5,119.78	(1.51)	5,119.57	5,120.46	(0.89)
10/15/2015 14:00	5,118.49	5,120.02	(1.53)	5,120.02	5,120.67	(0.65)
10/15/2015 15:00	5,118.49	5,120.36	(1.87)	5,120.25	5,120.94	(0.69)
10/15/2015 16:00	5,116.91	5,119.36	(2.45)	5,119.68	5,120.46	(0.78)
10/15/2015 17:00	5,116.80	5,118.94	(2.14)	5,119.57	5,120.23	(0.66)
10/15/2015 18:00	5,116.69	5,118.68	(1.99)	5,119.12	5,119.99	(0.87)
10/15/2015 19:00	5,117.03	5,118.44	(1.41)	5,118.78	5,119.77	(0.99)
10/15/2015 20:00	5,117.14	5,118.43	(1.29)	5,118.67	5,119.63	(0.96)
10/15/2015 21:00	5,117.37	5,118.42	(1.05)	5,118.56	5,119.53	(0.97)
10/15/2015 22:00	5,117.48	5,118.50	(1.02)	5,118.56	5,119.50	(0.94)
10/15/2015 23:00	5,118.27	5,118.83	(0.56)	5,118.78	5,119.59	(0.81)

		Test No. 3			Test No. 4	
		Recorder #1251			Recorder #1249	
	Node =	Hydrant #490		Node =	Hydrant #278	
	Elevation =	4880.25		Elevation =	4861.19	
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference
10/15/2015 0:00	5,117.40	5,118.73	(1.33)	5,119.32	5,119.20	0.12
10/15/2015 1:00	5,117.85	5,119.05	(1.20)	5,119.66	5,119.41	0.25
10/15/2015 2:00	5,118.41	5,119.38	(0.97)	5,120.00	5,119.67	0.33
10/15/2015 3:00	5,118.64	5,119.52	(0.88)	5,120.34	5,119.87	0.47
10/15/2015 4:00	5,118.75	5,119.56	(0.81)	5,120.56	5,120.00	0.56
10/15/2015 5:00	5,118.87	5,119.51	(0.64)	5,120.79	5,120.04	0.75
10/15/2015 6:00	5,118.19	5,119.13	(0.94)	5,120.56	5,119.91	0.65
10/15/2015 7:00	5,115.93	5,117.39	(1.46)	5,119.77	5,119.10	0.67
10/15/2015 8:00	5,115.48	5,116.36	(0.88)	5,119.32	5,118.36	0.96
10/15/2015 9:00	5,116.83	5,118.54	(1.71)	5,119.66	5,119.38	0.28
10/15/2015 10:00	5,117.17	5,118.81	(1.64)	5,119.77	5,119.58	0.19
10/15/2015 11:00	5,117.06	5,119.06	(2.00)	5,119.89	5,119.78	0.11
10/15/2015 12:00	5,117.40	5,119.30	(1.90)	5,120.00	5,119.98	0.02
10/15/2015 13:00	5,117.74	5,119.54	(1.80)	5,120.23	5,120.19	0.04
10/15/2015 14:00	5,118.41	5,119.79	(1.38)	5,120.56	5,120.41	0.15
10/15/2015 15:00	5,118.53	5,120.16	(1.63)	5,120.79	5,120.70	0.09
10/15/2015 16:00	5,116.61	5,118.91	(2.30)	5,120.34	5,119.93	0.41
10/15/2015 17:00	5,116.38	5,118.40	(2.02)	5,120.11	5,119.63	0.48
10/15/2015 18:00	5,115.71	5,118.12	(2.41)	5,119.66	5,119.36	0.30
10/15/2015 19:00	5,115.48	5,117.88	(2.40)	5,119.32	5,119.12	0.20
10/15/2015 20:00	5,115.48	5,117.92	(2.44)	5,119.10	5,119.01	0.09
10/15/2015 21:00	5,115.71	5,117.95	(2.24)	5,118.98	5,118.94	0.04
10/15/2015 22:00	5,115.93	5,118.09	(2.16)	5,118.87	5,118.94	(0.07)
10/15/2015 23:00	5,116.83	5,118.51	(1.68)	5,119.21	5,119.10	0.11

		Test No. 5			Test No. 6	
		Recorder #341298			Recorder #1245	
	Node =	Hydrant #121		Node =	Hydrant #1887	
	Elevation =	4817.61		Elevation =	4754.53	
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference
10/15/2015 0:00	5,117.70	5,118.83	(1.13)	5,116.80	5,118.71	(1.91)
10/15/2015 1:00	5,118.06	5,119.12	(1.06)	5,117.36	5,119.02	(1.66)
10/15/2015 2:00	5,118.55	5,119.43	(0.88)	5,117.92	5,119.35	(1.43)
10/15/2015 3:00	5,118.91	5,119.59	(0.68)	5,118.26	5,119.50	(1.24)
10/15/2015 4:00	5,119.15	5,119.65	(0.50)	5,118.38	5,119.54	(1.16)
10/15/2015 5:00	5,119.15	5,119.63	(0.48)	5,118.60	5,119.49	(0.89)
10/15/2015 6:00	5,118.67	5,119.31	(0.64)	5,118.04	5,119.12	(1.08)
10/15/2015 7:00	5,116.73	5,117.81	(1.08)	5,115.78	5,117.40	(1.62)
10/15/2015 8:00	5,116.73	5,116.86	(0.13)	5,115.89	5,116.37	(0.48)
10/15/2015 9:00	5,118.18	5,119.26	(1.08)	5,118.49	5,119.87	(1.38)
10/15/2015 10:00	5,118.43	5,119.49	(1.06)	5,118.49	5,120.10	(1.61)
10/15/2015 11:00	5,118.43	5,119.71	(1.28)	5,118.04	5,120.32	(2.28)
10/15/2015 12:00	5,118.67	5,119.92	(1.25)	5,117.92	5,120.53	(2.61)
10/15/2015 13:00	5,118.91	5,120.13	(1.22)	5,118.26	5,120.75	(2.49)
10/15/2015 14:00	5,119.28	5,120.36	(1.08)	5,118.71	5,120.97	(2.26)
10/15/2015 15:00	5,119.40	5,120.67	(1.27)	5,118.71	5,121.29	(2.58)
10/15/2015 16:00	5,117.09	5,119.14	(2.05)	5,115.10	5,118.90	(3.80)
10/15/2015 17:00	5,116.73	5,118.69	(1.96)	5,115.10	5,118.40	(3.30)
10/15/2015 18:00	5,116.49	5,118.41	(1.92)	5,114.88	5,118.11	(3.23)
10/15/2015 19:00	5,116.12	5,118.17	(2.05)	5,114.88	5,117.87	(2.99)
10/15/2015 20:00	5,116.24	5,118.17	(1.93)	5,114.99	5,117.91	(2.92)
10/15/2015 21:00	5,116.36	5,118.18	(1.82)	5,115.33	5,117.94	(2.61)
10/15/2015 22:00	5,116.49	5,118.27	(1.78)	5,115.56	5,118.06	(2.50)
10/15/2015 23:00	5,117.21	5,118.63	(1.42)	5,116.57	5,118.48	(1.91)

		Test No. 7			Test No. 8	
		Recorder #341289			Recorder #201250	
	Node =	Hydrant #1754		Node =	Hydrant #1125	
	Elevation =	4820.11		Elevation =	4779.50	
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference
10/15/2015 0:00	5,117.05	5,118.45	(1.40)	5,118.19	5,118.46	(0.27)
10/15/2015 1:00	5,117.53	5,118.82	(1.29)	5,118.75	5,118.82	(0.07)
10/15/2015 2:00	5,118.14	5,119.18	(1.04)	5,119.54	5,119.19	0.35
10/15/2015 3:00	5,118.50	5,119.31	(0.81)	5,119.77	5,119.31	0.46
10/15/2015 4:00	5,118.38	5,119.30	(0.92)	5,119.88	5,119.31	0.57
10/15/2015 5:00	5,118.50	5,119.20	(0.70)	5,119.99	5,119.21	0.78
10/15/2015 6:00	5,117.53	5,118.71	(1.18)	5,119.09	5,118.71	0.38
10/15/2015 7:00	5,114.74	5,116.40	(1.66)	5,116.38	5,116.41	(0.03)
10/15/2015 8:00	5,114.26	5,115.20	(0.94)	5,115.93	5,115.20	0.73
10/15/2015 9:00	5,116.44	5,117.84	(1.40)	5,117.85	5,117.85	(0.00)
10/15/2015 10:00	5,116.68	5,118.17	(1.49)	5,117.85	5,118.17	(0.32)
10/15/2015 11:00	5,116.32	5,118.46	(2.14)	5,117.28	5,118.46	(1.18)
10/15/2015 12:00	5,116.44	5,118.71	(2.27)	5,117.40	5,118.72	(1.32)
10/15/2015 13:00	5,116.68	5,118.98	(2.30)	5,117.62	5,118.99	(1.37)
10/15/2015 14:00	5,117.41	5,119.25	(1.84)	5,118.07	5,119.26	(1.19)
10/15/2015 15:00	5,117.41	5,119.69	(2.28)	5,118.07	5,119.69	(1.62)
10/15/2015 16:00	5,115.71	5,118.32	(2.61)	5,115.93	5,118.32	(2.39)
10/15/2015 17:00	5,115.35	5,117.69	(2.34)	5,115.71	5,117.69	(1.98)
10/15/2015 18:00	5,114.26	5,117.40	(3.14)	5,114.92	5,117.40	(2.48)
10/15/2015 19:00	5,114.13	5,117.15	(3.02)	5,115.14	5,117.15	(2.01)
10/15/2015 20:00	5,114.26	5,117.27	(3.01)	5,115.48	5,117.27	(1.79)
10/15/2015 21:00	5,114.74	5,117.37	(2.63)	5,116.04	5,117.38	(1.34)
10/15/2015 22:00	5,115.23	5,117.58	(2.35)	5,116.49	5,117.59	(1.10)
10/15/2015 23:00	5,116.32	5,118.14	(1.82)	5,117.74	5,118.15	(0.41)

		Test No. 9			Test No. 10	
		Recorder #1243			Recorder #1241	
	Node =	Hydrant #1025		Node =	Hydrant #	
	Elevation =	4755.67		Elevation =	0.00	
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference
10/15/2015 0:00	5,118.05	5,118.59	(0.54)	0.00	0.00	0.00
10/15/2015 1:00	5,118.50	5,118.93	(0.43)	0.00	0.00	0.00
10/15/2015 2:00	5,119.18	5,119.28	(0.10)	0.00	0.00	0.00
10/15/2015 3:00	5,119.40	5,119.41	(0.01)	0.00	0.00	0.00
10/15/2015 4:00	5,119.52	5,119.43	0.09	0.00	0.00	0.00
10/15/2015 5:00	5,119.74	5,119.36	0.38	0.00	0.00	0.00
10/15/2015 6:00	5,118.95	5,118.93	0.02	0.00	0.00	0.00
10/15/2015 7:00	5,116.58	5,116.91	(0.33)	0.00	0.00	0.00
10/15/2015 8:00	5,116.13	5,115.78	0.35	0.00	0.00	0.00
10/15/2015 9:00	5,118.05	5,118.44	(0.39)	0.00	0.00	0.00
10/15/2015 10:00	5,118.28	5,118.73	(0.45)	0.00	0.00	0.00
10/15/2015 11:00	5,117.94	5,119.00	(1.06)	0.00	0.00	0.00
10/15/2015 12:00	5,118.05	5,119.25	(1.20)	0.00	0.00	0.00
10/15/2015 13:00	5,118.16	5,119.50	(1.34)	0.00	0.00	0.00
10/15/2015 14:00	5,118.50	5,119.76	(1.26)	0.00	0.00	0.00
10/15/2015 15:00	5,118.61	5,120.15	(1.54)	0.00	0.00	0.00
10/15/2015 16:00	5,116.47	5,118.63	(2.16)	0.00	0.00	0.00
10/15/2015 17:00	5,116.24	5,118.07	(1.83)	0.00	0.00	0.00
10/15/2015 18:00	5,115.68	5,117.78	(2.10)	0.00	0.00	0.00
10/15/2015 19:00	5,115.79	5,117.53	(1.74)	0.00	0.00	0.00
10/15/2015 20:00	5,115.91	5,117.62	(1.71)	0.00	0.00	0.00
10/15/2015 21:00	5,116.24	5,117.68	(1.44)	0.00	0.00	0.00
10/15/2015 22:00	5,116.70	5,117.84	(1.14)	0.00	0.00	0.00
10/15/2015 23:00	5,117.60	5,118.32	(0.72)	0.00	0.00	0.00

		Test No. 11			Test No. 12	
		Recorder #1246			Recorder #1244	
	Node =	Hydrant #2712		Node =	Hydrant #1770	
	Elevation =	4692.64		Elevation =	4679.91	
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference
10/15/2015 0:00	4,925.28	4,925.52	(0.24)	5,027.85	5,028.42	(0.57)
10/15/2015 1:00	4,926.29	4,926.57	(0.28)	5,028.86	5,029.15	(0.29)
10/15/2015 2:00	4,926.86	4,927.27	(0.41)	5,029.65	5,029.70	(0.05)
10/15/2015 3:00	4,926.29	4,926.81	(0.52)	5,029.43	5,029.53	(0.10)
10/15/2015 4:00	4,925.50	4,925.94	(0.44)	5,028.75	5,029.10	(0.35)
10/15/2015 5:00	4,924.60	4,924.99	(0.39)	5,028.07	5,028.62	(0.55)
10/15/2015 6:00	4,919.86	4,922.52	(2.66)	5,022.66	5,027.18	(4.52)
10/15/2015 7:00	4,915.12	4,921.60	(6.48)	5,016.90	5,026.33	(9.43)
10/15/2015 8:00	4,914.45	4,921.55	(7.10)	5,006.07	5,026.23	(20.16)
10/15/2015 9:00	4,917.94	4,921.63	(3.69)	5,012.39	5,018.05	(5.66)
10/15/2015 10:00	4,920.31	4,921.65	(1.34)	5,012.39	5,017.97	(5.58)
10/15/2015 11:00	4,920.76	4,921.66	(0.90)	5,012.62	5,017.87	(5.25)
10/15/2015 12:00	4,922.91	4,921.67	1.24	5,012.73	5,017.75	(5.02)
10/15/2015 13:00	4,921.67	4,921.67	(0.00)	5,011.94	5,017.66	(5.72)
10/15/2015 14:00	4,922.68	4,921.68	1.00	5,013.29	5,017.56	(4.27)
10/15/2015 15:00	4,923.13	4,921.71	1.42	5,021.42	5,017.56	3.86
10/15/2015 16:00	4,922.79	4,921.71	1.08	5,023.45	5,025.13	(1.68)
10/15/2015 17:00	4,921.44	4,921.67	(0.23)	5,022.09	5,025.08	(2.99)
10/15/2015 18:00	4,920.99	4,921.67	(0.68)	5,021.87	5,025.12	(3.25)
10/15/2015 19:00	4,920.76	4,921.67	(0.91)	5,022.88	5,025.17	(2.29)
10/15/2015 20:00	4,921.89	4,921.68	0.21	5,024.35	5,025.30	(0.95)
10/15/2015 21:00	4,922.23	4,921.71	0.52	5,024.35	5,025.42	(1.07)
10/15/2015 22:00	4,922.00	4,921.75	0.25	5,025.03	5,025.56	(0.53)
10/15/2015 23:00	4,924.71	4,923.95	0.76	5,027.17	5,027.01	0.16

Reservoir Level Comparison

Friday, October 16, 2015



Reservoir Level Calibration

(Tower Level in ft)

		Sourdough Reservoir Level			Lyman Reservoir Level			Hilltop Reservoir Level		
Date/Time	Time	Observed	Simulated	Difference	Observed	Simulated	Difference	Observed	Simulated	Difference
10/16/2015 0:00	0:00	26.40	26.40	0.00	23.27	23.27	0.00	35.35	35.35	0.00
10/16/2015 1:00	1:00	26.70	26.53	0.17	23.41	23.36	0.05	35.67	35.56	0.11
10/16/2015 2:00	2:00	26.90	26.73	0.17	23.56	23.47	0.09	36.02	35.84	0.18
10/16/2015 3:00	3:00	27.10	26.98	0.12	23.73	23.59	0.14	36.38	36.16	0.22
10/16/2015 4:00	4:00	27.60	27.22	0.38	23.88	23.70	0.18	36.71	36.41	0.30
10/16/2015 5:00	5:00	27.80	27.41	0.39	23.99	23.80	0.19	36.98	36.56	0.42
10/16/2015 6:00	6:00	27.80	27.55	0.25	24.08	23.89	0.19	37.08	36.63	0.45
10/16/2015 7:00	7:00	27.80	27.59	0.21	24.08	23.95	0.13	36.75	36.52	0.23
10/16/2015 8:00	8:00	27.60	27.34	0.26	24.08	24.00	0.08	36.19	35.87	0.32
10/16/2015 9:00	9:00	27.60	27.21	0.39	23.86	23.78	0.08	36.22	35.84	0.38
10/16/2015 10:00	10:00	27.60	27.23	0.37	23.61	23.54	0.07	36.30	36.09	0.21
10/16/2015 11:00	11:00	27.60	27.32	0.28	23.39	23.31	0.08	36.34	36.31	0.03
10/16/2015 12:00	12:00	27.60	27.45	0.15	23.16	23.08	0.08	36.46	36.52	-0.06
10/16/2015 13:00	13:00	27.60	27.60	0.00	22.92	22.85	0.07	36.58	36.72	-0.14
10/16/2015 14:00	14:00	27.80	27.78	0.02	22.69	22.62	0.07	36.74	36.93	-0.19
10/16/2015 15:00	15:00	27.80	27.97	-0.17	22.49	22.40	0.09	36.91	37.14	-0.23
10/16/2015 16:00	16:00	28.00	28.13	-0.13	22.39	22.27	0.12	36.92	37.19	-0.27
10/16/2015 17:00	17:00	27.80	28.08	-0.28	22.47	22.32	0.15	36.60	36.89	-0.29
10/16/2015 18:00	18:00	27.60	27.93	-0.33	22.54	22.38	0.16	36.35	36.56	-0.21
10/16/2015 19:00	19:00	27.60	27.75	-0.15	22.59	22.43	0.16	36.12	36.29	-0.17
10/16/2015 20:00	20:00	27.40	27.55	-0.15	22.66	22.48	0.18	35.99	36.05	-0.06
10/16/2015 21:00	21:00	27.40	27.39	0.01	22.74	22.54	0.20	35.99	35.93	0.06
10/16/2015 22:00	22:00	27.40	27.26	0.14	22.81	22.59	0.22	36.03	35.85	0.18
10/16/2015 23:00	23:00	27.10	27.18	-0.08	22.92	22.65	0.27	36.12	35.85	0.27

Diurnal Demand Pattern - Overall

Friday, October 16, 2015




Diurnal Demand Curve - Overall

		Test No. 1		Test No. 2			
		Recorder #1242			Recorder #1240		
	Node =	Hydrant #2107		Node =	Hydrant #433		
	Elevation =	5024.74		Elevation =	4969.52		
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference	
10/16/2015 0:00	5,118.83	5,119.34	(0.51)	5,119.01	5,119.94	(0.93)	
10/16/2015 1:00	5,119.62	5,119.67	(0.05)	5,119.35	5,120.17	(0.82)	
10/16/2015 2:00	5,120.07	5,120.02	0.05	5,119.68	5,120.44	(0.76)	
10/16/2015 3:00	5,120.64	5,120.22	0.42	5,120.14	5,120.68	(0.54)	
10/16/2015 4:00	5,120.86	5,120.33	0.53	5,120.36	5,120.86	(0.50)	
10/16/2015 5:00	5,120.98	5,120.37	0.61	5,120.59	5,120.99	(0.40)	
10/16/2015 6:00	5,120.52	5,120.13	0.39	5,120.47	5,120.97	(0.50)	
10/16/2015 7:00	5,119.17	5,118.82	0.35	5,119.91	5,120.49	(0.58)	
10/16/2015 8:00	5,118.16	5,117.98	0.18	5,119.57	5,119.95	(0.38)	
10/16/2015 9:00	5,119.17	5,119.63	(0.46)	5,119.68	5,120.53	(0.85)	
10/16/2015 10:00	5,118.38	5,119.86	(1.48)	5,119.80	5,120.67	(0.87)	
10/16/2015 11:00	5,118.27	5,120.08	(1.81)	5,119.80	5,120.84	(1.04)	
10/16/2015 12:00	5,118.16	5,120.29	(2.13)	5,119.91	5,121.01	(1.10)	
10/16/2015 13:00	5,118.04	5,120.51	(2.47)	5,120.02	5,121.20	(1.18)	
10/16/2015 14:00	5,117.93	5,120.74	(2.81)	5,120.36	5,121.40	(1.04)	
10/16/2015 15:00	5,118.16	5,121.08	(2.92)	5,120.47	5,121.66	(1.19)	
10/16/2015 16:00	5,116.58	5,120.36	(3.78)	5,120.25	5,121.43	(1.18)	
10/16/2015 17:00	5,116.01	5,119.91	(3.90)	5,119.91	5,121.18	(1.27)	
10/16/2015 18:00	5,116.01	5,119.63	(3.62)	5,119.80	5,120.94	(1.14)	
10/16/2015 19:00	5,117.14	5,119.39	(2.25)	5,119.68	5,120.71	(1.03)	
10/16/2015 20:00	5,117.82	5,119.37	(1.55)	5,119.57	5,120.57	(1.00)	
10/16/2015 21:00	5,118.38	5,119.37	(0.99)	5,119.57	5,120.47	(0.90)	
10/16/2015 22:00	5,118.72	5,119.45	(0.73)	5,119.57	5,120.43	(0.86)	
10/16/2015 23:00	5,119.17	5,119.77	(0.60)	5,119.80	5,120.52	(0.72)	

	Test No. 3 Test No. 4					
		Recorder #1251			Recorder #1249	
	Node =	Hydrant #490		Node =	Hydrant #278	
	Elevation =	4880.25		Elevation =	4861.19	
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference
10/16/2015 0:00	5,117.51	5,119.09	(1.58)	5,119.55	5,119.55	(0.00)
10/16/2015 1:00	5,118.30	5,119.46	(1.16)	5,120.00	5,119.82	0.18
10/16/2015 2:00	5,118.64	5,119.84	(1.20)	5,120.34	5,120.13	0.21
10/16/2015 3:00	5,119.20	5,120.03	(0.83)	5,120.79	5,120.37	0.42
10/16/2015 4:00	5,119.32	5,120.11	(0.79)	5,121.02	5,120.54	0.48
10/16/2015 5:00	5,119.32	5,120.11	(0.79)	5,121.24	5,120.64	0.60
10/16/2015 6:00	5,118.64	5,119.79	(1.15)	5,121.13	5,120.55	0.58
10/16/2015 7:00	5,116.61	5,118.12	(1.51)	5,120.34	5,119.81	0.53
10/16/2015 8:00	5,115.59	5,117.14	(1.55)	5,119.89	5,119.12	0.77
10/16/2015 9:00	5,117.40	5,119.30	(1.90)	5,120.34	5,120.13	0.21
10/16/2015 10:00	5,117.29	5,119.57	(2.28)	5,120.23	5,120.33	(0.10)
10/16/2015 11:00	5,117.51	5,119.81	(2.30)	5,120.45	5,120.53	(0.08)
10/16/2015 12:00	5,117.74	5,120.04	(2.30)	5,120.23	5,120.72	(0.49)
10/16/2015 13:00	5,117.96	5,120.27	(2.31)	5,120.34	5,120.93	(0.59)
10/16/2015 14:00	5,118.41	5,120.51	(2.10)	5,120.68	5,121.14	(0.46)
10/16/2015 15:00	5,118.87	5,120.88	(2.01)	5,121.13	5,121.42	(0.29)
10/16/2015 16:00	5,117.29	5,119.92	(2.63)	5,120.90	5,120.95	(0.05)
10/16/2015 17:00	5,116.72	5,119.38	(2.66)	5,120.68	5,120.60	0.08
10/16/2015 18:00	5,116.50	5,119.08	(2.58)	5,120.56	5,120.31	0.25
10/16/2015 19:00	5,116.61	5,118.84	(2.23)	5,120.45	5,120.07	0.38
10/16/2015 20:00	5,116.72	5,118.87	(2.15)	5,120.11	5,119.95	0.16
10/16/2015 21:00	5,117.06	5,118.90	(1.84)	5,120.11	5,119.88	0.23
10/16/2015 22:00	5,117.40	5,119.03	(1.63)	5,120.23	5,119.88	0.35
10/16/2015 23:00	5,118.08	5,119.44	(1.36)	5,120.45	5,120.04	0.41

		Test No. 5			Test No. 6			
		Recorder #341298			Recorder #1245			
	Node =	Hydrant #121		Node =	Hydrant #1887			
	Elevation =	4817.61		Elevation =	4754.53			
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference		
10/16/2015 0:00	5,117.94	5,119.18	(1.24)	5,117.14	5,119.07	(1.93)		
10/16/2015 1:00	5,118.67	5,119.53	(0.86)	5,117.92	5,119.44	(1.52)		
10/16/2015 2:00	5,119.03	5,119.90	(0.87)	5,118.38	5,119.82	(1.44)		
10/16/2015 3:00	5,119.52	5,120.10	(0.58)	5,118.94	5,120.01	(1.07)		
10/16/2015 4:00	5,119.76	5,120.20	(0.44)	5,118.94	5,120.09	(1.15)		
10/16/2015 5:00	5,119.76	5,120.23	(0.47)	5,118.94	5,120.10	(1.16)		
10/16/2015 6:00	5,119.40	5,119.96	(0.56)	5,118.38	5,119.77	(1.39)		
10/16/2015 7:00	5,117.46	5,118.53	(1.07)	5,116.46	5,118.13	(1.67)		
10/16/2015 8:00	5,117.09	5,117.63	(0.54)	5,116.35	5,117.15	(0.80)		
10/16/2015 9:00	5,119.15	5,120.01	(0.86)	5,119.17	5,120.60	(1.43)		
10/16/2015 10:00	5,118.91	5,120.24	(1.33)	5,118.60	5,120.83	(2.23)		
10/16/2015 11:00	5,119.03	5,120.45	(1.42)	5,117.81	5,121.05	(3.24)		
10/16/2015 12:00	5,119.15	5,120.65	(1.50)	5,117.70	5,121.25	(3.55)		
10/16/2015 13:00	5,119.03	5,120.86	(1.83)	5,117.47	5,121.45	(3.98)		
10/16/2015 14:00	5,119.40	5,121.08	(1.68)	5,117.81	5,121.67	(3.86)		
10/16/2015 15:00	5,119.76	5,121.39	(1.63)	5,117.92	5,121.98	(4.06)		
10/16/2015 16:00	5,117.58	5,120.16	(2.58)	5,114.43	5,119.92	(5.49)		
10/16/2015 17:00	5,117.33	5,119.67	(2.34)	5,114.09	5,119.38	(5.29)		
10/16/2015 18:00	5,117.09	5,119.37	(2.28)	5,114.54	5,119.08	(4.54)		
10/16/2015 19:00	5,117.09	5,119.13	(2.04)	5,114.99	5,118.83	(3.84)		
10/16/2015 20:00	5,117.21	5,119.12	(1.91)	5,115.33	5,118.86	(3.53)		
10/16/2015 21:00	5,117.58	5,119.12	(1.54)	5,116.01	5,118.88	(2.87)		
10/16/2015 22:00	5,117.70	5,119.22	(1.52)	5,116.35	5,119.01	(2.66)		
10/16/2015 23:00	5,118.43	5,119.57	(1.14)	5,117.14	5,119.42	(2.28)		

		Test No. 7		Test No. 8			
		Recorder #341289			Recorder #201250		
	Node =	Hydrant #1754		Node =	Hydrant #1125		
	Elevation =	4820.11		Elevation =	4779.50		
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference	
10/16/2015 0:00	5,117.05	5,118.81	(1.76)	5,118.41	5,118.82	(0.41)	
10/16/2015 1:00	5,117.89	5,119.24	(1.35)	5,119.20	5,119.24	(0.04)	
10/16/2015 2:00	5,118.26	5,119.65	(1.39)	5,119.65	5,119.65	0.00	
10/16/2015 3:00	5,118.99	5,119.81	(0.82)	5,120.44	5,119.82	0.62	
10/16/2015 4:00	5,118.99	5,119.85	(0.86)	5,120.44	5,119.86	0.58	
10/16/2015 5:00	5,118.99	5,119.81	(0.82)	5,120.44	5,119.82	0.62	
10/16/2015 6:00	5,117.89	5,119.36	(1.47)	5,119.32	5,119.37	(0.05)	
10/16/2015 7:00	5,115.47	5,117.13	(1.66)	5,116.95	5,117.14	(0.19)	
10/16/2015 8:00	5,114.50	5,115.98	(1.48)	5,116.04	5,115.98	0.06	
10/16/2015 9:00	5,116.56	5,118.60	(2.04)	5,117.96	5,118.61	(0.65)	
10/16/2015 10:00	5,116.56	5,118.92	(2.36)	5,117.62	5,118.93	(1.31)	
10/16/2015 11:00	5,116.68	5,119.21	(2.53)	5,117.51	5,119.22	(1.71)	
10/16/2015 12:00	5,116.56	5,119.46	(2.90)	5,117.51	5,119.47	(1.96)	
10/16/2015 13:00	5,116.80	5,119.72	(2.92)	5,117.40	5,119.72	(2.32)	
10/16/2015 14:00	5,117.41	5,119.98	(2.57)	5,117.74	5,119.99	(2.25)	
10/16/2015 15:00	5,117.41	5,120.41	(3.00)	5,117.62	5,120.41	(2.79)	
10/16/2015 16:00	5,115.95	5,119.34	(3.39)	5,115.82	5,119.35	(3.53)	
10/16/2015 17:00	5,115.10	5,118.67	(3.57)	5,114.80	5,118.68	(3.88)	
10/16/2015 18:00	5,115.10	5,118.36	(3.26)	5,114.80	5,118.37	(3.57)	
10/16/2015 19:00	5,115.23	5,118.11	(2.88)	5,115.37	5,118.11	(2.74)	
10/16/2015 20:00	5,115.83	5,118.22	(2.39)	5,116.27	5,118.23	(1.96)	
10/16/2015 21:00	5,116.32	5,118.32	(2.00)	5,116.95	5,118.33	(1.38)	
10/16/2015 22:00	5,116.68	5,118.54	(1.86)	5,117.51	5,118.54	(1.03)	
10/16/2015 23:00	5,117.41	5,119.08	(1.67)	5,118.41	5,119.09	(0.68)	

	Test No. 9 Test No. 10					
		Recorder #1243			Recorder #1241	
	Node =	Hydrant #1025		Node =	Hydrant #	
	Elevation =	4755.67		Elevation =	0.00	
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference
10/16/2015 0:00	5,118.28	5,118.95	(0.67)	0.00	0.00	0.00
10/16/2015 1:00	5,119.06	5,119.35	(0.29)	0.00	0.00	0.00
10/16/2015 2:00	5,119.52	5,119.74	(0.22)	0.00	0.00	0.00
10/16/2015 3:00	5,120.19	5,119.92	0.27	0.00	0.00	0.00
10/16/2015 4:00	5,120.19	5,119.98	0.21	0.00	0.00	0.00
10/16/2015 5:00	5,120.31	5,119.96	0.35	0.00	0.00	0.00
10/16/2015 6:00	5,119.29	5,119.58	(0.29)	0.00	0.00	0.00
10/16/2015 7:00	5,117.26	5,117.64	(0.38)	0.00	0.00	0.00
10/16/2015 8:00	5,116.58	5,116.55	0.03	0.00	0.00	0.00
10/16/2015 9:00	5,118.39	5,119.19	(0.80)	0.00	0.00	0.00
10/16/2015 10:00	5,118.39	5,119.48	(1.09)	0.00	0.00	0.00
10/16/2015 11:00	5,118.16	5,119.75	(1.59)	0.00	0.00	0.00
10/16/2015 12:00	5,118.05	5,119.99	(1.94)	0.00	0.00	0.00
10/16/2015 13:00	5,117.94	5,120.23	(2.29)	0.00	0.00	0.00
10/16/2015 14:00	5,118.28	5,120.49	(2.21)	0.00	0.00	0.00
10/16/2015 15:00	5,118.16	5,120.87	(2.71)	0.00	0.00	0.00
10/16/2015 16:00	5,116.24	5,119.65	(3.41)	0.00	0.00	0.00
10/16/2015 17:00	5,115.45	5,119.05	(3.60)	0.00	0.00	0.00
10/16/2015 18:00	5,115.79	5,118.74	(2.95)	0.00	0.00	0.00
10/16/2015 19:00	5,116.13	5,118.49	(2.36)	0.00	0.00	0.00
10/16/2015 20:00	5,116.58	5,118.57	(1.99)	0.00	0.00	0.00
10/16/2015 21:00	5,117.15	5,118.63	(1.48)	0.00	0.00	0.00
10/16/2015 22:00	5,117.60	5,118.79	(1.19)	0.00	0.00	0.00
10/16/2015 23:00	5,118.28	5,119.26	(0.98)	0.00	0.00	0.00

	Test No. 11			Test No. 12			
		Recorder #1246			Recorder #1244		
	Node =	Hydrant #2712		Node =	Hydrant #1770		
	Elevation =	4692.64		Elevation =	4679.91		
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference	
10/16/2015 0:00	4,926.18	4,925.55	0.63	5,028.53	5,028.41	0.12	
10/16/2015 1:00	4,926.40	4,926.59	(0.19)	5,029.09	5,029.14	(0.05)	
10/16/2015 2:00	4,927.31	4,927.30	0.01	5,029.65	5,029.68	(0.03)	
10/16/2015 3:00	4,927.65	4,926.83	0.82	5,030.10	5,029.51	0.59	
10/16/2015 4:00	4,926.07	4,925.97	0.10	5,028.86	5,029.09	(0.23)	
10/16/2015 5:00	4,924.60	4,925.02	(0.42)	5,027.51	5,028.60	(1.09)	
10/16/2015 6:00	4,920.31	4,922.57	(2.26)	5,023.11	5,027.16	(4.05)	
10/16/2015 7:00	4,915.35	4,921.60	(6.25)	5,018.03	5,026.29	(8.26)	
10/16/2015 8:00	4,914.67	4,921.55	(6.88)	5,004.38	5,026.19	(21.81)	
10/16/2015 9:00	4,916.70	4,921.63	(4.93)	5,009.01	5,018.15	(9.14)	
10/16/2015 10:00	4,919.86	4,921.65	(1.79)	5,010.59	5,018.07	(7.48)	
10/16/2015 11:00	4,920.76	4,921.66	(0.90)	5,011.83	5,017.98	(6.15)	
10/16/2015 12:00	4,921.21	4,921.67	(0.46)	5,011.04	5,017.89	(6.85)	
10/16/2015 13:00	4,920.09	4,921.67	(1.58)	5,010.14	5,017.79	(7.65)	
10/16/2015 14:00	4,920.54	4,921.68	(1.14)	5,011.38	5,017.69	(6.31)	
10/16/2015 15:00	4,921.78	4,921.72	0.06	5,012.28	5,017.69	(5.41)	
10/16/2015 16:00	4,920.20	4,921.71	(1.51)	5,019.95	5,024.92	(4.97)	
10/16/2015 17:00	4,919.63	4,921.67	(2.04)	5,019.50	5,024.87	(5.37)	
10/16/2015 18:00	4,920.20	4,921.67	(1.47)	5,021.87	5,024.92	(3.05)	
10/16/2015 19:00	4,920.76	4,921.67	(0.91)	5,023.00	5,024.96	(1.96)	
10/16/2015 20:00	4,921.55	4,921.69	(0.14)	5,023.11	5,025.09	(1.98)	
10/16/2015 21:00	4,922.46	4,921.71	0.75	5,023.45	5,025.20	(1.75)	
10/16/2015 22:00	4,922.12	4,921.75	0.37	5,023.67	5,025.34	(1.67)	
10/16/2015 23:00	4,924.94	4,924.00	0.94	5,026.16	5,026.81	(0.65)	

Reservoir Level Comparison

Saturday, October 17, 2015



Reservoir Level Calibration

(Tower Level in ft)

		Sou	rdough Reservoir	Level	Ly	/man Reservoir Lev	vel	Н	illtop Reservoir Le	vel
Date/Time	Time	Observed	Simulated	Difference	Observed	Simulated	Difference	Observed	Simulated	Difference
10/17/2015 0:00	0:00	27.40	27.40	0.00	23.04	23.04	0.00	36.36	36.36	0.00
10/17/2015 1:00	1:00	27.60	27.45	0.15	23.16	23.12	0.04	36.65	36.36	0.29
10/17/2015 2:00	2:00	27.80	27.59	0.21	23.31	23.22	0.09	36.98	36.62	0.36
10/17/2015 3:00	3:00	28.30	27.77	0.53	23.47	23.32	0.15	37.35	36.86	0.49
10/17/2015 4:00	4:00	28.50	28.02	0.48	23.59	23.44	0.15	37.72	37.19	0.53
10/17/2015 5:00	5:00	29.00	28.29	0.71	23.74	23.56	0.18	38.08	37.50	0.58
10/17/2015 6:00	6:00	29.20	28.56	0.64	23.84	23.68	0.16	38.38	37.79	0.59
10/17/2015 7:00	7:00	29.40	28.77	0.63	23.91	23.78	0.13	38.50	37.95	0.55
10/17/2015 8:00	8:00	29.40	28.80	0.60	23.96	23.86	0.10	38.35	37.91	0.44
10/17/2015 9:00	9:00	29.40	28.97	0.43	23.74	23.67	0.07	38.38	38.24	0.14
10/17/2015 10:00	10:00	29.40	28.96	0.44	23.49	23.44	0.05	38.27	38.08	0.19
10/17/2015 11:00	11:00	29.20	28.83	0.37	23.24	23.21	0.03	38.15	37.76	0.39
10/17/2015 12:00	12:00	29.20	28.85	0.35	23.01	22.99	0.02	38.11	37.95	0.16
10/17/2015 13:00	13:00	29.20	28.91	0.29	22.78	22.77	0.01	38.11	38.10	0.01
10/17/2015 14:00	14:00	29.20	28.91	0.29	22.56	22.54	0.02	38.17	38.04	0.13
10/17/2015 15:00	15:00	29.20	29.02	0.18	22.34	22.32	0.02	38.31	38.25	0.06
10/17/2015 16:00	16:00	29.20	29.08	0.12	22.24	22.20	0.04	38.18	38.23	-0.05
10/17/2015 17:00	17:00	29.00	28.92	0.08	22.29	22.25	0.04	37.78	37.78	0.00
10/17/2015 18:00	18:00	28.70	28.76	-0.06	22.34	22.31	0.03	37.48	37.58	-0.10
10/17/2015 19:00	19:00	28.50	28.59	-0.09	22.42	22.37	0.05	37.22	37.39	-0.17
10/17/2015 20:00	20:00	28.30	28.43	-0.13	22.47	22.42	0.05	37.07	37.24	-0.17
10/17/2015 21:00	21:00	28.30	28.33	-0.03	22.57	22.49	0.08	37.05	37.22	-0.17
10/17/2015 22:00	22:00	28.00	28.26	-0.26	22.64	22.56	0.08	37.04	37.20	-0.16
10/17/2015 23:00	23:00	28.30	28.16	0.14	22.74	22.63	0.11	37.15	37.09	0.06

Diurnal Demand Pattern - Overall

Saturday, October 17, 2015





Diurnal Demand Curve - Overall

		Test No. 1		Test No. 2			
		Recorder #1242			Recorder #1240		
	Node =	Hydrant #2107		Node =	Hydrant #433		
	Elevation =	5024.74		Elevation =	4969.52		
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference	
10/17/2015 0:00	5,119.96	5,120.03	(0.07)	5,120.14	5,120.81	(0.67)	
10/17/2015 1:00	5,120.52	5,120.43	0.09	5,120.36	5,120.99	(0.63)	
10/17/2015 2:00	5,120.98	5,120.66	0.32	5,120.81	5,121.19	(0.38)	
10/17/2015 3:00	5,121.31	5,121.06	0.25	5,121.15	5,121.48	(0.33)	
10/17/2015 4:00	5,121.88	5,121.35	0.53	5,121.60	5,121.76	(0.16)	
10/17/2015 5:00	5,122.22	5,121.63	0.59	5,121.94	5,122.03	(0.09)	
10/17/2015 6:00	5,122.22	5,121.74	0.48	5,122.05	5,122.24	(0.19)	
10/17/2015 7:00	5,121.99	5,121.63	0.36	5,122.05	5,122.32	(0.27)	
10/17/2015 8:00	5,121.20	5,121.27	(0.07)	5,121.94	5,122.19	(0.25)	
10/17/2015 9:00	5,120.86	5,121.51	(0.65)	5,121.71	5,122.47	(0.76)	
10/17/2015 10:00	5,120.19	5,121.00	(0.81)	5,121.60	5,122.26	(0.66)	
10/17/2015 11:00	5,119.62	5,121.55	(1.93)	5,121.60	5,122.31	(0.71)	
10/17/2015 12:00	5,119.06	5,121.69	(2.63)	5,121.49	5,122.41	(0.92)	
10/17/2015 13:00	5,119.17	5,121.52	(2.35)	5,121.60	5,122.41	(0.81)	
10/17/2015 14:00	5,118.95	5,121.90	(2.95)	5,121.83	5,122.54	(0.71)	
10/17/2015 15:00	5,118.61	5,122.12	(3.51)	5,121.94	5,122.70	(0.76)	
10/17/2015 16:00	5,117.59	5,121.18	(3.59)	5,121.60	5,122.35	(0.75)	
10/17/2015 17:00	5,117.14	5,121.08	(3.94)	5,121.26	5,122.14	(0.88)	
10/17/2015 18:00	5,117.48	5,120.91	(3.43)	5,121.04	5,121.96	(0.92)	
10/17/2015 19:00	5,118.04	5,120.80	(2.76)	5,120.81	5,121.81	(1.00)	
10/17/2015 20:00	5,118.72	5,120.88	(2.16)	5,120.70	5,121.74	(1.04)	
10/17/2015 21:00	5,119.06	5,120.88	(1.82)	5,120.70	5,121.70	(1.00)	
10/17/2015 22:00	5,119.51	5,120.70	(1.19)	5,120.70	5,121.59	(0.89)	
10/17/2015 23:00	5,119.85	5,120.90	(1.05)	5,120.81	5,121.61	(0.80)	

		Test No. 3			Test No. 4			
		Recorder #1251			Recorder #1249			
	Node =	Hydrant #490		Node =	Hydrant #278			
	Elevation =	4880.25		Elevation =	4861.19			
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference		
10/17/2015 0:00	5,118.87	5,119.71	(0.84)	5,120.79	5,120.39	0.40		
10/17/2015 1:00	5,119.32	5,120.19	(0.87)	5,121.13	5,120.61	0.52		
10/17/2015 2:00	5,119.77	5,120.43	(0.66)	5,121.47	5,120.83	0.64		
10/17/2015 3:00	5,120.22	5,120.89	(0.67)	5,121.81	5,121.17	0.64		
10/17/2015 4:00	5,120.67	5,121.17	(0.50)	5,122.26	5,121.46	0.80		
10/17/2015 5:00	5,121.01	5,121.45	(0.44)	5,122.60	5,121.74	0.86		
10/17/2015 6:00	5,120.78	5,121.52	(0.74)	5,122.71	5,121.93	0.78		
10/17/2015 7:00	5,120.44	5,121.35	(0.91)	5,122.71	5,121.95	0.76		
10/17/2015 8:00	5,119.54	5,120.89	(1.35)	5,122.48	5,121.75	0.73		
10/17/2015 9:00	5,119.54	5,121.16	(1.62)	5,122.48	5,122.17	0.31		
10/17/2015 10:00	5,119.32	5,120.54	(1.22)	5,122.14	5,121.88	0.26		
10/17/2015 11:00	5,119.09	5,121.27	(2.18)	5,122.03	5,121.99	0.04		
10/17/2015 12:00	5,118.98	5,121.43	(2.45)	5,121.81	5,122.13	(0.32)		
10/17/2015 13:00	5,119.54	5,121.20	(1.66)	5,121.92	5,122.12	(0.20)		
10/17/2015 14:00	5,119.77	5,121.67	(1.90)	5,122.03	5,122.27	(0.24)		
10/17/2015 15:00	5,119.99	5,121.91	(1.92)	5,122.26	5,122.47	(0.21)		
10/17/2015 16:00	5,118.87	5,120.69	(1.82)	5,122.26	5,121.85	0.41		
10/17/2015 17:00	5,118.41	5,120.64	(2.23)	5,122.14	5,121.62	0.52		
10/17/2015 18:00	5,117.85	5,120.46	(2.61)	5,121.81	5,121.44	0.37		
10/17/2015 19:00	5,117.74	5,120.38	(2.64)	5,121.69	5,121.29	0.40		
10/17/2015 20:00	5,118.08	5,120.51	(2.43)	5,121.58	5,121.27	0.31		
10/17/2015 21:00	5,118.41	5,120.54	(2.13)	5,121.35	5,121.25	0.10		
10/17/2015 22:00	5,118.75	5,120.33	(1.58)	5,121.35	5,121.14	0.21		
10/17/2015 23:00	5,119.20	5,120.60	(1.40)	5,121.47	5,121.19	0.28		

	Test No. 5			Test No. 6			
		Recorder #341298			Recorder #1245		
	Node =	Hydrant #121		Node =	Hydrant #1887		
	Elevation =	4817.61		Elevation =	4754.53		
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference	
10/17/2015 0:00	5,119.15	5,119.86	(0.71)	5,117.92	5,119.69	(1.77)	
10/17/2015 1:00	5,119.52	5,120.27	(0.75)	5,118.38	5,120.16	(1.78)	
10/17/2015 2:00	5,120.00	5,120.51	(0.51)	5,118.94	5,120.41	(1.47)	
10/17/2015 3:00	5,120.49	5,120.94	(0.45)	5,119.50	5,120.86	(1.36)	
10/17/2015 4:00	5,120.97	5,121.23	(0.26)	5,119.96	5,121.15	(1.19)	
10/17/2015 5:00	5,121.34	5,121.51	(0.17)	5,120.29	5,121.43	(1.14)	
10/17/2015 6:00	5,121.34	5,121.61	(0.27)	5,120.29	5,121.51	(1.22)	
10/17/2015 7:00	5,120.97	5,121.48	(0.51)	5,119.84	5,121.33	(1.49)	
10/17/2015 8:00	5,120.61	5,121.08	(0.47)	5,119.73	5,120.88	(1.15)	
10/17/2015 9:00	5,121.09	5,121.98	(0.89)	5,120.97	5,122.48	(1.51)	
10/17/2015 10:00	5,120.85	5,121.53	(0.68)	5,120.18	5,121.97	(1.79)	
10/17/2015 11:00	5,120.61	5,121.90	(1.29)	5,119.28	5,122.45	(3.17)	
10/17/2015 12:00	5,120.61	5,122.04	(1.43)	5,118.60	5,122.59	(3.99)	
10/17/2015 13:00	5,120.61	5,121.95	(1.34)	5,118.60	5,122.45	(3.85)	
10/17/2015 14:00	5,120.73	5,122.22	(1.49)	5,118.94	5,122.78	(3.84)	
10/17/2015 15:00	5,121.09	5,122.43	(1.34)	5,118.60	5,122.98	(4.38)	
10/17/2015 16:00	5,119.15	5,120.97	(1.82)	5,115.56	5,120.69	(5.13)	
10/17/2015 17:00	5,118.67	5,120.87	(2.20)	5,115.33	5,120.63	(5.30)	
10/17/2015 18:00	5,118.18	5,120.69	(2.51)	5,115.44	5,120.45	(5.01)	
10/17/2015 19:00	5,118.30	5,120.59	(2.29)	5,115.78	5,120.36	(4.58)	
10/17/2015 20:00	5,118.55	5,120.68	(2.13)	5,116.46	5,120.49	(4.03)	
10/17/2015 21:00	5,118.91	5,120.69	(1.78)	5,117.02	5,120.52	(3.50)	
10/17/2015 22:00	5,119.15	5,120.51	(1.36)	5,117.36	5,120.31	(2.95)	
10/17/2015 23:00	5,119.40	5,120.72	(1.32)	5,118.04	5,120.58	(2.54)	

		Test No. 7			Test No. 8	
		Recorder #341289			Recorder #201250	
	Node =	Hydrant #1754		Node =	Hydrant #1125	
	Elevation =	4820.11		Elevation =	4779.50	
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference
10/17/2015 0:00	5,118.50	5,119.32	(0.82)	5,119.43	5,119.32	0.11
10/17/2015 1:00	5,118.86	5,119.93	(1.07)	5,119.88	5,119.93	(0.05)
10/17/2015 2:00	5,119.47	5,120.18	(0.71)	5,120.56	5,120.19	0.37
10/17/2015 3:00	5,120.08	5,120.70	(0.62)	5,121.23	5,120.70	0.53
10/17/2015 4:00	5,120.56	5,120.99	(0.43)	5,121.68	5,120.99	0.69
10/17/2015 5:00	5,120.68	5,121.27	(0.59)	5,121.91	5,121.27	0.64
10/17/2015 6:00	5,120.68	5,121.28	(0.60)	5,121.80	5,121.29	0.51
10/17/2015 7:00	5,119.96	5,121.00	(1.04)	5,121.12	5,121.01	0.11
10/17/2015 8:00	5,118.74	5,120.41	(1.67)	5,119.99	5,120.42	(0.43)
10/17/2015 9:00	5,118.74	5,120.38	(1.64)	5,119.99	5,120.39	(0.40)
10/17/2015 10:00	5,118.26	5,119.54	(1.28)	5,119.20	5,119.54	(0.34)
10/17/2015 11:00	5,118.02	5,120.67	(2.65)	5,118.64	5,120.68	(2.04)
10/17/2015 12:00	5,117.65	5,120.86	(3.21)	5,118.07	5,120.86	(2.79)
10/17/2015 13:00	5,118.26	5,120.49	(2.23)	5,118.64	5,120.50	(1.86)
10/17/2015 14:00	5,118.38	5,121.16	(2.78)	5,118.53	5,121.17	(2.64)
10/17/2015 15:00	5,118.86	5,121.44	(2.58)	5,118.53	5,121.45	(2.92)
10/17/2015 16:00	5,117.29	5,120.02	(2.73)	5,116.83	5,120.03	(3.20)
10/17/2015 17:00	5,116.56	5,120.06	(3.50)	5,116.16	5,120.06	(3.90)
10/17/2015 18:00	5,116.32	5,119.90	(3.58)	5,115.82	5,119.91	(4.09)
10/17/2015 19:00	5,116.56	5,119.85	(3.29)	5,116.38	5,119.86	(3.48)
10/17/2015 20:00	5,117.17	5,120.08	(2.91)	5,117.28	5,120.09	(2.81)
10/17/2015 21:00	5,117.77	5,120.13	(2.36)	5,118.07	5,120.14	(2.07)
10/17/2015 22:00	5,118.02	5,119.88	(1.86)	5,118.53	5,119.89	(1.36)
10/17/2015 23:00	5,118.74	5,120.25	(1.51)	5,119.32	5,120.25	(0.93)

		Test No. 9		Test No. 10			
		Recorder #1243			Recorder #1241		
	Node =	Hydrant #1025		Node =	Hydrant #		
	Elevation =	4755.67		Elevation =	0.00		
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference	
10/17/2015 0:00	5,119.29	5,119.51	(0.22)	0.00	0.00	0.00	
10/17/2015 1:00	5,119.74	5,120.05	(0.31)	0.00	0.00	0.00	
10/17/2015 2:00	5,120.31	5,120.30	0.01	0.00	0.00	0.00	
10/17/2015 3:00	5,120.98	5,120.79	0.19	0.00	0.00	0.00	
10/17/2015 4:00	5,121.32	5,121.08	0.24	0.00	0.00	0.00	
10/17/2015 5:00	5,121.55	5,121.36	0.19	0.00	0.00	0.00	
10/17/2015 6:00	5,121.43	5,121.40	0.03	0.00	0.00	0.00	
10/17/2015 7:00	5,120.87	5,121.18	(0.31)	0.00	0.00	0.00	
10/17/2015 8:00	5,120.08	5,120.65	(0.57)	0.00	0.00	0.00	
10/17/2015 9:00	5,120.42	5,121.02	(0.60)	0.00	0.00	0.00	
10/17/2015 10:00	5,119.74	5,120.30	(0.56)	0.00	0.00	0.00	
10/17/2015 11:00	5,119.40	5,121.20	(1.80)	0.00	0.00	0.00	
10/17/2015 12:00	5,118.73	5,121.38	(2.65)	0.00	0.00	0.00	
10/17/2015 13:00	5,119.06	5,121.09	(2.03)	0.00	0.00	0.00	
10/17/2015 14:00	5,119.18	5,121.65	(2.47)	0.00	0.00	0.00	
10/17/2015 15:00	5,119.18	5,121.90	(2.72)	0.00	0.00	0.00	
10/17/2015 16:00	5,117.26	5,120.39	(3.13)	0.00	0.00	0.00	
10/17/2015 17:00	5,116.58	5,120.37	(3.79)	0.00	0.00	0.00	
10/17/2015 18:00	5,116.70	5,120.20	(3.50)	0.00	0.00	0.00	
10/17/2015 19:00	5,117.15	5,120.13	(2.98)	0.00	0.00	0.00	
10/17/2015 20:00	5,117.71	5,120.30	(2.59)	0.00	0.00	0.00	
10/17/2015 21:00	5,118.28	5,120.34	(2.06)	0.00	0.00	0.00	
10/17/2015 22:00	5,118.61	5,120.11	(1.50)	0.00	0.00	0.00	
10/17/2015 23:00	5,119.18	5,120.42	(1.24)	0.00	0.00	0.00	

		Test No. 11		Test No. 12			
		Recorder #1246			Recorder #1244		
	Node =	Hydrant #2712		Node =	Hydrant #1770		
	Elevation =	4692.64		Elevation =	4679.91		
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference	
10/17/2015 0:00	4,925.61	4,923.34	2.27	5,027.74	5,026.77	0.97	
10/17/2015 1:00	4,925.84	4,925.91	(0.07)	5,027.62	5,028.45	(0.83)	
10/17/2015 2:00	4,926.97	4,926.14	0.83	5,028.75	5,028.71	0.04	
10/17/2015 3:00	4,926.86	4,927.37	(0.51)	5,029.09	5,029.58	(0.49)	
10/17/2015 4:00	4,925.73	4,927.37	(1.64)	5,028.30	5,029.70	(1.40)	
10/17/2015 5:00	4,925.16	4,927.37	(2.21)	5,028.30	5,029.81	(1.51)	
10/17/2015 6:00	4,924.37	4,926.26	(1.89)	5,027.28	5,029.24	(1.96)	
10/17/2015 7:00	4,922.46	4,924.19	(1.73)	5,024.69	5,028.06	(3.37)	
10/17/2015 8:00	4,916.70	4,921.75	(5.05)	5,008.44	5,026.61	(18.17)	
10/17/2015 9:00	4,916.93	4,921.61	(4.68)	5,006.53	5,018.37	(11.84)	
10/17/2015 10:00	4,915.35	4,921.53	(6.18)	5,006.53	5,017.81	(11.28)	
10/17/2015 11:00	4,917.83	4,921.66	(3.83)	5,008.67	5,018.23	(9.56)	
10/17/2015 12:00	4,917.27	4,921.67	(4.40)	5,006.98	5,018.13	(11.15)	
10/17/2015 13:00	4,917.27	4,921.63	(4.36)	5,009.12	5,017.75	(8.63)	
10/17/2015 14:00	4,919.30	4,921.69	(2.39)	5,009.23	5,017.91	(8.68)	
10/17/2015 15:00	4,919.63	4,921.71	(2.08)	5,009.91	5,017.85	(7.94)	
10/17/2015 16:00	4,919.30	4,921.68	(2.38)	5,019.27	5,024.78	(5.51)	
10/17/2015 17:00	4,919.97	4,921.73	(1.76)	5,018.94	5,024.92	(5.98)	
10/17/2015 18:00	4,918.85	4,921.72	(2.87)	5,020.52	5,024.99	(4.47)	
10/17/2015 19:00	4,920.76	4,921.73	(0.97)	5,021.08	5,025.08	(4.00)	
10/17/2015 20:00	4,922.00	4,921.84	0.16	5,023.45	5,025.25	(1.80)	
10/17/2015 21:00	4,922.68	4,923.02	(0.34)	5,023.79	5,026.05	(2.26)	
10/17/2015 22:00	4,922.00	4,922.08	(0.08)	5,023.67	5,025.53	(1.86)	
10/17/2015 23:00	4,924.26	4,924.19	0.07	5,026.27	5,026.90	(0.63)	

Reservoir Level Comparison Sunday, October 18, 2015



Reservoir Level Calibration

(Tower Level in ft)

		Sou	rdough Reservoir I	Level	Ly	/man Reservoir Le	vel	Н	illtop Reservoir Le	vel
Date/Time	Time	Observed	Simulated	Difference	Observed	Simulated	Difference	Observed	Simulated	Difference
10/18/2015 0:00	0:00	28.30	28.30	0.00	22.87	22.87	0.00	37.39	37.39	0.00
10/18/2015 1:00	1:00	28.50	28.42	0.08	23.02	22.98	0.04	37.63	37.63	0.00
10/18/2015 2:00	2:00	28.50	28.57	-0.07	23.17	23.10	0.07	37.89	37.85	0.04
10/18/2015 3:00	3:00	29.00	28.74	0.26	23.31	23.21	0.10	38.18	38.06	0.12
10/18/2015 4:00	4:00	29.20	28.94	0.26	23.47	23.33	0.14	38.48	38.29	0.19
10/18/2015 5:00	5:00	29.40	29.19	0.21	23.59	23.46	0.13	38.74	38.58	0.16
10/18/2015 6:00	6:00	29.20	28.96	0.24	23.71	23.56	0.15	38.87	38.54	0.33
10/18/2015 7:00	7:00	28.50	28.23	0.27	23.81	23.64	0.17	38.53	38.07	0.46
10/18/2015 8:00	8:00	28.30	28.00	0.30	23.88	23.74	0.14	37.97	37.66	0.31
10/18/2015 9:00	9:00	28.50	28.33	0.17	23.67	23.56	0.11	37.82	37.86	-0.04
10/18/2015 10:00	10:00	28.50	28.49	0.01	23.41	23.33	0.08	37.61	37.84	-0.23
10/18/2015 11:00	11:00	28.30	28.45	-0.15	23.14	23.10	0.04	37.37	37.53	-0.16
10/18/2015 12:00	12:00	28.30	28.38	-0.08	22.92	22.86	0.06	37.23	37.41	-0.18
10/18/2015 13:00	13:00	28.30	28.41	-0.11	22.66	22.62	0.04	37.18	37.52	-0.34
10/18/2015 14:00	14:00	28.00	28.46	-0.46	22.44	22.39	0.05	37.18	37.64	-0.46
10/18/2015 15:00	15:00	28.30	28.24	0.06	22.22	22.14	0.08	37.27	37.06	0.21
10/18/2015 16:00	16:00	28.00	27.99	0.01	22.12	21.99	0.13	37.14	36.69	0.45
10/18/2015 17:00	17:00	27.80	27.73	0.07	22.15	22.04	0.11	36.69	36.36	0.33
10/18/2015 18:00	18:00	27.60	27.46	0.14	22.21	22.08	0.13	36.31	36.08	0.23
10/18/2015 19:00	19:00	27.40	27.17	0.23	22.26	22.13	0.13	35.88	35.75	0.13
10/18/2015 20:00	20:00	26.90	26.92	-0.02	22.31	22.18	0.13	35.56	35.57	-0.01
10/18/2015 21:00	21:00	26.70	26.68	0.02	22.39	22.23	0.16	35.35	35.33	0.02
10/18/2015 22:00	22:00	26.40	26.59	-0.19	22.47	22.30	0.17	35.32	35.45	-0.13
10/18/2015 23:00	23:00	26.40	26.35	0.05	22.57	22.34	0.23	35.39	35.03	0.36

Diurnal Demand Pattern - Overall

Sunday, October 18, 2015





Diurnal Demand Curve - Overall

		Test No. 1			Test No. 2	
		Recorder #1242			Recorder #1240	
	Node =	Hydrant #2107		Node =	Hydrant #433	
	Elevation =	5024.74		Elevation =	4969.52	
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference
10/18/2015 0:00	5,120.41	5,121.47	(1.06)	5,121.04	5,121.95	(0.91)
10/18/2015 1:00	5,120.75	5,121.70	(0.95)	5,121.38	5,122.13	(0.75)
10/18/2015 2:00	5,120.98	5,121.90	(0.92)	5,121.60	5,122.32	(0.72)
10/18/2015 3:00	5,121.43	5,122.14	(0.71)	5,121.94	5,122.52	(0.58)
10/18/2015 4:00	5,121.65	5,122.47	(0.82)	5,122.17	5,122.79	(0.62)
10/18/2015 5:00	5,121.99	5,122.38	(0.39)	5,122.50	5,122.90	(0.40)
10/18/2015 6:00	5,121.43	5,122.01	(0.58)	5,122.17	5,122.64	(0.47)
10/18/2015 7:00	5,120.52	5,121.63	(1.11)	5,121.49	5,122.10	(0.61)
10/18/2015 8:00	5,119.62	5,120.91	(1.29)	5,121.04	5,121.66	(0.62)
10/18/2015 9:00	5,119.96	5,121.43	(1.47)	5,121.15	5,122.08	(0.93)
10/18/2015 10:00	5,119.06	5,120.87	(1.81)	5,120.81	5,121.96	(1.15)
10/18/2015 11:00	5,118.49	5,120.80	(2.31)	5,120.59	5,121.83	(1.24)
10/18/2015 12:00	5,118.16	5,121.08	(2.92)	5,120.70	5,121.88	(1.18)
10/18/2015 13:00	5,118.27	5,121.22	(2.95)	5,120.70	5,121.96	(1.26)
10/18/2015 14:00	5,118.27	5,120.00	(1.73)	5,120.59	5,121.59	(1.00)
10/18/2015 15:00	5,118.27	5,120.21	(1.94)	5,120.70	5,121.43	(0.73)
10/18/2015 16:00	5,117.25	5,119.72	(2.47)	5,120.36	5,121.03	(0.67)
10/18/2015 17:00	5,116.80	5,119.44	(2.64)	5,119.91	5,120.74	(0.83)
10/18/2015 18:00	5,116.69	5,119.08	(2.39)	5,119.68	5,120.43	(0.75)
10/18/2015 19:00	5,116.24	5,119.02	(2.78)	5,119.12	5,120.21	(1.09)
10/18/2015 20:00	5,116.46	5,118.75	(2.29)	5,118.89	5,119.97	(1.08)
10/18/2015 21:00	5,116.91	5,119.19	(2.28)	5,118.78	5,119.99	(1.21)
10/18/2015 22:00	5,117.37	5,118.37	(1.00)	5,118.78	5,119.69	(0.91)
10/18/2015 23:00	5,117.82	5,119.23	(1.41)	5,118.89	5,119.82	(0.93)

		Test No. 3		Test No. 4			
		Recorder #1251			Recorder #1249		
	Node =	Hydrant #490		Node =	Hydrant #278		
	Elevation =	4880.25		Elevation =	4861.19		
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference	
10/18/2015 0:00	5,119.77	5,121.27	(1.50)	5,121.81	5,121.62	0.19	
10/18/2015 1:00	5,120.22	5,121.51	(1.29)	5,122.14	5,121.83	0.31	
10/18/2015 2:00	5,120.44	5,121.72	(1.28)	5,122.37	5,122.04	0.33	
10/18/2015 3:00	5,121.01	5,121.97	(0.96)	5,122.71	5,122.26	0.45	
10/18/2015 4:00	5,121.23	5,122.33	(1.10)	5,122.93	5,122.55	0.38	
10/18/2015 5:00	5,121.46	5,122.16	(0.70)	5,123.27	5,122.62	0.65	
10/18/2015 6:00	5,121.01	5,121.75	(0.74)	5,123.05	5,122.37	0.68	
10/18/2015 7:00	5,119.99	5,121.44	(1.45)	5,122.37	5,121.91	0.46	
10/18/2015 8:00	5,118.87	5,120.61	(1.74)	5,121.92	5,121.36	0.56	
10/18/2015 9:00	5,119.32	5,121.21	(1.89)	5,122.03	5,121.90	0.13	
10/18/2015 10:00	5,118.30	5,120.48	(2.18)	5,121.58	5,121.65	(0.07)	
10/18/2015 11:00	5,118.30	5,120.43	(2.13)	5,121.24	5,121.49	(0.25)	
10/18/2015 12:00	5,118.30	5,120.79	(2.49)	5,121.24	5,121.57	(0.33)	
10/18/2015 13:00	5,118.41	5,120.95	(2.54)	5,121.35	5,121.68	(0.33)	
10/18/2015 14:00	5,118.53	5,119.40	(0.87)	5,121.35	5,121.13	0.22	
10/18/2015 15:00	5,118.64	5,119.76	(1.12)	5,121.47	5,121.00	0.47	
10/18/2015 16:00	5,117.40	5,119.17	(1.77)	5,121.02	5,120.42	0.60	
10/18/2015 17:00	5,116.72	5,118.90	(2.18)	5,120.56	5,120.12	0.44	
10/18/2015 18:00	5,116.38	5,118.50	(2.12)	5,120.23	5,119.79	0.44	
10/18/2015 19:00	5,115.37	5,118.52	(3.15)	5,119.77	5,119.61	0.16	
10/18/2015 20:00	5,115.48	5,118.23	(2.75)	5,119.44	5,119.37	0.07	
10/18/2015 21:00	5,116.04	5,118.85	(2.81)	5,119.32	5,119.49	(0.17)	
10/18/2015 22:00	5,116.38	5,117.83	(1.45)	5,119.44	5,119.10	0.34	
10/18/2015 23:00	5,116.83	5,118.97	(2.14)	5,119.44	5,119.38	0.06	

		Test No. 5			Test No. 6	
		Recorder #341298			Recorder #1245	
	Node =	Hydrant #121		Node =	Hydrant #1887	
	Elevation =	4817.61		Elevation =	4754.53	
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference
10/18/2015 0:00	5,120.00	5,121.33	(1.33)	5,118.60	5,121.24	(2.64)
10/18/2015 1:00	5,120.49	5,121.58	(1.09)	5,119.17	5,121.49	(2.32)
10/18/2015 2:00	5,120.85	5,121.78	(0.93)	5,119.28	5,121.70	(2.42)
10/18/2015 3:00	5,121.22	5,122.03	(0.81)	5,119.73	5,121.96	(2.23)
10/18/2015 4:00	5,121.46	5,122.37	(0.91)	5,120.07	5,122.31	(2.24)
10/18/2015 5:00	5,121.70	5,122.26	(0.56)	5,120.41	5,122.15	(1.74)
10/18/2015 6:00	5,121.34	5,121.90	(0.56)	5,119.96	5,121.75	(1.79)
10/18/2015 7:00	5,120.49	5,121.56	(1.07)	5,118.83	5,121.44	(2.61)
10/18/2015 8:00	5,119.88	5,120.78	(0.90)	5,118.49	5,120.60	(2.11)
10/18/2015 9:00	5,120.49	5,121.82	(1.33)	5,120.07	5,122.40	(2.33)
10/18/2015 10:00	5,119.76	5,121.39	(1.63)	5,119.05	5,121.86	(2.81)
10/18/2015 11:00	5,119.76	5,121.27	(1.51)	5,118.38	5,121.76	(3.38)
10/18/2015 12:00	5,119.52	5,121.46	(1.94)	5,117.59	5,122.00	(4.41)
10/18/2015 13:00	5,119.64	5,121.58	(1.94)	5,118.26	5,122.13	(3.87)
10/18/2015 14:00	5,119.64	5,120.59	(0.95)	5,118.26	5,120.96	(2.70)
10/18/2015 15:00	5,119.76	5,120.69	(0.93)	5,118.38	5,121.14	(2.76)
10/18/2015 16:00	5,117.94	5,119.47	(1.53)	5,115.33	5,119.17	(3.84)
10/18/2015 17:00	5,117.21	5,119.18	(1.97)	5,114.77	5,118.89	(4.12)
10/18/2015 18:00	5,116.85	5,118.81	(1.96)	5,114.65	5,118.50	(3.85)
10/18/2015 19:00	5,116.12	5,118.77	(2.65)	5,113.98	5,118.51	(4.53)
10/18/2015 20:00	5,116.24	5,118.50	(2.26)	5,114.09	5,118.22	(4.13)
10/18/2015 21:00	5,116.61	5,118.99	(2.38)	5,114.65	5,118.83	(4.18)
10/18/2015 22:00	5,116.97	5,118.13	(1.16)	5,115.22	5,117.82	(2.60)
10/18/2015 23:00	5,117.33	5,119.05	(1.72)	5,115.67	5,118.94	(3.27)

		Test No. 7			Test No. 8	
		Recorder #341289			Recorder #201250	
	Node =	Hydrant #1754		Node =	Hydrant #1125	
	Elevation =	4820.11		Elevation =	4779.50	
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference
10/18/2015 0:00	5,119.47	5,121.04	(1.57)	5,120.11	5,121.05	(0.94)
10/18/2015 1:00	5,119.96	5,121.31	(1.35)	5,120.56	5,121.31	(0.75)
10/18/2015 2:00	5,120.20	5,121.52	(1.32)	5,120.67	5,121.52	(0.85)
10/18/2015 3:00	5,120.68	5,121.79	(1.11)	5,121.23	5,121.80	(0.57)
10/18/2015 4:00	5,120.80	5,122.19	(1.39)	5,121.46	5,122.19	(0.73)
10/18/2015 5:00	5,121.05	5,121.90	(0.85)	5,121.68	5,121.91	(0.23)
10/18/2015 6:00	5,120.56	5,121.42	(0.86)	5,121.23	5,121.43	(0.20)
10/18/2015 7:00	5,119.35	5,121.19	(1.84)	5,120.11	5,121.20	(1.09)
10/18/2015 8:00	5,118.02	5,120.20	(2.18)	5,118.86	5,120.21	(1.35)
10/18/2015 9:00	5,118.38	5,120.64	(2.26)	5,119.20	5,120.65	(1.45)
10/18/2015 10:00	5,117.05	5,119.60	(2.55)	5,117.74	5,119.61	(1.87)
10/18/2015 11:00	5,116.92	5,119.60	(2.68)	5,117.40	5,119.61	(2.21)
10/18/2015 12:00	5,117.05	5,120.16	(3.11)	5,117.06	5,120.17	(3.11)
10/18/2015 13:00	5,117.29	5,120.36	(3.07)	5,117.28	5,120.37	(3.09)
10/18/2015 14:00	5,117.29	5,118.14	(0.85)	5,117.28	5,118.14	(0.86)
10/18/2015 15:00	5,117.53	5,118.80	(1.27)	5,117.40	5,118.81	(1.41)
10/18/2015 16:00	5,115.83	5,118.44	(2.61)	5,115.93	5,118.45	(2.52)
10/18/2015 17:00	5,115.10	5,118.17	(3.07)	5,115.14	5,118.18	(3.04)
10/18/2015 18:00	5,114.86	5,117.74	(2.88)	5,114.92	5,117.75	(2.83)
10/18/2015 19:00	5,113.89	5,117.87	(3.98)	5,114.13	5,117.87	(3.74)
10/18/2015 20:00	5,114.26	5,117.55	(3.29)	5,114.58	5,117.56	(2.98)
10/18/2015 21:00	5,114.98	5,118.47	(3.49)	5,115.37	5,118.48	(3.11)
10/18/2015 22:00	5,115.47	5,117.09	(1.62)	5,116.16	5,117.09	(0.93)
10/18/2015 23:00	5,116.44	5,118.70	(2.26)	5,117.06	5,118.70	(1.64)

	Test No. 9 Test No. 10					
		Recorder #1243			Recorder #1241	
	Node =	Hydrant #1025		Node =	Hydrant #	
	Elevation =	4755.67		Elevation =	0.00	
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference
10/18/2015 0:00	5,119.97	5,121.15	(1.18)	0.00	0.00	0.00
10/18/2015 1:00	5,120.42	5,121.41	(0.99)	0.00	0.00	0.00
10/18/2015 2:00	5,120.53	5,121.62	(1.09)	0.00	0.00	0.00
10/18/2015 3:00	5,121.10	5,121.88	(0.78)	0.00	0.00	0.00
10/18/2015 4:00	5,121.32	5,122.25	(0.93)	0.00	0.00	0.00
10/18/2015 5:00	5,121.55	5,122.03	(0.48)	0.00	0.00	0.00
10/18/2015 6:00	5,121.21	5,121.59	(0.38)	0.00	0.00	0.00
10/18/2015 7:00	5,120.08	5,121.33	(1.25)	0.00	0.00	0.00
10/18/2015 8:00	5,119.06	5,120.41	(1.35)	0.00	0.00	0.00
10/18/2015 9:00	5,119.63	5,121.19	(1.56)	0.00	0.00	0.00
10/18/2015 10:00	5,118.50	5,120.29	(1.79)	0.00	0.00	0.00
10/18/2015 11:00	5,118.16	5,120.26	(2.10)	0.00	0.00	0.00
10/18/2015 12:00	5,118.05	5,120.71	(2.66)	0.00	0.00	0.00
10/18/2015 13:00	5,118.16	5,120.89	(2.73)	0.00	0.00	0.00
10/18/2015 14:00	5,118.16	5,119.04	(0.88)	0.00	0.00	0.00
10/18/2015 15:00	5,118.39	5,119.53	(1.14)	0.00	0.00	0.00
10/18/2015 16:00	5,116.58	5,118.83	(2.25)	0.00	0.00	0.00
10/18/2015 17:00	5,115.91	5,118.56	(2.65)	0.00	0.00	0.00
10/18/2015 18:00	5,115.68	5,118.14	(2.46)	0.00	0.00	0.00
10/18/2015 19:00	5,114.89	5,118.22	(3.33)	0.00	0.00	0.00
10/18/2015 20:00	5,115.12	5,117.92	(2.80)	0.00	0.00	0.00
10/18/2015 21:00	5,115.91	5,118.66	(2.75)	0.00	0.00	0.00
10/18/2015 22:00	5,116.36	5,117.47	(1.11)	0.00	0.00	0.00
10/18/2015 23:00	5,116.92	5,118.83	(1.91)	0.00	0.00	0.00

		Test No. 11			Test No. 12	
		Recorder #1246			Recorder #1244	
	Node =	Hydrant #2712		Node =	Hydrant #1770	
	Elevation =	4692.64		Elevation =	4679.91	
Date/Time	Observed	Simulated	Difference	Observed	Simulated	Difference
10/18/2015 0:00	4,925.39	4,926.65	(1.26)	5,027.17	5,028.69	(1.52)
10/18/2015 1:00	4,925.84	4,927.02	(1.18)	5,027.74	5,029.01	(1.27)
10/18/2015 2:00	4,926.97	4,927.12	(0.15)	5,028.53	5,029.20	(0.67)
10/18/2015 3:00	4,927.31	4,927.46	(0.15)	5,028.75	5,029.52	(0.77)
10/18/2015 4:00	4,925.84	4,928.17	(2.33)	5,028.07	5,030.08	(2.01)
10/18/2015 5:00	4,925.84	4,925.81	0.03	5,027.85	5,028.74	(0.89)
10/18/2015 6:00	4,924.49	4,924.30	0.19	5,026.49	5,027.91	(1.42)
10/18/2015 7:00	4,922.57	4,925.93	(3.36)	5,026.04	5,029.00	(2.96)
10/18/2015 8:00	4,916.81	4,922.93	(6.12)	5,008.67	5,027.24	(18.57)
10/18/2015 9:00	4,917.15	4,921.67	(4.52)	5,008.67	5,018.54	(9.87)
10/18/2015 10:00	4,913.43	4,921.57	(8.14)	5,003.37	5,017.84	(14.47)
10/18/2015 11:00	4,917.04	4,921.59	(4.55)	5,007.20	5,017.71	(10.51)
10/18/2015 12:00	4,915.80	4,921.65	(5.85)	5,004.49	5,017.82	(13.33)
10/18/2015 13:00	4,917.38	4,921.66	(4.28)	5,008.44	5,017.71	(9.27)
10/18/2015 14:00	4,920.65	4,921.44	(0.79)	5,010.70	5,016.49	(5.79)
10/18/2015 15:00	4,917.83	4,921.55	(3.72)	5,010.02	5,016.68	(6.66)
10/18/2015 16:00	4,918.73	4,921.67	(2.94)	5,020.29	5,024.52	(4.23)
10/18/2015 17:00	4,918.73	4,921.67	(2.94)	5,021.19	5,024.58	(3.39)
10/18/2015 18:00	4,920.88	4,921.66	(0.78)	5,021.30	5,024.60	(3.30)
10/18/2015 19:00	4,920.31	4,921.68	(1.37)	5,020.97	5,024.73	(3.76)
10/18/2015 20:00	4,919.86	4,921.68	(1.82)	5,020.85	5,024.75	(3.90)
10/18/2015 21:00	4,919.97	4,923.56	(3.59)	5,022.09	5,026.11	(4.02)
10/18/2015 22:00	4,922.91	4,921.66	1.25	5,024.80	5,024.82	(0.02)
10/18/2015 23:00	4,924.82	4,925.81	(0.99)	5,026.27	5,027.63	(1.36)

Appendix F - Non-Potable Irrigation Evaluation

NON-POTABLE WATER IRRIGATION SYSTEM DESIGN CRITERIA

- 1. Any proposed non-potable water system shall meet the requirements specified in section V, sub-sections A.2. and A.3. of the COB Design Standards and Specifications Policy for Water Distribution Lines Design Criteria for Master Plans and Engineering Design Reports. A separate non-potable water system master plan shall be submitted for each subdivision or major development prior to the approval and commissioning of the system. The engineering design report shall be prepared in accordance with this document by a professional engineer licensed in the state of Montana prior to submitting plans and specifications for regulatory review. All design criteria and critical conditions shall be shown on the overall plan for the study area.
- 2. The non-potable water systems designed and constructed under authority of this document shall be used for the sole purpose of irrigation and shall in no way be designated as "public water supply", "potable water", or "fire service". All manholes, valve boxes, air relief valves, blow-offs, hydrants, or other appurtenances associated with the non-potable water system shall be marked as "Non-Potable, Do Not Drink" and color coded purple.
- <u>Non-Potable Water Main Design</u>: The non-potable water distribution system shall be designed to meet the peak hour demand as determined in the engineering design report listed in section E.1. of these specifications. The design report for each development shall include a detailed analysis of the estimated demands for all new customers and base the distribution pipe sizing on this demand plus an adequate factor of safety.
 - Polyvinyl Chloride (PVC) pipe shall be used exclusively unless special approval, in writing, of alternative materials is given by the City Engineer. PVC shall be manufactured from class 1245A or 1245B compounds conforming to ASTM D1784 and have a minimum hydrostatic test basis (HDB) of 4,000 psi. All PVC pipe shall conform to AWWA C900 and shall be Class 150 psi (DR 18).
 - b. A "C" factor of 150 should be used when modeling non-potable water systems with PVC pipe.
 - c. The non-potable water system shall be designed to maintain a working pressure 5 10 psi less than adjacent potable water lines, with a maximum pressure of 55 psi and minimum pressure of 30 psi.
 - d. All non-potable water system piping shall be manufactured, painted, or wrapped in polyethylene with purple coloring. The pipe may also be stenciled or marked with tape.
- 4. <u>Main Extensions:</u> All main extensions shall be looped, where possible. All permanent and temporary dead end mains shall end with a flushing hydrant or a 2" blow-off. Permanent dead-end mains shall not exceed 500-feet long.
- 5. <u>Services:</u> Non-potable water lines are designated as either a "service line" or "water main" based on its use, not its size. In general, a single irrigation line serving a residential or commercial property is considered a service line; a line serving more than one building, or intended to provide service to an entire development, is considered a non-potable water main. Service lines can range from ¾" to 2"; mains shall be 24" diameter or smaller.

- a. Service pipes shall be either PVC Schedule 40 or polyethylene (PE) piping rated at 200 psi, colored purple. The COB will provide service stubs to each property. Each property owner will be responsible for installation of the irrigation system components downstream of the meter. A master control valve, shut-off valve, and wye strainer are required at each service connection.
- b. All service stubs shall be installed in accordance with the COB Standard Drawings for water distribution service lines. The service lines shall be installed at the center of each lot, with a minimum horizontal distance of 3-feet from any potable water or gravity sewer line, unless otherwise approved by the Water Superintendent. The service line connections shall be uniform in size and shall be sized to adequately serve the maximum anticipated demand for the property being served.
- c. No service line shall be extended into a building or home until a "Non-Potable Water New Customer Service Connection" application has been completed and a permit has been obtained from the COB.
- d. No backflow prevention devices are required for non-potable water irrigation systems, however, a cross connection inspection performed by a certified COB technician is required prior to placing the new connection in service. Annual cross-connection inspections shall be required for each non-potable water customers. Refer to the **Quick Check List for Non-Potable Water Connections**. Backflow prevention devices are required for all potable water systems to protect the public water supply from any contamination or possible cross connections with the non-potable water system. Refer to the COB Design Standards and Specifications Policy Section V, Subsection A.6.e. for water system backflow prevention requirements.
- Meters shall be installed inside the building by the Water Department for all service lines. Meter pits shall not be used unless specifically approved by the Water Superintendent. Where allowed, any meters or appurtenances installed in an outdoor pit, shall be designed to withstand freezing.
- 6. <u>Valves:</u> Valves shall be installed in accordance with the following unless otherwise approved or required by the Water Superintendent:
 - a. All connections to an existing non-potable water main shall begin with a new shut-off valve.
 - b. Valves shall not be located at more than 500-foot intervals
 - c. Every leg of a main intersection shall have a valve.
 - d. All valves shall open counterclockwise, opposite of potable water systems.
 - e. Valve boxes and all above-grade appurtenances shall be color coded purple and clearly labeled "Non-Potable".
 - f. Valves and controllers shall be keyed to limit access to authorized personnel only.
- 7. <u>Hydrants:</u> Flushing hydrants shall be placed at each street intersection, dead-end, and intermediate points at least every 500-feet.
- 8. <u>Air Relief:</u> Air relief valves shall be provided at all high points in the line where air can accumulate.
 - a. Automatic air relief valves may not be used in situations where flooding of the manhole or chamber can occur, use of manual air relief valves is recommended wherever possible.

- b. The open end of a relief pipe must be extended to at least one foot above grade and provided screened, facing downward.
- c. All relief pipes that extend above grade shall be purple and marked as "Non-Potable".
- 9. <u>Pressure Reducing Valves:</u> Pressure reducing valves should be placed where anticipated pressures exceed 50 psi. The Engineering Design Report should detail the hydraulic modeling or analysis for determination of high pressure zones.
- 10. <u>Thrust Restraint:</u> All thrust restraint shall be designed to withstand the test pressure or working pressure plus surge allowance, whichever is larger. Adequate factors of safety shall be employed in the design.
 - a. The use of thrust blocks should be minimized to prevent leaking.
 - b. Mechanically restrained joints should be used for restraining movement on PVC piping.
- 11. <u>Pressure and Leakage Testing</u>: The minimum required hydrostatic pressure for any non-potable water main is 200 psi.
 - a. The testing gauge shall be marked in increments no greater than 10 psi.
 - b. Conduct leakage testing concurrently with hydrostatic pressure testing for a minimum of 2 hours.
 - c. Do not perform pressure or leakage testing until backfill over the pipe is complete.
 - d. Visually inspect mains that cannot be hydrostatically tested.
 - e. If there is leakage, repair defective pipe section and repeat hydrostatic test.
- 12. <u>Pipe Separation:</u> All non-potable water system mains shall have a minimum horizontal separation of 10-feet from any parallel water mains, sanitary sewers, or storm sewers. Any pipeline crossings shall be perpendicular and arranged such that non-potable water main pipeline joints are equidistant, and as far as possible from water or sewer main joints.
 - a. All crossings shall have a minimum 18-inch vertical separation
 - b. Where 18-inch vertical separation cannot be met, then 6-inch separation is required and the water or sewer main musts be encased in a watertight carrier pipe or 6-inches of flowable fill that extends 10 feet on both sides of the crossing.
 - c. Non-potable water mains must be located inside COB right-of-way in accordance with Section V, Subsection D of the COB Design Standards and Specifications Policy.
 - d. Non-potable water mains shall be located on the opposite side of the street from water mains.
- 13. <u>Pumping and Storage Facility</u>: Where the source of non-potable water is to be stored prior to distribution, a storage pond shall be constructed. A pumping and filtration system shall be used prior to discharging the water into the distribution system.
 - a. Non-Potable Water Storage Pond
 - (1) Pond shall not be located in the floodway
 - (2) Design of pond shall conform to Montana DEQ Pond Guideline (latest version)
 - (3) Usable volume of water storage shall be a minimum of peak daily demand.
 - (4) Pond shall have screen on inlet capable of being cleaned/maintained and minimize debris from reaching pump station.

- (5) Pond Liners:
 - (a) The ponds, whether constructed of earthen or other impervious materials, shall be designed and constructed so as to minimize losses through seepage;
 - (b) Soils used for pond lining shall be free from foreign material such as paper, brush, trees, and large rocks;
 - (c) All soil liners must be of compacted material having a permeability less than or equal to 1 x 10-4 cm/sec, at least 18 inches thick, compacted in lifts no greater than 6 inches each;
 - (d) Synthetic membrane linings shall have a minimum thickness of 40 mils.
- b. Pump Station/Filtration System
 - (1) Pump station shall be designed to provide two times the peak day demand with one large pump off-line;
 - (2) Pump station shall consist of at least three pumps, with the largest pump having a standby pump. Minimum pump station flow will be provided by hydropneumatics tank, with the station's smallest pump being sized to provide the minimum day demand with no more than two start-stop cycles per hour.
 - (3) Pump station shall include flow meter and check valve.
 - (4) Pumps, filters, and hydropneumatic tank shall be located within a weather-tight building that is adequately ventilated in non-freezing weather and heating to maintain an above-freezing temperature during freezing weather.
 - (5) Pumps shall be sized to provide two times the peak daily demand.
 - (6) Sequence of Operation: Station shall utilize three (3) pumps to maintain system pressure by sequencing pumps on and off, as required, to maintain smooth and efficient operation. Pumps start and stop on level of water in hydropneumatic tank. Tank is equipped with probes on a still well that starts and stops the pumps. Air compressor starts and stops based on air/water level in tank. Operating point shall be adjustable in the field. Pumps shall be sequenced off at user selectable intervals to reduce possibility of water hammer within the piping system. Lead pump shall rotate among operating pumps to equalize operating time of individual pumps.
 - (7) Main switch gear controls must be located above grade, in areas not subject to flooding. All electric work must conform to the requirements of the National Electrical Code or to relevant state and local codes.
 - (8) Filtration system shall be designed to remove solids equal to or greater than one-tenth the emitter opening diameter for irrigation system being served. Backwash time shall not exceed 10% of the operating time. Backwash shall be discharged to sanitary water system.
 - (9) Hydropneumatic tank shall be sized to minimize pump start/stop cycles and shall be sized at a minimum volume equal to 20 minutes of peak demand.

Quick Checklist for Non-Potable Water Connections

This checklist establishes the application and permitting process for new customer service connections for the City of Bozeman Non-Potable Irrigation System. Each new customer musts adhere to the application procedure prior to bringing their system online.

- 1. City or Bozeman provides an application form that specifies the following:
 - a. A description of the property to be served
 - b. The applicants relationship to the property (owner or tenant)
 - c. The purpose for which the property is to be used
 - d. The estimated non-potable water demand
 - e. Delivery requirements for pressure and time of day
 - f. Specific purpose for the use of the non-potable water
- 2. Home owner to complete and sign the application.
- 3. Return the application to the City of Bozeman.
- 4. Once the application has been received and processed, a confirmation will be sent to the home owner.
- 5. Once the irrigation system is complete and operable, except for final connection to the nonpotable water system, the home owner shall call to schedule the irrigation system and cross connection inspection.
- 6. The inspection will check for the following requirements:
 - a. A complete and operable system.
 - b. A master control valve
 - c. A wye strainer (may be optional)
 - d. Piping and appurtenances identified as non-potable with purple coloring and warning signs.
 - e. Irrigation valve box with a lid indicating non-potable system.
 - f. The new connection has met requirements for minimum separation from the potable water service line (typically 3 feet).
 - g. If a soaker hose (semi-permeable) is part of the system, the supply pipe and terminal end must be painted purple and the hose must be permanently secured to the supply pipe.

Once the system passes inspection a permit will be issued, setting forth the conditions of the connection with regards to interruptions in service, public health and safety, liability, and maintenance responsibilities. The permit will also detail the requirements for the annual irrigation system and cross-connection inspections.












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Table F1. Capital Costs for Dual Piped System

Description	Quantity	Unit		Unit Price	Total
Non-Potable Water System					
Storage Pond	8.0	ac-ft	\$	26,000	\$ 208,000
Distribution Main, 8-inch C900	8,000	lf	\$	28	\$ 224,000
Distribution Pipe, 8-inch C900	138,000	lf	\$	28	\$ 3,864,000
Stream Crossings	0	ea	\$	-	\$ -
Booster System	1	ea	\$	150,000	\$ 150,000
Filters	5	ea	\$	4,000	\$ 20,000
Building	1	ls	\$	25,000	\$ 25,000
Hydropneumatic Tank, 10,000 gal	10,000	gal	\$	7.50	\$ 75,000
Disinfection System	1	ls	\$	40,000	\$ 40,000
Potable Water System					
Distribution Pipe, 8-inch DI	146,000	lf	\$	61	\$ 8,906,000
	Su	btotal Potable and No	on-Po	table Materials	\$ 13,512,000
Hard Cost Markups					
Mobilization	1	ls		0.1	\$ 1,351,000
Traffic Control	1	ls		0.02	\$ 270,000
Erosion Control	1	ls		0.01	\$ 135,000
Contractor Overhead and Profit	1	ls		0.15	\$ 2,027,000
		Subtota	l Haro	d Cost Markups	\$ 3,783,000
Soft Cost Markups					
Engineering	1	ls		0.15	\$ 2,594,000
Construction Admin and Mgmt	1	ls		0.05	\$ 865,000
Legal and Administrative	1	ls		0.1	\$ 1,730,000
		Subtot	al Sof	t Cost Markups	\$ 5,189,000
Water Rights					
Potable Water Rights to be Purchased	560	ac-ft	\$	6,000	\$ 3,360,000
Non-Potable Water Rights to be Purchased	771	ac-ft	\$	600	\$ 462,600
Project Contingency (Includes Water Rights)				
Contingency	1	ls		0.3	\$ 7,892,000
Total Capital Costs					\$ 34,200,000

Table Notes

Table F2. Capital Costs for Potable Only System

Description	Quantity	Unit		Unit Price		Unit Price		Total
Potable Water System								
Distribution Pipe, 8-inch DI	146,000	146,000 lf		61	\$	8,906,000		
Stream crossings	0	еа	\$	-	\$	-		
		Subt	otal Pot	able Materials	\$	8,906,000		
Hard Cost Markups								
Mobilization	1	ls		0.1	\$	891,000		
Traffic Control	1	ls		0.02	\$	178,000		
Erosion Control	1	ls		0.01	\$	89,000		
Contractor Overhead and Profit	1	ls		0.15	\$	1,336,000		
		Subto	Subtotal Hard Cost Markups			2,494,000		
Soft Cost Markups								
Engineering	1	ls		0.15	\$	1,710,000		
Construction Admin and Mgmt	1	ls		0.05	\$	570,000		
Legal and Administrative	1	ls		0.1	\$	1,140,000		
		Subto	tal Soft	Cost Markups	\$	3,420,000		
Water Rights								
Potable Water Rights to be Purchased	1,331	ac-ft	\$	6,000.00	\$	7,988,523		
Project Contingency (Includes Water Rights)		1						
Contingency	1	ls		0.3	\$	6,842,556.82		
Total Capital Costs					\$	29,650,000		

Table Notes

Table F3. Operations and Maintenance Costs for Dual Piped System

Description	Quantity U	Jnit Uni	t Price	Total
Non-Potable Water System Operations Costs				
Pond (1.5% of Storage Pond Capital Costs)	1 ls		0.015 \$	3,000
Disinfection System (20% of Disinfection Capital Costs)	1 ls		0.2 \$	8,000
Pipeline (1% of Non-Potable Pipeline Capital Costs, excludes water right cost)	1 ls		0.01 \$	99,637
Pumping Energy Costs	99,681 kW-hr	\$	0.055 \$	5,500
		Subtota	I \$	116,137
Potable Water System Operations Costs				
Annual Treatment	182,601,124 gal	\$	0.00101 \$	184,000
Pipeline (1.2% of Capital Costs)	1 ls		0.012 \$	231,186
		Subtota	I \$	415,186
Total annual operations and maintenance costs			\$	531,323
Total Cost Over Life of Project	30 years		0.03375 \$	9,930,000

Table F4. Operations and Maintenance Costs for Potable Only System

Description	Quantity	Unit	Unit	Price	Total
Potable Water System Operations Costs					
Annual Treatment	433,815,129 §	gal	\$	0.00101	\$ 438,000
Pipeline (1.2% of Potable Pipeline Capital Costs, excludes water right cost)	1	s		0.012	\$ 231,186
			Subtotal		\$ 669,186
Total annual operations and maintenance costs					\$ 669,186
Total Cost Over Life of Project	30 y	/ears		0.03375	\$ 12,500,000

Table F5. Water Rights Acquisition Cost Dual Piped System

Description	Quantity	Unit	Unit Price	Total	
Non-Potable Water System					
Water Rights to be Purchased	771 ac-f	t \$	600	\$ 462	2,600

Table F6. Water Rights Acquisition Cost Potable Only System

Description	Quantity	Unit	Unit Price	Total
Non-Potable Water System				
Water Rights to be Purchased	771 ac-f	t \$	6,000	\$ 4,626,000

Table F7. Benefit of Delayed Water Treatment Plant Expansion

Description	Treatmer Cost i	Treatment Plant Expansion Cost in 2017 dollars			Present Value Calculation
Treatment Plant Expansion Cost - Year 2040	\$	25,000,000	23	\$	11,350,073
Treatment Plant Expansion Cost - Year 2047	\$	25,000,000	30	\$	8,925,349
Difference				\$	2,420,000

Table F8. Dual Piped System for Parks and Open Spaces Only

Description	Quantity	Unit	Uı	Unit Price		Total	
Non-Potable Water System							
Storage Pond	3.5	ac-ft	\$	26,000	\$	91,000	
Distribution Main, 8-inch C900	8,000	lf	\$	28	\$	224,000	
Distribution Pipe, 8-inch C900	2,000	lf	\$	28	\$	56,000	
Stream Crossings	3	ea	\$	-	\$	-	
Booster System	1	ea	\$	150,000	\$	150,000	
Filters	5	ea	\$	4,000	\$	20,000	
Building	1	ls	\$	25,000	\$	25,000	
Hydropneumatic Tank, 10,000 gal	10,000	gal	\$	7.50	\$	75,000	
Disinfection System	1	ls	\$	40,000	\$	40,000	
Non-Potable Water Rights to be Purchased	327	ac-ft	\$	600	\$	196,081	
Potable Water System							
Distribution Pipe, 8-inch DI	146,000	lf	\$	61	\$	8,906,000	
	Su	btotal Potable and N	Potable and Non-Potable Materials			9,783,081	
Hard Cost Markups							
Mobilization	1	ls		0.1	\$	978,000	
Traffic Control	1	ls		0.02	\$	196,000	
Erosion Control	1	ls		0.01	\$	98,000	
Contractor Overhead and Profit	1	ls		0.15	\$	1,467,000	
		Subtota	al Hard Co	ost Markups	\$	2,739,000	
Soft Cost Markups							
Engineering	1	ls		0.15	\$	1,878,000	
Construction Admin and Mgmt	1	ls		0.05	\$	626,000	
Legal and Administrative	1	ls		0.1	\$	1,252,000	
		Subtot	al Soft C	ost Markups	\$	3,756,000	
Water Rights							
Non-Potable Water Rights to be Purchased	327	ac-ft	\$	600.00	\$	196,081	
Potable Water Rights to be Purchased	1,005	ac-ft	\$	6,000.00	\$	6,027,716	
Project Contingency (Includes Water Rights))						
Contingency	1	ls		0.3	\$	6,751,000	
Total Capital Costs					\$	29,250,000	

Table Notes

Table F9. Dual Piped System for Parks and Open Spaces Only

Description	Quantity	Unit	Unit	Price	Total
Non-Potable Water System Operations Costs					
Pond (1.5% of Storage Pond Capital Costs)	1 s			0.015 \$	1,000
Disinfection System (20% of Disinfection Capital Costs)	1 s			0.2 \$	8,000
Pipeline (1% of Non-Potable Pipeline Capital Costs)	1 s	;		0.01 \$	14,731
Pumping Energy Costs	175,182 k	W-hr	\$	0.055 \$	9,600
			Subtotal	\$	33,331
Potable Water System Operations Costs					
Annual Treatment	327,333,886 g	al	\$	0.00101 \$	331,000
Pipeline (1.2% of Capital Costs)	1 s	;		0.012 \$	192,693
			Subtotal	\$	523,693
Total annual operations and maintenance costs				\$	557,024
Total Cost Over Life of Project	30 y	ears		0.03375 \$	10,410,000

Table F10. Water Rights Acquisition Cost Dual Piped System for Parks and Open Spaces Only

Description	Quantity	Unit	Unit	Price	Total
Non-Potable Water System					
Water Rights to be Purchased	327 ac-ft		\$	600	\$ 196,081

Table F11. Benefit of Delayed Water Treatment Plant Expansion

Dual Piped System for Parks and Open Spaces Only

Description	Treatment Plant Expansion Cost in 2017 dollars	Years	Р	resent Value Calculation
Treatment Plant Expansion Cost - Year 2040	\$ 25,000,000	23	\$	11,350,073
Treatment Plant Expansion Cost - Year 2042	\$ 25,000,000	25	\$	10,596,872
Difference			\$	750,000

<u>Appendix G – Opinion of Probable Project Cost</u> <u>Methodology</u>

Capital Improvement	Project Category	Planning Phase	CIP Type	Project Rank	Project ID	OPPC	Cost Reference
Risk-Based CA #5 - Sourdough Transmission Main Condition Assessment	Condition Assessment	Short-term	Non-Construction	1	WFP_02a	\$719,785	OPPC Non-Construction
Sourdough Transmission Main CA Based Rehab	Rehabilitation and Repair	Short-term	Construction	2	WFP_02b	\$1,000,000	Engineers Estimate
Sourdough Water Rights Utilization Study	Studies	Short-term	Non-Construction	3	WFP_04	\$400,000	Engineers Estimate
West Transmission Main Planning Study	Studies	Short-term	Non-Construction	4	WFP_01a	\$400,000	Engineers Estimate
Hilltop Reservoir Inspection and Mixing System	Optimization	Short-term	Construction	5	WFP_05	\$239,616	OPPC Non-Construction
SCADA Master Plan	Optimization	Short-term	Non-Construction	6	WFP_12	\$250,000	Engineers Estimate
Risk Based CA # 4 - Lyman Creek Water Transmission Main	Condition Assessment	Short-term	Non-Construction	7	WFP_19a	\$134,670	OPPC Non-Construction
Groundwater Well Field Development - Phase 1	Supply	Short-term	Construction	8	WFP_10a	\$8,612,400	OPPC Construction
Vertical Asset Risk Assessment Phase 1	Studies	Short-term	Non-Construction	9	WFP 13	\$19,838	OPPC Non-Construction
Sourdough Tank Inspection and Improvements	Optimization	Short-term	Non-Construction	10	WFP 16	\$500,000	Engineers Estimate
Vertical Asset Risk Assessment Phase 2	Studies	Short-term	Non-Construction	11	WFP 14	\$85,963	Engineers Estimate
Risk Based R&R	Rehabilitation and Repair	Short-term	Construction	12	WFP_15	\$2,500,000	City Provided
PRV Upgrades (approximately 16 sites)	Optimization	Short-term	Construction	13	WFP 18	\$7.637.760	OPPC Construction
Lyman Transmission Main CA Based Rehab	Rehabilitation and Repair	Short-term	Construction	14	WFP 19b	\$500,000	Engineers Estimate
Integrated Water Resources Plan Update	Studies	Short-term	Non-Construction	15	WFP 11	\$150,000	Engineers Estimate
Reservoir 1 - Siting	Studies	Short-term	Non-Construction	16	WFP 09a	\$350.000	Engineers Estimate
Pear St. Booster Station Upgrade	Rehabilitation and Repair	Short-term	Construction	17	WFP 38	\$486.720	OPPC Construction
SCADA Phase 1	Optimization	Short-term	Construction	18	WFP 24	\$2,239,050	OPPC Construction
Risk Based CA #2 - Downtown Area	Condition Assessment	Short-term	Non-Construction	19	WFP 32	\$28,116	OPPC Non-Construction
West Transmission Main - Phase 1 Design	Transmission	Short-term	Non-Construction	20	WFP 01b	\$2,907,235	OPPC - Legal and Engineering
Redundant North 5038 Zone Feed	Optimization	Short-term	Construction	21	WFP 26	\$59.488	OPPC Construction
Risk Based CA # 1 - West Bozeman Transmission	Condition Assessment	Short-term	Non-Construction	22	WFP 34	\$47.826	OPPC Non-Construction
Risk Based CA #3 - Baxter/Oak south of Freeway	Condition Assessment	Short-term	Non-Construction	23	WEP 35	\$23,775	OPPC Non-Construction
Water Information Management Solutions (WIMS)	Optimization	Short-term	Non-Construction	24	WFP_36	\$186.300	OPPC Non-Construction
Hvalite Watershed and Reservoir Study	Studies	Near-term	Non-Construction	NR	WFP 23	\$350.000	Engineers Estimate
Sourdough Canvon Natural Storage and Wetland Enhancement - Planning and Design	Studies	Near-term	Non-Construction	NR	WFP 53	\$500.000	Engineers Estimate
Hvalite Reservoir Infrastructure and Control Improvements	Optimization	Near-term	Construction	NR	WFP 54	\$3.858.300	OPPC Construction
Sourdough Transmission Main – Phase 1	Transmission	Near-term	Construction	NR	WFP 03	\$4.241.272	OPPC Construction
Groundwater Well Field Transmission Main - Phase 1	Transmission	Near-term	Construction	NR	WFP 20	\$8,974,969	OPPC Construction
Water Treatment Plant Master Metering	Optimization	Near-term	Construction	NR	WFP_17	\$750,000	City Provided
PRV Abandonments (approximately 6 sites)	Optimization	Near-term	Construction	NR	WFP_22	\$460,512	OPPC Construction
SCADA Phase 2	Optimization	Near-term	Construction	NR	WFP_25	\$2,595,840	OPPC Construction
Remote Water Quality Surveillance System	Optimization	Near-term	Non-Construction	NR	WFP_33	\$56,925	OPPC Non-Construction
5125 West Sourdough Reservoir 1	Storage	Near-term	Construction	NR	WFP_09b	\$8,420,875	OPPC Construction
5560 Southeast Mountain Reservoir and Pump Station	Storage	Near-term	Construction	NR	WFP_30	\$18,542,698	OPPC Construction
4975 Northwest Reservoir 1	Storage	Near-term	Construction	NR	WFP_31	\$8,420,875	OPPC Construction
Water Facility Plan Update	Studies	Near-term	Non-Construction	NR	WFP_27	\$500,000	Engineers Estimate
Drought Management Plan Update	Studies	Near-term	Non-Construction	NR	WFP_28	\$20,000	Engineers Estimate
Lyman Creek Water System Improvements	Supply	Near-term	Construction	NR	WFP_07	\$24,805,440	OPPC Construction
Groundwater Well Field Development - Phase 2	Supply	Near-term	Construction	NR	WFP_10b	\$12,978,600	OPPC Construction
Lyman Spring Groundwater Well Development	Supply	Near-term	Construction	NR	WFP_21	\$2,500,000	Engineers Estimate
Sourdough Canyon Natural Storage and Wetland Enhancement	Supply	Near-term	Construction	NR	WFP_51	\$8,000,000	Engineers Estimate
West Transmission Main – Phase 1 Construction	Transmission	Near-term	Construction	NR	WFP_01c	\$23,689,082	OPPC Construction - WFP_01b
Sourdough Transmission Main – Phase 2	Transmission	Near-term	Construction	NR	WFP_08	\$5,785,788	OPPC Construction
East Transmission Main	Transmission	Near-term	Construction	NR	WFP_29	\$6,092,316	OPPC Construction
West Transmission Main - Phase 2	Transmission	Near-term	Construction	NR	WFP_39	\$35,891,887	OPPC Construction
Groundwater weil Field Transmission Main - Phase 2	Transmission	Near-term	Construction	NR	WFP_52	\$8,974,969	OPPC Construction
4975 Northwest Reservoir 2	Storage	Long-term	Construction	NR	WFP_40	\$8,420,875	OPPC Construction
5125 West Sourdough Reservoir 2	Storage	Long torm	Construction	NR	WFP_41	\$8,420,875	OPPC Construction
5350 Southwest Reservoir and Pump Station	Storage	Long-term	Construction	NR	WIF_42	\$13,795,840	ORPC Construction
5630 Fact Mountain Tone Reservoir and Pump Station	Storage	Long-term	Construction	NR	WEP 44	\$16 589 604	OPPC Construction
Sourdough Reservoir 2	Storage	Long-term	Construction	NR	WEP 45	\$6 506 700	OPPC Construction
Water Treatment Plant Reservoir 2	Storage	Long-term	Construction	NR	WEP 46	\$7,779,750	OPPC Construction
Water Treatment Plant Reservoir 3	Storage	Long-term	Construction	NR	WFP 47	\$7,779,750	OPPC Construction
Sourdough Water Treatment Plant Expansion	Supply	Long-term	Construction	NR	WFP 55	\$25,000,000	Engineers Estimate
West Transmission Main - Phase 3	Transmission	Long-term	Construction	NR	WFP_48	\$10,936,342	OPPC Construction
West Transmission Main - Phase 4	Transmission	Long-term	Construction	NR	WFP 49	\$3,755,221	OPPC Construction
West Transmission Main - Phase 5	Transmission	Long-term	Construction	NR	WFP_50	\$2,457,009	OPPC Construction
		\$ 29,478,542			_	\$337,915,182	
		\$ 186,410,348					
		\$ 122.026.292					
	Total	\$ 337 015 197	Does not include	Does not include			
	Total	÷ 557,513,182	Growth and	Growth and			
			Development	Development Costs			
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WFP_02a Risk-Based CA #5 - Sourdough Transmission Main Condition Assessment Number of the sessment Number of the sessment cost comPonent Image of the sessment 1 Image of the sessment 1 Image of the sessment Image of the sessment Image of the sessment 2 Image of the sessment 1 Image of the sessment Image of the sessment Image of the sessment 2 Image of the sessment 1 Image of the sessment Image of the sessment Image of the sessment 2 Image of the sessment 1 Image of the sessment Image of the sessment Image of the sessment 2 Image of the sessment 1 Image of the sessment Image of the sessment Image of the sessment 2 Image of the sessment 1 Image of the sessment Image of the sessment Image of the sessment 2 Image of the sessment 1 Image of the sessment Image of the sessment Image of the sessment 3 Image of the sessment 1 Image of the sessment Image of the sessment Image of the sessment	Project ID:		CIP Name:						
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Subtotal S569,000 Hard Cost - Marku (2.0 -		а	Scope - Inspection and Assessment 1. High Resolution Assessment 2. Transient Pressure Monitoring 3. Field Modifications for Inspection 4. Engr Analysis/Field Forensics	1 1 1	LS LS LS LS	\$500,000.00 \$10,000.00 \$10,000.00 \$49,000.00	\$500,000 \$10,000 \$10,000 \$49,000		
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\$768,150.00 Total Probable Project Cost (2016)								\$0	Inflation
\$768,150.00 Total Project Cost (2016)									
								\$768,150.00	Total Probable Project Cost (2016)

Project ID: CIP Name: Hilltop Tank Inspection and **WFP_05** Mixing System COST COMPONENT ITEM # QUANTITY UNIT UNIT COST TOTAL COST ONENT SUB **ITEM DESCRIPTION** Hard Cost 1.0 a. Mixers, Electrical, Control, SCADA, Reservoir Cleaning 1. Reservoir Cleaning 1 LS \$5.000.00 \$5.000 2. Reservoir Inspection LS \$20,000.00 \$20,000.00 1 2. F & I Mixers 2 LS \$25,000.00 \$50,000 3. Elecrtrical and Local Controls 2 LS \$15,000.00 \$30,000 4. SCADA 2 LS \$7,500.00 \$15,000 Subtotal \$120,000 Hard Cost - Markups 2.0 a. Mobilization (10%) l.s. \$12,000.00 1 b. Traffic Control (2%) l.s. \$2,400.00 c. Erosion Control (1%) l.s. \$1,200.00 d. Contractor Overhead and Profit (15%) \$18,000.00 I.s. \$33.600.00 Subtotal \$153,600.00 Estimated Hard/Construction Costs Soft Costs 3.0 a. Engineering (5%) l.s. \$7,680 1 b. Construction Administration and Management (10%) l.s. \$15,360 1 c. Legal and Administrative (5%) \$7,680 I.s. Subtotal \$30,720 \$30,720 Estimated Soft Costs Property Acquisition 4.0 a. Not Included 0 l.s. \$0 \$0 Subtotal \$0 Estimated Property Acquisition Costs Project Contingency 5.0 a. Total Project Contingency (30%) 1 l.s. \$55,296 Subtotal \$55,296 \$55,296 Project Contingency Inflation 6.0 a. Not Included I.s. \$0 1 \$0 Subtotal Inflation \$0 \$239,616.00 Total Probable Project Cost (2016)

CIP ID:

WFP_19a

CIP Name: Risk Based CA # 4 - Lyman Creek

Water Transmission Main

COST COMPONENT	ITEM	# ITEM DESCRIPTION	QUANTITY	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL	
Hard Cost	1.0							
		a. Scope - Inspection and Assessment						
		1. MedResolution Assessment	6,500	lf	\$6.67	\$43,355		
		Field Modifications for Inspection	3	EA	\$5,000.00	\$15,000		
		3. External Inspection	1	EA	\$15,000.00	\$15,000		
		Engr Analysis/Field Forensics/Report	1	LS	\$20,000.00	\$20,000		
						\$93,355		
Hard Cost - Markups	2.0							
		a. Mobilization (10%)	1	l.s.		\$9,335.50		
		b. Traffic Control (2%)	1	I.s.		\$1,867.10		
		c. Erosion Control (0%)	1	l.s.		\$0.00		
		d. Contractor Overhead and Profit (0%)	1	l.s.		\$0.00		
		40	Subtotal			\$11,202.60	¢104 EE7 C0	Estimated Hard Casts
Soft Costs	2.0	10					\$104,557.00	Estimated Hard Costs
3011 00515	5.0	a Engineering (0%)	1	10		\$2.001		
		a. Engineering (0%)	1	1.5.		\$2,091 \$10,456		
		 D. Construction Administration and Management (10%) D. Level and Administration (00()) 	1	1.5.		\$10,450 ¢0		
		c. Legal and Administrative (0%)	ubtotal	I.S.		\$U \$12 547		
		3	Subtotal			\$12,347	\$12.547	Estimated Soft Costs
Property Acquisition	4.0							
		a. Not Included	0	l.s.		\$0	_	
		S	Subtotal			\$0		
							\$0	Estimated Property Acquisition Costs
Project Contingency	5.0							
		a. Contingency (15%)	1	l.s.		\$17,566		
			Subtotal			\$17,566		
							\$17,566	Project Contingency
Inflation	6.0							
		a. Not Included	1	l.s.		\$0		
		S	Subtotal			\$0		
							\$0	Inflation
							\$134,670.19	Total Probable Project Cost (2016)

CIP ID:	-	CIP Name:	-					
WFP_10a		Groundwater Well Field - Design & Construction Phase 1						
COST COMPONENT	ITEM #	ITEM DESCRIPTION	UANTIT	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL	
Hard Cost	1.0							_
	a.	New Lyman Creek Water Reservoir			*****	A==0.000		
		1. Site Development	3	LS	\$250,000.00	\$750,000		
		2. Wells, Power and Control	3	EA	\$400,000.00	\$1,200,000		
		3. Connect to Transmission Main(s)	3	LS	\$100,000.00	\$300,000		
		4. Junction and Booster Station	1	EA	\$2,250,000.00	\$2,250,000		
		5. Disiniection (Residual) Facilities	1	EA	\$100,000.00	\$100,000	-	
		Subtotal				\$4,600,000		
Hard Cost - Markups	2.0							
	a.	Mobilization and Demobilization (2%)	1	l.s.		\$92,000.00		
	b.	. Traffic Control (2%)	1	l.s.		\$92,000.00		
	C.	. Erosion Control (1%)	1	l.s.		\$46,000.00		
	d.	Contractor Overhead and Profit (10%)	1	l.s.		\$460,000.00	_	
		Subtota	l			\$690,000.00	AE 000 000 00	
Soft Cooto	2.0						\$5,290,000.00	Estimated Hard/Construction Costs
Soli Cosis	3.0	Engineering (10%)	4	1.0		¢520.000		
	a.	Engineering (10%)	1	1.5.		\$529,000		
	D.	Construction Administration and Management (10%)	1	I.S.		\$529,000		
	C.	Legal and Administrative (10%)	1	l.s.		\$529,000	-	
		Subtotal				\$1,587,000	¢1 597 000	Entimeted Soft Costs
Property Acquisition	40						\$1,567,000	Estimated Soft Costs
· · · · · · · · · · · · · · · · · · ·	. a	Assumed 3 Acres	3	Acre	\$100,000,00	\$300.000		
	u.	Subtotal	Ū	71010	\$100,000.00	\$300,000	•	
		Gubiotal				\$300,000	\$300.000	Estimated Property Acquisition Costs
Project Contingency	5.0							
	a.	Total Project Contingency (20%)	1	l.s.		\$1,435,400		
		Subtotal				\$1,435,400		
							\$1,435,400	Project Contingency
Inflation	6.0	Net les lude d	4	1		¢o		
	a.	Not included	1	I.S.		\$U \$0		
		Cubicital				ψŪ	\$0	Inflation
							\$8,612,400.00	Total Probable Project Cost (2016)
4								

CIP ID:CIP Name:WFP_13Vertical Asset Risk Assessment Phase 1

COST COMPONENT	ITEM	# ITEM DESCRIPTION	QUANTITY	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL	
Hard Cost	1.0	•				•		
		a. Scope - Phase I						
		1. Overall Risk Policy Framework-	1	LS	\$0.00	\$0		
		2. Implementation plan across COB 3. Policy and Implementation Report	1	LS	\$0.00	\$U \$0		
		4 Outreach	1	15	\$15,000,00	φυ \$15.000		
		Sut	btotal	LO	\$13,000.00	\$15,000	•	
Hard Cost - Markups	2.0							
		a. Mobilization (0%)	1	l.s.		\$0.00		
		b. Traffic Control (0%)	1	l.s.		\$0.00		
		c. Erosion Control (0%)	1	l.s.		\$0.00		
		d. Contractor Overhead and Profit (0%)	1	l.s.		\$0.00	I Contraction of the second	
		Su	ubtotal			\$0.00	\$15,000,00	Estimated Hard Costs
Soft Costs	3.0						ψ10,000.00	
	0.0	a Engineering (15%)	1	l.s.		\$2.250		
		b. Construction Administration and Management (15	5%) 1	l.s.		\$0		
		C. Legal and Administrative (0%)	1	l.s.		\$0		
		Sut	btotal			\$2,250		
							\$2,250	Estimated Soft Costs
Property Acquisition	4.0							
		a. Not Included	0	l.s.		\$0		
		Sub	btotal			\$0		
During to Operating and							\$0	Estimated Property Acquisition Costs
Project Contingency	5.0	- Operting and (45%)				¢0.500		
		a. Contingency (15%)	htotal	I.S.		\$2,588		
		50	ibiolai			ψ2,500	\$2 588	Project Contingency
Inflation	6.0						\$2,000	i i ojoot o ontangonoj
		a. Not Included	1	l.s.		\$0		
		Sut	btotal			\$0	I	
							\$0	Inflation
							\$19,837.50	Total Probable Project Cost (2016)

CIP ID:CIP Name:WFP_14Vertical Asset Risk Assessment Phase 2

COST COMPONENT	ITEM	# ITEM DESCRIPTION		ουαντιτγ	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL	
Hard Cost	1.0					•			
		a. Scope - Phase I							
		1. Overall Risk Policy Framework-		1	LS	\$0.00	\$0		
		2. Implementation plan across COB		1	LS	\$0.00	\$0		
		3. Policy and Implementation Report		1	LS	\$0.00	\$0		
		4. Outreach	Subtotal	1	LS	\$65,000.00	\$65,000 \$65,000		
Hard Cost - Markups	2.0								
		a. Mobilization (0%)		1	l.s.		\$0.00		
		b. Traffic Control (0%)		1	l.s.		\$0.00		
		c. Erosion Control (0%)		1	l.s.		\$0.00		
		d. Contractor Overhead and Profit (0%)	6 1 4 4 1	1	l.s.		\$0.00		
			Subtotal				\$0.00	\$65.000.00	Estimated Hard Costs
Soft Costs	3.0								
		a, Engineering (15%)		1	l.s.		\$9,750		
		b Construction Administration and Management ((15%)	1	l.s.		\$0		
		C. Legal and Administrative (0%)	(,	1	l.s.		\$0		
			Subtotal				\$9,750	•	
								\$9,750	Estimated Soft Costs
Property Acquisition	4.0								
		a. Not Included		0	l.s.		\$0		
			Subtotal				\$0		
								\$0	Estimated Property Acquisition Costs
Project Contingency	5.0								
		a. Contingency (15%)		1	l.s.		\$11,213		
			Subtotal				\$11,213	0 // 0/0	
1.0.0.	• •							\$11,213	Project Contingency
Inflation	6.0						* *		
		a. Not included	Subtotal	1	l.s.		\$0 \$0		
			Subtotal				φυ	\$0	Inflation
								¥*	
								\$85,962.50	Total Probable Project Cost (2016)

August, 2016 CIP ID:

CIP Name:

WFP_18

PRV Upgrades (approximately 16 sites)

		Siles						
COST COMPONENT	ITEM	# ITEM DESCRIPTION	QUANTITY	UNIT	UNIT COST	TOTAL COST	PONENT SUBT	d
Hard Cost	1.0							3
		a. Pumps, Electrical, Control, SCADA, PRV's						
		1. Waterproofing&sump pump	16	LS	\$15,000.00	\$240,000		
		 Above grade SCADA/Control weather enclosure PRV/s harnessing 	16		\$90,000.00 \$7 500.00	\$1,440,000		
		4. Electrical & Controls	16	LS	\$80.000.00	\$1,280,000		
		5. Heating& Ventilation/Dehumidification	16	LS	\$2,000.00	\$32,000		
		6. Bilco Hatch (Safety access - eliminate confined	16	15	\$5,000,00	\$80,000		
		space entry)	10	20	\$5,000.00	φ00,000		
		7. Power to site	16	LS	\$20,000.00	\$320,000		
		8. SCADA programming Subtota	10	LS	\$10,000.00	\$160,000		
Hard Cost - Markups	2.0							
		a. Mobilization (10%)	1	l.s.		\$367,200.00		
		b. Traffic Control (2%)	1	l.s.		\$73,440.00		
		c. Erosion Control (1%)	1	l.s.		\$36,720.00		
		d. Contractor Overhead and Profit (15%)	1	l.s.		\$550,800.00		
		Subtota	al			\$1,028,160.00	1	
							\$4,700,160.00	Estimated Hard/Construction Costs
Soft Costs	3.0					A 1 7 0 010		
		a. Engineering (10%)	1	I.S.		\$470,016		
		D. Construction Administration and Management (10%)	1	I.S.		\$470,016		
		Subtota		1.3.		\$1,175,040		
						• •••••••	\$1,175,040	Estimated Soft Costs
Property Acquisition	4.0							
		a. Not Included	0	l.s.		\$0		
		Subtota	I			\$0		
							\$0	Estimated Property Acquisition Costs
Project Contingency	5.0							
		a. Total Project Contingency (30%)	1	l.s.		\$1,762,560		
		Subtota	al			\$1,762,560	\$1 762 560	Project Contingency
Inflation	6.0						φ1,702,300	roject contingency
		a. Not Included	1	l.s.		\$0		
		Subtota	I			\$0		
							\$0	Inflation
							\$7,637,760.00	Total Probable Project Cost (2016)

CIP ID:		CIP Name:							
WFP_38		Pear St. Booster Station Upgrade							
COST COMPONENT	ITEM #	ITEM DESCRIPTION		QUANTITY	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL	
Hard Cost	1.0								-
	а	Pumps, Electrical, Control, SCADA, PRV's							
		1. Pump Mech		3	EA	\$30,000.00	\$90,000		
		2. Mechanical		1	LS	\$10,000.00	\$10,000		
		3. PRV's		2	EA	\$7,500.00	\$15,000		
		4. Electrical & Controls		1	LS	\$90,000.00	\$100,000		
		5. Connect to existing SCADA		1	LS	\$10,000.00	\$10,000		
			Subtotal				\$225,000		
Hard Cost - Markups	2.0								
	а	. Mobilization (10%)		1	l.s.		\$22,500.00		
	b	. Traffic Control (2%)		1	l.s.		\$4,500.00		
	C	. Erosion Control (1%)		1	l.s.		\$2,250.00		
	d	. Contractor Overhead and Profit (15%)		1	l.s.		\$33,750.00		
			Subtotal				\$63,000.00	\$288 000 00	Estimated Hard/Construction Costs
Soft Costs	3.0							\$200,000.00	
	a	Engineering (15%)		1	l.s.		\$43,200		
	b	. Construction Administration and Management (5%)		1	l.s.		\$14,400		
	с	. Legal and Administrative (10%)		1	l.s.		\$28,800		
			Subtotal				\$86,400		
								\$86,400	Estimated Soft Costs
Property Acquisition	4.0								
	a	. Not Included		0	l.s.		\$0		
			Subtotal				\$0	*0	Estimated Dramate Association Ocata
Project Contingency	5.0							\$0	Estimated Property Acquisition Costs
Froject Contingency	J.U a	Contingency (30%)		1	le		\$112 320		
			Subtotal		1.3.		\$112,320		
			Captolai				¢112,020	\$112,320	Project Contingency
Inflation	6.0								· · · ·
	a	. Not Included		1	l.s.		\$0		
			Subtotal				\$0		
							-	\$0	Inflation
									-
								\$486,720.00	Total Probable Project Cost (2016)

CIP ID:		CIP Name:						
WFP_24		SCADA Phase 1						
COST COMPONENT	ITEM #	ITEM DESCRIPTION	QUANTITY	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL	
Hard Cost	1.0					•		-
		 a. Implement System-wide SCADA SCADA Network SCADA Historian Central Site Improvements SCADA Configuration 	1 1 2 1	LS LS LS LS	\$950,000.00 \$150,000.00 \$150,000.00 \$75,000.00	\$950,000 \$150,000 \$300,000 \$75,000 \$1,475,000		
Hard Cost - Markups	2.0							
	2.0	 a. Mobilization (10%) b. Traffic Control (2%) c. Erosion Control (1%) d. <u>Contractor Overhead and Profit (15%)</u> 	1 1 1 1	l.s. l.s. l.s. l.s.		\$29,500.00 \$29,500.00 \$14,750.00 \$147,500.00 \$221,250.00		
							\$1,696,250.00	Estimated Hard/Construction Costs
Soft Costs	3.0							
		a. Engineering (5%)	1	l.s.		\$84,813		
		 C. Legal and Administration and Management (10%) C. Legal and Administrative (5%) 	1	1.S.		\$109,020 \$84,813		
		Subtota	l I	1.3.		\$339,250		
							\$339,250	Estimated Soft Costs
Property Acquisition	4.0							
		a. Not Included	0	l.s.		\$0		
		Sublota				Φ 0	\$0	Estimated Property Acquisition Costs
Project Contingency	5.0							
	;	a. Total Project Contingency (10%)	1	l.s.		\$203,550		
		Subtot	al			\$203,550		
1. 0 . 4							\$203,550	Project Contingency
Inflation	6.0	a Not Included	1	10		02		
		a. Not included Subtota	1	1.5.		\$0 \$0		
							\$0	Inflation
							\$2,239,050.00	Total Probable Project Cost (2016)

CIP ID

CIP Name:

Risk Based CA #2 - Downtown

WFP_32 Risk Ba

COST COMPONENT	ITEM #	# ITEM DESCRIPTION	QUANTITY	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL	
Hard Cost	1.0				•			
		 a. Scope - Inspection and Assessment 1. Medium Resolution Assessment 3. Spot digs to validate low res assessment 4. Engr Analysis/Field Forensics/Report Subtotal 	1,018 1 1	lf LS LS	\$6.67 \$5,000.00 \$10,000.00	\$6,790 \$5,000 \$10,000 \$21,790		
Hard Cost - Markups	2.0							
		 a. Mobilization (0%) b. Traffic Control (2%) c. Erosion Control (0%) d. <u>Contractor Overhead and Profit (0%)</u> 	1 1 1 1	l.s. l.s. l.s. l.s.		\$0.00 \$435.80 \$0.00 \$0.00 \$435.80		
							\$22,225.86	Estimated Hard Costs
Soft Costs	3.0	a. Engineering (0%) b. Construction Administration and Management (10% c. Legal and Administrative (0%)	1 { 1 1	l.s. l.s. l.s.		\$0 \$2,223 \$0		
		Subiotai				φΖ,ΖΖΟ	\$2,223	Estimated Soft Costs
Property Acquisition	4.0	a. Not Included	0	l.s.		\$0 \$0		
							\$0	Estimated Property Acquisition Costs
Project Contingency	5.0	a. <u>Contingency (15%)</u> Subtotal	1	l.s.		\$3,667 \$3,667	\$3.667	Project Contingency
Inflation	6.0						\$0,007	r oject contingency
		a. Not Included Subtotal	1	l.s.		\$0 \$0	\$0	Inflation
							\$28,115.71	Total Probable Project Cost (2016)

CIP Name:		CIP Name:							
WFP_26		Redundant North 5038 Zone Feed							
COST COMPONENT	ITEM #	ITEM DESCRIPTION	QUA	NTITY	UNIT	UNIT COST	OTAL COS	COMPONENT SUBTOTAL	
Hard Cost	1.0						•		
	а	Electrical, Control, SCADA, PRV's 1. Verify PRV sizing, install new as reqd 2. Mechanical 3. Site miscellaneous Subto	tal	2 1 1	EA LS EA	\$7,500.00 \$5,000.00 \$7,500.00	\$15,000 \$5,000 \$7,500 \$27,500		
Hard Cost - Markups	2.0								
	a b c d	. Mobilization (10%) . Traffic Control (2%) . Erosion Control (1%) . Contractor Overhead and Profit (15%)		1 1 1 1	I.s. I.s. I.s. I.s.		\$2,750.00 \$550.00 \$275.00 \$4,125.00		
		Subt	otai				\$7,700.00	\$35,200.00	Estimated Hard/Construction Costs
Soft Costs	3.0								
	a b c	. Engineering (15%) . Construction Administration and Management (5%) . Legal and Administrative (10%)		1 1 1	l.s. l.s. l.s.		\$5,280 \$1,760 \$3,520		
		Subto	ai				\$10,560	\$10,560	Estimated Soft Costs
Property Acquisition	4.0								
	а	. Not Included	to l	0	l.s.		\$0 \$0		
		3000	lai				φU	\$0	Estimated Property Acquisition Costs
Project Contingency	5.0								
	а	. Total Project Contingency (30%) Subto	tal	1	l.s.		\$13,728 \$13,728		
Inflation	6.0							\$13,728	Project Contingency
innation	a	. Not Included	tal	1	l.s.		\$0 \$0	•	
		Custo					ψŬ	\$0	Inflation
								\$59,488.00	Total Probable Project Cost (2016)

CIP ID:

CIP Name: Risk Based CA # 1 - West

WFP_34

Bozeman Transmission

COST COMPONENT	ITEM #	ITEM DESCRIPTION	QUANTITY	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL	
Hard Cost	1.0				•	•		
	a	Scope - Inspection and Assessment 1. Medium Resolution Assessment 3. Field Modifications for Inspection 4. Engr Analysis/Field Forensics/Report Subtotal	1,809 1 1	lf LS LS	\$6.67 \$10,000.00 \$15,000.00	\$12,066 \$10,000 \$15,000 \$37,066		
		Subtota				φ37,000		
Hard Cost - Markups	2.0							
	a b c d	Mobilization (0%) Traffic Control (2%) Traffic Control (0%) Contractor Overhead and Profit (0%) Subtot	1 1 1 1	I.s. I.s. I.s. I.s.		\$0.00 \$741.32 \$0.00 \$0.00 \$741.32		
						•	\$37,807.35	Estimated Hard Costs
Soft Costs	3.0							
	a b	. Engineering (0%) . Construction Administration and Management (10%) . Legal and Administrative (0%)	1 1 1	l.s. I.s. I.s.		\$0 \$3,781 \$0		
		Subtota	I			\$3,781	\$3,781	Estimated Soft Costs
Property Acquisition	4.0							
	а	. Not Included	0	l.s.		\$0		
		Subtota	I			\$0		
During the operation							\$0	Estimated Property Acquisition Costs
Project Contingency	5.0	Contingonou (15%)	1	10		66 000		
	a	Subtota	<u> </u>	1.5.		\$6,238		
		Gubtota				\$0,200	\$6,238	Project Contingency
Inflation	6.0							
	а	. Not Included	1	l.s.		\$0		
		Subtota	l			\$0	-	
							\$0	Inflation
							\$47,826.30	Total Probable Project Cost (2016)

CIP ID:

CIP Name: Risk Based CA #3 - Baxter/Oak

WFP_35

south of Freeway

COST COMPONENT	ITEM	# ITEM DESCRIPTION	QUANTITY	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL	
Hard Cost	1.0							•
		a. Scope - Inspection and Assessment						
		1. Medium Resolution Assessment	267	lf	\$6.67	\$1,781		
		Spot digs to validate low res assessment	1	LS	\$5,000.00	\$5,000		
		Engr Analysis/Field Forensics/Report	1	LS	\$10,000.00	\$10,000		
		Subtotal				\$16,781		
Hard Cost - Markups	2.0							
		a. Mobilization (10%)	1	l.s.		\$1,678.09		
		b. Traffic Control (2%)	1	l.s.		\$335.62		
		c. Erosion Control (0%)	1	l.s.		\$0.00		
		d. Contractor Overhead and Profit (0%)	1	l.s.		\$0.00		
		Subtotal				\$2,013.71		
		10					\$18,794.60	Estimated Hard Costs
Soft Costs	3.0							
		a. Engineering (0%)	1	l.s.		\$0		
		b. Construction Administration and Management (10%)	1	l.s.		\$1,879		
		c. Legal and Administrative (0%)	1	l.s.		\$0		
		Subtotal				\$1,879		
							\$1,879	Estimated Soft Costs
Property Acquisition	4.0							
		a. Not Included	0	l.s.		\$0		
		Subtotal				\$0		
							\$0	Estimated Property Acquisition Costs
Project Contingency	5.0							
		a. Contingency (15%)	1	l.s.		\$3,101		
		Subtotal				\$3,101		
							\$3,101	Project Contingency
Inflation	6.0							
		a. Not Included	1	l.s.		\$0		
		Subtotal				\$0		
							\$0	Inflation
						=		
							\$23,775.16	Total Probable Project Cost (2016)

CIP ID: CIP Name: WFP_36 Water Information Management Solution COST COMPONENT ITEM # ITEM DESCRIPTION QUANTITY UNIT UNIT COST TOTAL COST COMPONENT SUBTOTAL Hard Cost 1.0 a. Scope - Study report 1. Goals/objectives development 2. Existing System Analysis 3. System Integration Design 4. Vendor procurement LS LS LS \$0.00 \$0.00 \$0.00 \$0 1 1 1 LS \$0.00 1 Vendor procurement
 Solution Development & Testing
 T. Data integration with other PWD systems
 Rollout & Tech Support
 9. 3 yr. maintenance agreement LS LS \$0.00 1 \$0 \$0 \$120,000 \$120,000 \$0.00 LS LS \$0.00 \$120,000.00 Subtotal Hard Cost - Markups 2.0 l.s. I.s. a. Mobilization (10%) \$0.00 1 \$0.00 \$0.00 \$0.00 \$0.00 b. Traffic Control (2%) 1 c. Erosion Control (1%)
d. Contractor Overhead and Profit (15%) I.s. 1 I.s. 1 \$0.00 Subtotal \$120,000.00 Estimated Hard Costs Soft Costs 3.0 a. Engineering (20%) b. IT Administration and Management (15%) 1 l.s. 1 l.s. \$24,000 \$18,000 c. Legal and Administrative (0%) \$0 \$42,000 Ls Subtotal Estimated Soft Costs \$42,000 Property Acquisition 4.0 a. Not Included 0 I.s. \$0 Subtotal \$0 \$0 Estimated Property Acquisition Costs Project Contingency 5.0 a. Contingency (15%) 1 I.s. \$24,300 \$24,300 Subtotal \$24,300 Project Contingency nflation 6.0 a. Not Included 1 l.s. \$0 Subtotal \$0 \$0 Inflation \$186,300.00 Total Probable Project Cost (2016)

CIP ID:	CIP Name:
	Hyalite Reservoir Infrastructure
WFP 54	Improvements

COST COMPONENT	ITEM #	ITEM DESCRIPTION	IUA	ТІТ	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL	
Hard Cost	1.0								
	á	 a. Hyalite Reservoir Infrastructure Improvements 1. Control Tower Armoring 2. Controls Upgrades Sut 	btotal	3 3	LS EA	\$250,000.00 \$400,000.00	\$750,000 \$1,200,000 \$1,950,000		
Hard Cost - Markups	2.0								
		 Mobilization and Demobilization (2%) Traffic Control (2%) Erosion Control (1%) <u>Contractor Overhead and Profit (10%)</u> 	ubtotal	1 1 1 1	l.s. l.s. l.s. l.s.		\$39,000.00 \$39,000.00 \$19,500.00 \$195,000.00 \$292,500.00		
								\$2,242,500.00	Estimated Hard/Construction Costs
Soft Costs	3.0 t	 Engineering (10%) Construction Administration and Management (10%) Legal and Administrative (10%) Sut 	%) btotal	1 1 1	l.s. l.s. l.s.		\$224,250 \$224,250 <u>\$224,250</u> \$672,750		
								\$672,750	Estimated Soft Costs
Property Acquisition	4.0	I. Assumed 3 Acres	btotal	3	Acre	\$100,000.00	\$300,000 \$300,000	\$200.000	Estimated Descarts Association Costs
Project Contingency	5.0							\$300,000	Estimated Property Acquisition Costs
i roject contingency	6.0	a. <u>Total Project Contingency (20%)</u> Su	ibtotal	1	l.s.		\$643,050 \$643,050		
								\$643,050	Project Contingency
Inflation	6.0								
	8	a. Not Included Sub	btotal	1	l.s.		\$0 \$0		
							• •	\$0	Inflation
								\$3,858,300.00	Total Probable Project Cost (2016)

CIP ID:		CIP Name:						
		Sourdough Transmission Main –						
WFP_03		Phase 1						
COST COMPONENT	ITEM #	ITEM DESCRIPTION	QUANTITY	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL	
Hard Cost	1.0	Water Transmission System						3
	i	a. Water Main						
		1. 30" DIP - Class 51 Subtotal	8,678	l.t	\$294.00	\$2,551,332 \$2,551,332		
Hard Cost - Markups	2.0							
	ä	a. Mobilization/Demobilization (2%)	1	l.s.		\$51,026.64		
	I	D. Traffic Control (2%)	1	l.s.		\$51,026.64		
		c. Erosion Control (1%)	1	l.s.		\$25,513.32		
	(d. Contractor Overhead and Profit (5%)	1	l.s.		\$127,566.60		
		Subtota	1			\$255 133 20		
		Subtour				\$200,100.20	\$2,806,465	Estimated Hard/Construction Costs
Soft Costs	3.0							
	á	a. Engineering (10%)	1	l.s.		\$280,647		
	t	 Construction Administration and Management (8%) Lease and Administration (5%) 	1	l.s.		\$224,517		
		C. Legal and Administrative (5%)	1	I.S.		\$140,323 \$645,487		
		Custola				<i>\\\</i> 010,101	\$645,487	Estimated Soft Costs
Property Acquisition	4.0							
	á	a. Right-of-way	8,678	l.f.	\$9.50	\$82,441	-	
		Subtotal				\$82,441		
Ducient Continuous	5.0						\$82,441	Estimated Property Acquisition Costs
Project Contingency	5.0	a Total Project Contingency (20%)	1	le		\$706 879		
	c	Subtota		1.3.		\$706,879		
							\$706,879	Project Contingency
Inflation	6.0							
	á	a. Not Included	1	l.s.		\$0	•	
		Subtotal				\$0	02	Inflation
							φU	IIIIauUII
							\$4,241,272	Total Probable Project Cost (2016)

CIP ID:		CIP Name:						
		Groundwater Well Field						
WFP_20		Transmission Main - Phase 1						
COST COMPONENT	ITEM #	# ITEM DESCRIPTION	QUANTITY	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL	
Hard Cost	1.0	Water Transmission System						1
		a. Water Main	00.000		\$ 400.00	*- - - - - - - - - -		
		1. 24° DIP - Class 51 Subtota	30,300	1.1	\$192.00	\$5,817,600 \$5.817,600	-	
Hard Cost - Markups	2.0							
		a. Mobilization/Demobilization (2%)	1	l.s.		\$116,352.00		
		b. Traffic Control (2%)	1	l.s.		\$116,352.00		
		c. Erosion Control (1%)	1	l.s.		\$58,176.00		
		d. Contractor Overhead and Profit (5%)	1	l.s.		\$290,880.00		
		Subtot	al			\$581,760.00	-	
							\$6,399,360.00	Estimated Hard/Construction Costs
Soft Costs	3.0	- Engineering (100()	4	1.0		¢630.036		
		a. Engineering (10%) b. Construction Administration and Management (8%)	1	1.5. Is		\$039,930 \$511 949		
		c. Legal and Administrative (5%)	1	l.s.		\$319,968		
		Subtota	I			\$1,471,853		
							\$1,471,853	Estimated Soft Costs
Property Acquisition	4.0	e. Bight of way	20 200	1 f	¢0 50	¢207.050		
		a. Right-ol-way	30,300	1.1.	\$9.50	\$287,850	-	
		Cubick	•			<i>\\</i> 201,000	\$287,850	Estimated Property Acquisition Costs
Project Contingency	5.0							<u> </u>
		a. Total Project Contingency (10%)	1	l.s.		\$815,906		
		Subtota	al			\$815,906	\$815,906	Project Contingency
Inflation	6.0							Toject contingency
	0.0	a. Not Included	1	l.s.		\$0		
		Subtota				\$0		
							\$0	Inflation
							\$8,974,969.08	Total Probable Project Cost (2016)

Inflation

6.0

a. Not Included

CIP ID: WFP_25		CIP Name: PRV Abandonment						
COST COMPONENT	ITEM #	ITEM DESCRIPTION	QUANTITY	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL	
Hard Cost	1.0					•		
Hard Cost - Markups	a 2 0	 Pumps, Electrical, Control, SCADA, PRV's 1. Excavation and Backfill 2. Salvage mechanical 3. Vault Lid removal and capping 4. Furnish & Install Valve Riser 5. Import for vault 6. Interconnection Pipe 7. Site restoration Subtotal	6 6 6 6 600 6	LS LS LS LS LS LF LS	\$2,500.00 \$4,000.00 \$2,500.00 \$2,000.00 \$600.00 \$233.00 \$2,000.00	\$15,000 \$24,000 \$15,000 \$3,600 \$139,800 \$12,000 \$221,400		
Hard Cost - Markups	12.U a	Mobilization (10%)	1	l e		\$22 140 00		
	b c d	Moonization (1%) Traffic Control (2%) Erosion Control (1%) Contractor Overhead and Profit (15%) Subtotal	1 1 1	I.S. I.S. I.S. I.S.		\$22,140.00 \$4,428.00 \$2,214.00 \$33,210.00 \$61,992.00		
						+,	\$283,392.00	Estimated Hard/Construction Costs
Soft Costs	3.0 a b c	. Engineering (10%) . Construction Administration and Management (10%) . Legal and Administrative (5%)	1 1 1	l.s. l.s. l.s.		\$28,339 \$28,339 \$14,170 \$70,848		
		Subiotal				φ/ 0,040	\$70.848	Estimated Soft Costs
Property Acquisition	r 4.0						,	
	а	Not Included Subtotal	0	l.s.		\$0 \$0	\$0	Estimated Property Acquisition Costs
Project Contingency	5.0							
, , ,	a	. Total Project Contingency (30%)	1	l.s.		\$106,272		
		Subtotal				\$106,272	-	

1 l.s.

Subtotal

\$106,272

\$0

\$460,512.00

\$0

\$0

Project Contingency

Total Probable Project Cost (2016)

Inflation

CIP ID		CIP Name:							
WFP_25		SCADA Phase 2							
COST COMPONENT	ITEM #	ITEM DESCRIPTION	QU	ANTITY	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL	
Hard Cost	1.0								-
	i	a. Implement System-wide SCADA 1. SCADA Equipment Additions 2. SCADA Equipment Replacements Sut	btotal	1 1	LS LS	\$1,000,000.00 \$300,000.00	\$1,000,000 \$300,000 \$1,300,000		
Hard Cost - Markups	2.0								
		a. Mobilization (10%) D. Traffic Control (2%) C. Erosion Control (1%) d. Contractor Overhead and Profit (15%) St	Subtotal	1 1 1 1	l.s. l.s. l.s. l.s.		\$130,000.00 \$26,000.00 \$13,000.00 \$195,000.00 \$364.000.00		
							••••	\$1,664,000.00	Estimated Hard/Construction Costs
Soft Costs	3.0								
	2 	 a. Engineering (5%) b. Construction Administration and Management (C. Legal and Administrative (5%) 	(10%)	1 1 1	l.s. I.s. I.s.		\$83,200 \$166,400 \$83,200		
		Sub	ibtotal				\$332,800	\$332,800	Estimated Soft Costs
Property Acquisition	4.0							¢002,000	
	á	a. Not Included		0	l.s.		\$0		
		Sub	ıbtotal				\$0		
								\$0	Estimated Property Acquisition Costs
Project Contingency	5.0	Tatal Drainet Continuanty (200/)		4	1.		¢500.040		
	ć	a. Total Project Contingency (30%)	ubtotal	1	I.S.		\$599,040		
		00	abtotal				\$000,010	\$599,040	Project Contingency
Inflation	6.0								
	á	a. Not Included		1	l.s.		\$0		
		Sub	ibtotal				\$0	\$ 0	1-0-0-0
								\$0	Inflation
								\$2,595,840.00	Total Probable Project Cost (2016)

CIP ID: WFP_33		CIP Name: Remote WQ Surveillance System							
COST COMPONENT	ITEM #	ITEM DESCRIPTION	QUANTITY	UNIT	UNIT COST	TOTAL COST		COMPONENT SUBTOTAL	
Hard Cost	1.0								-
		a. Scope - Study report 1. Goals/objectives development 2. Evaluate exist/future WQ reporting reqts 3. Hardware, programming, interface with SCADA 4. Final Report and Implementation Plan Subtotal	1 1 1 1	LS LS LS LS	\$0.00 \$0.00 \$0.00 \$45,000.00		\$0 \$0 \$0 \$45,000 \$45,000		
Hard Cost - Markups	2.0								
		a. Mobilization (10%) b. Traffic Control (2%) c. Erosion Control (1%) d. <u>Contractor Overhead and Profit (15%)</u>	1 1 1 1	I.s. I.s. I.s. I.s.			\$0.00 \$0.00 \$0.00 \$0.00		
		Subtotal					\$0.00	\$45,000.00	Estimated Hard Costs
Soft Costs	3.0								
		 a. Engineering (10%) b. Construction Administration and Management (0%) c. Legal and Administrative (0%) 	1 1 1	l.s. I.s. I.s.			\$4,500 \$0 \$0		
		Subtotal					\$4,500	64 500	Estimated Soft Costs
Property Acquisition	4.0							\$4,500	Estimated Son Costs
		a. Not Included	0	l.s.			\$0		
		Subtotal					\$0	5 0	Father to d Day and Association Operation
Project Contingency	5.0						-	30	Estimated Property Acquisition Costs
		a. Contingency (30%)	1	l.s.			\$7,425		
		Subtotal					\$7,425	67.405	Decise 4 Ocertians
Inflation	6.0						-	\$7,425	Project Contingency
		a. Not Included	1	l.s.			\$0		
		Subtotal					\$0		
							-	\$0	Inflation
								\$56,925.00	Total Probable Project Cost (2016)
CIP ID:		CIP Name:	_						
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WFP_09b		5125 West Sourdough Reservoir 1							
COST COMPONENT	ITEM #	ITEM DESCRIPTION	QUANTITY	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL		
Hard Cost	1.0								
	а	. 5125 West Sourdough Reservoir 1 1. West Sourdough Reservoir 1 (5 MG) Subtota	5,000,000	MG	\$1.00	\$5,000,000 \$5,000,000			
Hard Cost - Markups	2.0								
	а	. Mobilization and Demobilization (2%)	1	l.s.		\$100,000.00	1		
	b	. Traffic Control (2%)	1	l.s.		\$100,000.00			
	с	Erosion Control (1%)	1	l.s.		\$50,000.00			
	d	. Contractor Overhead and Profit (10%)	1	l.s.		\$500,000.00			
		Subtota	ıl			\$750,000.00			
Soft Costs	3.0						\$5,750,000.00	Estimated Hard/Construction Costs	
3011 00313	3.0 a	. Engineering (10%)	1	l.s.		\$575,000			
	b	. Construction Administration and Management (8%)	1	l.s.		\$460,000			
	С	Legal and Administrative (5%)	1	l.s.		\$287,500	•		
		Subtota				\$1,322,500	¢1 222 500	Fatimated Soft Coasts	
Property Acquisition	4.0						\$1,322,500	Estimated Soft Costs	
r roperty Acquisition		Assumed 2.5 Acres	2.5	Acre	\$100.000.00	\$250.000			
		Subtota			+	\$250,000			
							\$250,000	Estimated Property Acquisition Costs	
Project Contingency	5.0								
	а	. Total Project Contingency (15%)	1	l.s.		\$1,098,375			
		Subtota	l			\$1,098,375	¢4.000.075	Designed Operations and	
Inflation	6.0						\$1,098,375	Project Contingency	
initiation	0.0	Not Included	1	le		02			
	a	Subtota	1	1.3.		\$0 \$0	•		
							\$0	Inflation	
							\$8,420,875.00	Total Probable Project Cost (2016)	

CIP ID:		CIP Name:						
		5560 Southeast Mountain						
WFP_30		Reservoir and Pump Station						
COST COMPONENT	ITEM #	ITEM DESCRIPTION	QUANTITY	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL	
Hard Cost	1.0							3
	a.	Southeast Reservoir and Pump Station 1. Southeast Reservoir Pump Station 2.Southeast Reservoir (4 MG) 3. 16" DIP Class 51 4. 24" DIP Class 51 Subtota	1 4,000,000 14,895 14,792 al	I.s MG I.f I.f.	\$1,477,002 \$1.00 \$118.00 \$192.00	\$1,477,002 \$4,000,000 \$1,757,610 \$2,840,064 \$10,074,676		
Hard Cost - Markups	2.0							
	a.	Mobilization and Demobilization (2%)	1	l.s.		\$201,493.52		
	b.	Traffic Control (2%)	1	l.s.		\$201,493.52		
	C.	Erosion Control (1%)	1	l.s.		\$100,746.76		
	d.	Contractor Overhead and Profit (15%)	1	l.s.		\$1,511,201.38		
		Subtot	al			\$2,014,935.17	\$12,080,611,04	Estimated Hard/Construction Costs
Soft Costs	3.0						φ12,009,011.0 4	
	a.	Engineering (10%)	1	l.s.		\$1,208,961		
	b.	Construction Administration and Management (8%)	1	l.s.		\$967,169 \$604,481		
		Subtota	al	1.3.		\$2,780,611		
							\$2,780,611	Estimated Soft Costs
Property Acquisition	4.0	Assumed 2 Asra Property Requirement	2	Aoro	\$100,000,00	\$200.000		
	a. b.	Right-of-way	29,687	I.f.	\$100,000.00 \$9.50	\$300,000 \$282,027		
		Subtota	al		· · · · ·	\$582,027		
							\$582,027	Estimated Property Acquisition Costs
Project Contingency	5.U a	Total Project Contingency (20%)	1	ls		\$3 090 450		
	u.	Subtot	al	1.0.		\$3,090,450	•	
							\$3,090,450	Project Contingency
Inflation	6.0	Not included	1	10		0.9		
	d.	Subtota	al	1.5.		\$0 \$0	•	
							\$0	Inflation
							\$18,542,697.69	Total Probable Project Cost (2016)

CIP Name:		CIP Name:	_					
WFP_31		4975 Northwest Reservoir 1						
COST COMPONENT	ITEM #	ITEM DESCRIPTION	QUANTITY	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL	
Hard Cost	1.0							
	i	a. 4975 Northwest Reservoir 1	F 000 000		\$1.00	* = 000 000		
		1. Northwest Reservoir 1 (5 MG)	5,000,000	MG	\$1.00	\$5,000,000		
						\$0,000,000		
Hard Cost - Markups	2.0							
	i	a. Mobilization and Demobilization (2%)	1	l.s.		\$100,000.00		
	I	p. Traffic Control (2%)	1	l.s.		\$100,000.00		
		c. Erosion Control (1%)	1	l.s.		\$50,000.00		
		d. Contractor Overhead and Profit (10%)	1	l.s.		\$500,000.00		
		Subtotal				\$750,000.00		
							\$5,750,000.00	Estimated Hard/Construction Costs
Soft Costs	3.0							
	ć	a. Engineering (10%)	1	l.s.		\$575,000		
	L L	C. Legal and Administrative (5%)	1	1.5.		\$460,000 \$287,500		
		Subtotal		1.0.		\$1,322,500		
							\$1,322,500	Estimated Soft Costs
Property Acquisition	4.0							
	á	a. Assumed 2.5 Acre Property Requirement	2.5	Acre	\$100,000.00	\$250,000		
		Subtotal				\$250,000	A 070.000	
Drainet Contingener	5.0						\$250,000	Estimated Property Acquisition Costs
Project Contingency	5.0	Total Project Contingency (15%)	1	le		\$1 008 375		
	c c	Subtotal	•	1.5.		\$1.098.375	•	
						• ,,	\$1,098,375	Project Contingency
Inflation	6.0							
	á	a. Not Included	1	l.s.		\$0		
		Subtotal				\$0	-	
							\$0	Inflation
							\$8,420,875.00	Total Probable Project Cost (2016)

CIP ID:

CIP Name:

Lyman Creek Water System Improvements

WFP_07		Improvements						
COST COMPONENT	ITEM #	ITEM DESCRIPTION	QUANTITY	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL	
Hard Cost	1.0							•
	a	a. Water Main						
		 18" DIP - Class 51 (Outside-City) 	7,120	l.f	\$136.00	\$968,320		
		2. 18" DIP - Class 51 (In-City)	3,800	l.f	\$388.00	\$1,474,400		
	t	b. New Lyman Creek Water Reservoirs						
		1. Site Development	1	EA	\$1,000,000.00	\$1,000,000		
		2. Pressure Regulating Facilities	1	LS	\$250,000.00	\$250,000		
		3. Connect to existing Transmission Main(s)	1	EA	\$100,000.00	\$100,000		
		4. Reservoirs (2, 5 MG)	10,000,000	gal	\$1.00	\$10,000,000		
		5. Chlorination/Fluoridation Facilities	1	LS	\$300,000.00	\$300,000		
	(c. Micro Hydro	1	LS	\$400,000.00	\$400,000		
	(Lyman Reservoir Decommissiong	1	LS	\$500,000.00	\$500,000.00		
	(Pear Street Pump Station Decommissioning Now BDV/Miero Hydro NE of City	1	LS	\$200,000.00	\$200,000.00		
		1. New PRV/MICRO Hydro NE of City	1	LS	\$300,000.00	\$300,000		
		Subtotal				\$13,050,000		
Hard Cost - Markups	2.0							
	a	a. Mobilization (2%)	1	l.s.		\$261,000.00		
	t	 Traffic Control (2%) 	1	l.s.		\$261,000.00		
	(2. Erosion Control (1%)	1	l.s.		\$130,500.00		
	C	Contractor Overhead and Profit (15%)	1	l.s.		\$1,957,500.00		
		Subtota	1			\$2,610,000.00	\$15,660,000,00	Estimated Hard/Construction Costs
Soft Costs	3.0						+ • • ;• • • • • • • •	
	a	I. Engineering (12%)	1	l.s.		\$1,879,200		
	b	. Construction Administration and Management (10%)	1	l.s.		\$1,566,000		
	C	Legal and Administrative (10%)	1	l.s.		\$1,566,000		
		Subtotal				\$5,011,200		
							\$5,011,200	Estimated Soft Costs
Property Acquisition	4.0							
	e	Assumed existing ROW and Land	0	I.S.		\$U \$0		
		Cubicul				ψŪ	\$0	Estimated Property Acquisition Costs
Project Contingency	5.0							· · · ·
	а	. Total Project Contingency (20%)	1	l.s.		\$4,134,240		
		Subtota	I			\$4,134,240	A 1 1 0 1 0 1 0	
Inflation	6.0						\$4,134,240	Project Contingency
innation	0.0	Not Included	1	Ls		\$0		
		Subtotal		1.0.		\$0		
							\$0	Inflation
							\$24,805,440.00	Total Probable Project Cost (2016)

CIP ID:		CIP Name:	_					
WFP_10b		Groundwater Well Field - Design & Construction Phase 2						
COST COMPONENT	ITEM #	ITEM DESCRIPTION	UANTIT	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL	
Hard Cost	1.0							•
	а	. New Lyman Creek Water Reservoir						
		1. Site Development	5	LS	\$250,000.00	\$1,250,000		
		2. Wells, Power and Control	5	EA	\$400,000.00	\$2,000,000		
		3. Connect to Transmission Main(s)	5	LS	\$100,000.00	\$500,000		
		4. Junction and Booster Station	1	EA	\$3,000,000.00	\$3,000,000		
		5. Disinfection (Residual) Facilities Upgrade	1	EA	\$150,000.00	\$150,000	-	
		Subtotal				\$6,900,000		
Hard Cost - Markups	2.0							
	а	 Mobilization and Demobilization (2%) 	1	l.s.		\$138,000.00		
	b	. Traffic Control (2%)	1	l.s.		\$138,000.00		
	С	. Erosion Control (1%)	1	l.s.		\$69,000.00		
	d	. Contractor Overhead and Profit (10%)	1	l.s.		\$690,000.00	_	
		Subtota	ı			\$1,035,000.00	* 7 005 000 00	
Soft Costs	2.0						\$7,935,000.00	Estimated Hard/Construction Costs
3011 00515	3.0	Engineering (10%)	1	l e		\$793 500		
	d	Construction Administration and Management (40%)	1	1.5.		\$793,500		
	D	Construction Administration and Management (10%)	1	1.S.		\$793,500		
	C	Legal and Administrative (10%)	1	I.S.		\$793,500	_	
		Subiola				φ2,380,500	\$2,380,500	Estimated Soft Costs
Property Acquisition	4.0						<i><i><i></i></i></i>	
	а	. Assumed 5 Acres	5	Acre	\$100,000.00	\$500,000		
		Subtotal				\$500,000		
							\$500,000	Estimated Property Acquisition Costs
Project Contingency	5.0							
	а	. Total Project Contingency (20%)	1	l.s.		\$2,163,100		
		Subtota	I			\$2,163,100		
1.0.0							\$2,163,100	Project Contingency
Inflation	6.0	Nationlydad	1	10		¢0,		
	а	. Not included Subtotal	1	I.S.		\$0		
		Gustola				φυ	\$0	Inflation
							· ·	
							\$12,978,600.00	lotal Probable Project Cost (2016)

CIP ID:		CIP Name:	_					
		West Transmission Main – Phase						
WFP_01b,c		1						
COST COMPONENT	ITEM #	ITEM DESCRIPTION	QUANTITY	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL	
Hard Cost	1.0	Water Transmission System						•
	a	1. 48" DIP - Class 51	25,227	l.f	\$632.00	\$15,943,464		
		2. 24" DIP - Class 51	5,952	l.f.	\$192.00	\$1,142,784		
		3. 16" DIP - Class 51	4,520	l.f.	\$118.00	\$533,360		
		Subtotal				\$17,619,608		
Hard Cost - Markups	2.0							
	а	. Mobilization/Demobilization (2%)	1	l.s.		\$352,392.16		
	b	. Traffic Control (2%)	1	l.s.		\$352,392.16		
	с	. Erosion Control (1%)	1	l.s.		\$176,196.08		
	d	. Contractor Overhead and Profit (5%)	1	l.s.		\$880,980.40		
		Subtota	I			\$1,761,960.80	\$10,291,560	Estimated Hard/Construction Costs
Soft Costs	3.0						\$19,301,309	Estimated Hard/Construction Costs
	a	. Engineering (10%)	1	l.s.		\$1,938,157		
	b	. Construction Administration and Management (8%)	1	l.s.		\$1,550,526		
	C	Legal and Administrative (5%)	1	l.s.		\$969,078		
		Subtotal				\$4,457,761	\$4.457.761	Estimated Soft Costs
Property Acquisition	4.0						φ 4 ,437,701	
	a	. Right-of-way	35,699	l.f.	\$9.50	\$339,141		
		Subtotal				\$339,141		
Droiget Contingenou	5.0						\$339,141	Estimated Property Acquisition Costs
Project Contingency	5.0	Total Project Contingonov (10%)	1	L.c.		¢0 /17 0/7		
	a	Subtota	 	1.5.		\$2,417,847		
						<i>q</i> _,, <i>q</i>	\$2,417,847	Project Contingency
Inflation	6.0							
	a	Not Included	1	l.s.		\$0		
		Subtotal				\$0	\$0	Inflation
							\$26,596,317	Total Probable Project Cost (2016)

CIP ID		CIP Name:						
		Sourdough Transmission Main –						
WFP_08		Phase 2						
COST COMPONENT	ITEM #	ITEM DESCRIPTION	QUANTITY	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL	
Hard Cost	1.0	Water Transmission System						1
	а	. Water Main						
		1. 36" DIP - Class 51 Subtota	9,477 I	l.f	\$369.00	\$3,497,013 \$3,497,013		
	• •							
Hard Cost - Markups	2.0							
	а	. Mobilization/Demobilization (2%)	1	l.s.		\$69,940.26		
	b	. Traffic Control (2%)	1	l.s.		\$69,940.26		
	с	Erosion Control (1%)	1	l.s.		\$34,970.13		
	d	. Contractor Overhead and Profit (5%)	1	l.s.		\$174,850.65		
		Subtots	1			\$349 701 30		
							\$3,846,714	Estimated Hard/Construction Costs
Soft Costs	3.0							
	a	. Engineering (10%)	1	l.s.		\$384,671		
	D	Construction Administration and Management (8%)	1	I.S.		\$307,737		
		Subtota	I	1.5.		\$884.744	•	
						, ,	\$884,744	Estimated Soft Costs
Property Acquisition	4.0							
	а	. Right-of-way	9,477	l.f.	\$9.50	\$90,032		
		Subtota				\$90,032	#00.000	
Draigat Continganay	5.0						\$90,032	Estimated Property Acquisition Costs
Project Contingency	5.0	Total Project Contingency (20%)	1	le		\$064 208		
	a	Subtota	1	1.3.		\$964,298	•	
						,	\$964,298	Project Contingency
Inflation	6.0							
	a	. Not Included	1	l.s.		\$0		
		Subtota				\$0		
							\$0	INTIATION
							\$5,785,788	Total Probable Project Cost (2016)

CIP ID:		CIP Name:						
WFP_29		East Transmission Main						
COST COMPONENT	ITEM #	ITEM DESCRIPTION	QUANTITY	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL	
Hard Cost	1.0	Water Transmission System						
	a	. Water Main						
		1. 24" DIP - Class 51	20,568	l.f	\$192.00	\$3,949,056		
		Subtotal				\$3,949,056		
Hard Cost - Markups	2.0							
	a	. Mobilization/Demobilization (2%)	1	l.s.		\$78,981		
	b	. Traffic Control (2%)	1	l.s.		\$78,981		
	c	. Erosion Control (1%)	1	l.s.		\$39,491		
	d.	. Contractor Overhead and Profit (5%)	1	l.s.		\$197,453		
							_	
		Subtotal	l			\$394,905.60	¢4 343 063	Estimated Hard/Construction Costs
Soft Costs	3.0						\$4,545,902	Estimated Hard/Construction Costs
0011 00313	0.0	Engineering (10%)	1	ls		\$434 396		
	h h	Construction Administration and Management (8%)	1	1.5.		\$347 517		
	C.	. Legal and Administrative (5%)	1	l.s.		\$217,198		
		Subtotal				\$999,111	•	
							\$999,111	Estimated Soft Costs
Property Acquisition	4.0							
	a.	. Right-of-way	20,568	l.f.	\$9.50	\$195,396		
		Subtotal				\$195,396	A 105 000	
Draiget Contingenov	5.0						\$195,396	Estimated Property Acquisition Costs
Project Contingency	J.U	Total Project Contingency (10%)	1	ls		\$553 847		
	α.	Subtotal	1	1.5.		\$553.847	•	
						 ,	\$553,847	Project Contingency
Inflation	6.0							
	a.	Not Included	1	l.s.		\$0		
		Subtotal				\$0	2 0	
							\$0	Inflation
							\$6,092,316	Total Probable Project Cost (2016)

CIP ID:		CIP Name:							
WFP_39		West Transmission Main – Phas	se 2						
COST COMPONENT	ITEM #	ITEM DESCRIPTION		QUANTITY	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL	
Hard Cost	1.0	Water Transmission System				_			
	a	1. 48" DIP - Class 51		37,739	l.f	\$632.00	\$23,851,048		
			Subtotal				\$23,851,048		
Hard Cost - Markups	2.0								
	а	. Mobilization/Demobilization (2%)		1	l.s.		\$477,020.96		
	b	o. Traffic Control (2%)		1	l.s.		\$477,020.96		
	c	e. Erosion Control (1%)		1	l.s.		\$238,510.48		
	d	l. Contractor Overhead and Profit (5%)		1	l.s.		\$1,192,552.40		
			Subtotal				\$2,385,104.80		
Coff Coots	2.0							\$26,236,153	Estimated Hard/Construction Costs
Son Costs	3.0 a	. Engineering (10%)		1	l.s.		\$2.623.615		
	b	Construction Administration and Management (8%)		1	l.s.		\$2,098,892		
	C	. Legal and Administrative (5%)		1	l.s.		\$1,311,808		
			Subtotal				\$6,034,315	\$6,034,315	Estimated Soft Costs
Property Acquisition	4.0							\$0,00 i,010	
	а	. Right-of-way		37,739	l.f.	\$9.50	\$358,521		
			Subtotal				\$358,521	\$050 504	Estimated Dranauty Association Costs
Project Contingency	5.0							\$358,521	Estimated Property Acquisition Costs
r roject contingency	0.0 a	. Total Project Contingency (10%)		1	l.s.		\$3,262,899		
			Subtotal				\$3,262,899		
								\$3,262,899	Project Contingency
Inflation	6.0	Next to show a			1		* 0		
	a	. Not included	Subtotal	1	I.S.		\$0		
			Sustati				ψυ	\$0	Inflation
								\$35,891,887	Total Probable Project Cost (2016)

CIP ID:		CIP Name:						
		Groundwater Well Field						
WFP_52		Transmission Main - Phase 2						
COST COMPONENT	ITEM	# ITEM DESCRIPTION	QUANTITY	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL	
Hard Cost	1.0	Water Transmission System						1
		a. Water Main					-	
		1. 24" DIP - Class 51 Subtota	30,300	l.f	\$192.00	\$5,817,600 \$5,817,600	-	
		Cubick	•			φ0,011,000		
Hard Cost - Markups	2.0							
		a. Mobilization/Demobilization (2%)	1	l.s.		\$116,352.00		
		b. Traffic Control (2%)	1	l.s.		\$116,352.00		
		c. Erosion Control (1%)	1	l.s.		\$58,176.00		
		d. Contractor Overhead and Profit (5%)	1	l.s.		\$290,880.00		
		Subtot	al			\$581,760.00	-	
							\$6,399,360.00	Estimated Hard/Construction Costs
Soft Costs	3.0	E						
		a. Engineering (10%)	1	l.S.		\$639,936		
		 Construction Administrative (5%) Construction Administrative (5%) 	1	1.S.		\$310,949 \$310,068		
		Subtota	I	1.3.		\$1,471,853	_	
							\$1,471,853	Estimated Soft Costs
Property Acquisition	4.0							
		a. Right-of-way	30,300	l.f.	\$9.50	\$287,850	-	
		Subtota	1			\$287,850	\$287 850	Estimated Property Acquisition Costs
Project Contingency	5.0						<u> </u>	Estimated Property Acquisition costs
j		a. Total Project Contingency (10%)	1	l.s.		\$815,906		
		Subtota	al			\$815,906		
							\$815,906	Project Contingency
Inflation	6.0					* 0		
		a. Not included	1	I.S.		\$0 \$0	-	
		Cubicit				ψυ	\$0	Inflation
							\$8,974,969.08	Total Probable Project Cost (2016)

CIP ID		CIP Name:						
WFP_40		4975 Northwest Reservoir 2						
COST COMPONENT	ITEM #	ITEM DESCRIPTION	QUANTITY	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL	
Hard Cost	1.0							<u> </u>
	a	a. 4975 Northwest Reservoir 2	E 000 000		A (A A	* =		
		1. Northwest Reservoir 2 (5 MG)	5,000,000	MG	\$1.00	\$5,000,000	•	
		Subiotal				\$3,000,000		
Hard Cost - Markups	2.0							
	a	a. Mobilization (10%)	1	l.s.		\$100,000.00		
	t	o. Traffic Control (2%)	1	l.s.		\$100,000.00		
		Erosion Control (1%)	1	اد		\$50,000,00		
	, i		1	1.5.		\$50,000.00		
	c	. Contractor Overhead and Profit (10%)	1	l.s.		\$500,000.00		
		Subtota	1			\$750,000.00		
							\$5,750,000.00	Estimated Hard/Construction Costs
Soft Costs	3.0	E. I. (1000)						
	2 1	L Engineering (10%)	1	I.S.		\$575,000		
	L (Construction Administration and Management (6%) Legal and Administrative (5%) 	1	1.5.		\$460,000 \$287,500		
	`	Subtotal		1.5.		\$1,322,500		
							\$1,322,500	Estimated Soft Costs
Property Acquisition	4.0							
	a	. Assumed 2.5 Acre Property Requirement	2.5	Acre	\$100,000.00	\$250,000		
		Subtotal				\$250,000		
							\$250,000	Estimated Property Acquisition Costs
Project Contingency	5.0	Total Project Contingency (15%)	1	10		¢1 009 275		
	c	. Total Project Contingency (15%)	1	1.5.		\$1,098,375		
		Custota	•			¢1,000,070	\$1.098.375	Project Contingency
Inflation	6.0							
	a	. Not Included	1	l.s.		\$0	_	
		Subtotal				\$0		
							\$0	Inflation
							\$8,420,875.00	Total Probable Project Cost (2016)

CIP ID:

CIP Name:

5125 West Sourdough Reservoir 2

<u>vvrr_41</u>								
COST COMPONENT	ITEM #	ITEM DESCRIPTION	QUANTITY	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL	
Hard Cost	1.0					•		•
	а	. 5125 West Sourdough Reservoir 2						
		1. West Sourdough Reservoir 2 (5 MG)	5,000,000	MG	\$1.00	\$5,000,000	_	
		Subtotal				\$5,000,000	-	
Hard Cost - Markups	2.0							
	а	. Mobilization and Demobilization (2%)	1	l.s.		\$100,000.00		
	b	. Traffic Control (2%)	1	l.s.		\$100,000.00		
	С	. Erosion Control (1%)	1	l.s.		\$50,000.00		
	d	. Contractor Overhead and Profit (10%)	1	l.s.		\$500,000.00		
		Subtoto				¢750.000.00		
		Subtota	.1			\$750,000.00	\$5,750,000,00	Estimated Hard/Construction Costs
Soft Costs	3.0						<i>\\</i> 0,100,000.00	
	a	Engineering (10%)	1	ls		\$575.000		
	b	Construction Administration and Management (8%)	1	l.s.		\$460.000		
	C	Legal and Administrative (5%)	1	l.s.		\$287,500		
		Subtotal	í			\$1,322,500		
							\$1,322,500	Estimated Soft Costs
Property Acquisition	4.0							
	а	. Assumed 2.5 Acre Property Requirement	2.5	l.s.	\$100,000.00	\$250,000		
		Subtotal	i			\$250,000	•	
							\$250,000	Estimated Property Acquisition Costs
Project Contingency	5.0							
	а	. Total Project Contingency (15%)	1	l.s.		\$1,098,375		
		Subtota	I			\$1,098,375	•	
							\$1,098,375	Project Contingency
Inflation	6.0							
	a	. Not Included	1	l.s.		\$0		
		Subtotal	i			\$0	-	
							\$0	Inflation
							\$8,420,875.00	Total Probable Project Cost (2016)

CIP ID: **CIP Name:** 5350 Southwest Reservoir and **WFP 42** Pump Station COST COMPONENT ITEM # QUANTITY TOTAL COST COMPONENT SUBTOTAL ITEM DESCRIPTION UNIT UNIT COST Hard Cost 1.0 a. Southwest Reservoir and Pump Station 1. Southwest Reservoir Pump Station \$1,354,181 \$1,354,181 1 l.s 4,000,000 2. Southwest Reservoir (4 MG) MG \$1.00 \$4,000,000 3. 24" DIP Class 51 l.f 100 \$192.00 \$19,200 4. 30" DIP Class 51 7,525 l.f \$294.00 \$2,212,350 Subtotal \$7,585,731 Hard Cost - Markups 2.0 a. Mobilization and Demobilization (2%) 1 I.s. \$151,714.61 b. Traffic Control (2%) 1 I.s. \$151,714.61 c. Erosion Control (1%) 1 I.s. \$75,857.31 d. Contractor Overhead and Profit (15%) l.s. \$1,137,859.60 1 \$1,517,146.14 Subtotal \$9,102,876,81 Estimated Hard/Construction Costs Soft Costs 3.0 a. Engineering (10%) 1 l.s. \$910,288 b. Construction Administration and Management (8%) \$728,230 1 l.s. c. Legal and Administrative (5%) \$455,144 1 I.s. \$2,093,662 Subtotal \$2.093.662 Estimated Soft Costs Property Acquisition 4.0 a. Assumed 3 Acre Property Requirement \$100,000.00 3 Acre \$300,000 Subtotal \$300.000 \$300,000

Estimated Property Acquisition Costs Project Contingency 5.0 a. Total Project Contingency (20%) 1 l.s. \$2.299.308 Subtotal \$2,299,308 \$2,299,308 Project Contingency Inflation 6.0 a. Not Included 1 I.s. \$0 Subtotal \$0 \$0 Inflation \$13,795,846.17 Total Probable Project Cost (2016)

CIP ID:		CIP Name:						
		5360 North Mountain Reservoir						
WFP_43		and Pump Station						
COST COMPONENT	ITEM #	ITEM DESCRIPTION	QUANTITY	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL	
Hard Cost	1.0		<u> </u>					1
	а	North Reservoir and Pump Station 1.North Reservoir Pump Station 2.North Reservoir (3 MG) 3. 16" DIP Class 51 4. 24" DIP Class 51 Subset	1 3,000,000 13,230 65	I.s MG I.f I.f	\$1,198,918 \$1.00 \$118.00 \$192.00	\$1,198,918 \$3,000,000 \$1,561,140 \$12,480		
		Subtota	I			\$5,772,538		
Hard Cost - Markups	2.0							
	а	. Mobilization and Demobilization (2%)	1	l.s.		\$115,450.77		
	b	. Traffic Control (2%)	1	l.s.		\$115,450.77		
	С	. Erosion Control (1%)	1	l.s.		\$57,725.38		
	d	. Contractor Overhead and Profit (15%)	1	l.s.		\$865,880.75		
		Subtota	ıl			\$1,154,507.66		
Soft Costs	2.0						\$6,927,046	Estimated Hard/Construction Costs
Soli Cosis	3.0	Engineering (10%)	1	l.s.		\$692,705		
	b	Construction Administration and Management (8%)	1	l.s.		\$554,164		
	c	Legal and Administrative (5%)	1	l.s.		\$346,352		
		Subtota	I			\$1,593,221		
							\$1,593,221	Estimated Soft Costs
Property Acquisition	4.0							
	а	Assumed 3 Acre Property Requirement	3	Acre	\$100,000.00	\$300,000		
		Subtota	I			\$300,000	\$200,000	Estimated Broperty Acquisition Costs
Project Contingency	5.0						\$300,000	Estimated Property Acquisition Costs
r roject contingency	0.0 a	Total Project Contingency (20%)	1	ls		\$1 764 053		
	ű	Subtota	1			\$1,764,053	1	
							\$1,764,053	Project Contingency
Inflation	6.0							
	а	Not Included	1	l.s.		\$0		
		Subtota	1			\$0		
							\$0	Inflation
						ļ	\$10.584.320	Total Probable Project Cost (2016)

WFP_44 6633 East Mountian Zone Reservoir and Pump Station Item Cost Item Description Quantry UNIT UNIT UNIT OTTAL Cost ComPonent Subtotal Hard Cost 1.0 a East Mountian Pump Station 2. East Mountian Pump Station 3. 197 DP Class 51 Subtotal Sites 25 5.000.000 5.000.000 3. 197 DP Class 51 Sites 25 5.000.000 5.000.000 5.000.000 3. 197 DP Class 51 Sites 25 5.000.000 5.000.000 5.000.000 5.000.000	PID:		CIP Name:								
WFP_44 Reservoir and Pump Station ITEM # ITEM # ITEM DESCRIPTION QUANTTY UNIT UNIT TOTAL COST COMPONENT SUBTOTAL Hard Cost 1 a. East Mountain Pump Station 1 1.8 \$1.839.255 \$1.839.256 \$1.839.256 \$1.839.256 \$1.839.256 \$1.839.256 \$1.839.256 \$1.839.256 \$1.839.256 \$1.839.256 \$1.839.256 \$1.839.256 \$1.839.256 \$1.839.256 \$1.839.256 \$1.839.256 \$1.839.256 \$1.839.256 \$1.839.256			5630 East Mountain Zone								
COST COMPONENT ITEM # ITEM DESCRIPTION QUANTITY UNIT UNIT COST COMPONENT SUBTOTAL Hard Cost 1 a. East Mountain Zone 1. East Mountain Zone 1. East Mountain Pump Station 3. 16° DPC Class S1 5.000.000 5.000.000 1 ls. 8.000.000 \$1.000 \$1.800 \$1.800 \$5.800.0000 3. 16° DPC Class S1 2.000 1 ls. 8.000.000 \$1.000 \$5.800.0000 \$755.400 \$50.800.000 4. 24° DPC Class S1 2.000 1 ls. 8.000.000 \$1.800.000 \$1.800.000 \$568.320 Hard Cost - Markups 2.000 1 ls. \$18.300.000 \$80.320 b. Traffic Control (2%) 1 ls. \$18.32.61 \$10.995.666 Estimated Hard/Constr Soft Costs 3.0 . c. Ension Control (7%) 1 ls. \$1.300.000 \$10.995.666 Estimated Hard/Constr Soft Costs 3.0 . . . \$1.900.000 \$1.12. \$1.900.000 \$1.900.000 \$1.900.000 \$1.900.000 \$1.900.000 \$1.900.000 \$1.900.000 \$1.900.000 \$1.900.000 \$	FP_44		Reservoir and Pump Station								
Hard Cost 1.0		ITEM #	ITEM DESCRIPTION	QU	IANTITY	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL		
a. East Mountain Zone 1 1 1 1 5 51,839,255 \$1,839,255 \$1,839,255 \$1,839,255 \$1,830,255 \$1,850,255 \$1,850,257 \$1,850,257	d Cost 1.	.0									
Hard Cost - Markups 2.0 a. Mobilization/Demobilization (2%) 1 1.5. \$183,261 b. Traffic Control (2%) 1 1.5. \$183,261 c. Erossin Control (1%) 1 1.5. \$91,631 d. Contractor Overhead and Profit (15%) 1 1.5. \$1,374,458 Soft Costs 3.0 - \$1,832,611 Soft Costs 3.0 - \$1,832,611 a. Engineering (10%) 1 1.5. \$1,095,666 b. Construction Administrative (3%) 1 1.5. \$10,995,666 b. Construction Administrative (3%) 1 1.5. \$25,229,003 Property Acquisition 4.0 - \$25,529,003 Estimated Soft Costs Subtotal - \$25,529,003 Estimated Soft Costs \$3300,000 \$25,529,003 Estimated Property Acquisition Property Acquisition 4.0 - \$300,000 \$3300,000 \$3300,000 \$3300,000 \$3300,000 \$3300,000 \$3300,000 \$3300,000 \$3300,000 \$3300,000 \$3300,000		a.	East Mountain Zone 1. East Mountain Pump Station 2. East Mountain Reservoir (6 MG) 3. 18" DIP Class 51 4. 24" DIP Class 51 Sub	6,0 btotal	1 ,000,000 5,555 2,960	l.s MG I.f I.f	\$1,839,255 \$1.00 \$136.00 \$192.00	\$1,839,255 \$6,000,000 \$755,480 \$568,320 \$9,163,055			
a. Mobilization(Demobilization (2%) 1 1.s. \$183,261 b. Traffic Control (2%) 1 1.s. \$183,261 c. Erosion Control (1%) 1 1.s. \$91,631 d. Contractor Overhead and Profit (15%) 1 1.s. \$13,374,458 Soft Costs 3.0 \$10,995,666 Estimated Hard/Constr Soft Costs 3.0 \$10,995,666 Estimated Hard/Constr C. Engineering (10%) 1 1.s. \$10,995,666 b. Construction Administrative (5%) 1 1.s. \$10,995,666 Property Acquisition 4.0 \$2,529,003 Estimated Soft Costs R. Assumed 3 Acre Property Requirement (8%) 1 1.s. \$2,529,003 Project Contingency 5.0 \$300,000 \$300,000 Subtotal 3 Acre \$100,000.00 \$300,000 Subtotal 3 \$2,764,934 \$2,764,934 \$2,764,934 Project Contingency 1 1.s. \$2,764,934 \$2,764,934 Subtotal 1 1.s. \$2,764,934 \$2,764,934 Subtotal 1 1.s. <	d Cost - Markups 2.	.0									
b. Traffic Control (2%) 1 1.5. \$183,261 c. Erosion Control (1%) 1 1.8. \$91,631 d. Contractor Overhead and Profit (15%) 1 1.8. \$1,3374,458 Soft Costs 3.0 . \$10,995,666 Estimated Hard/Constr Soft Costs 3.0 . . \$10,995,666 Estimated Hard/Constr Soft Costs 3.0 . . \$10,995,666 Estimated Hard/Constr D. Construction Administration and Management (8%) 1 1.8. \$10,995,663 Estimated Hard/Constr D. Construction Administrative (5%) 1 1.8. \$2,529,003 Estimated Soft Costs Property Acquisition 4.0 . . . \$300,000 Estimated Property Acquisition and Management (8%) 1 1.8. \$32,529,003 Estimated Soft Costs Property Acquisition 4.0 . . . \$300,000 Estimated Property Acquisition and Management (8%) 1 1.8. \$32,764,934 . Project Contingency 5.0 \$300,000 Estimated Property Acquisition and Management (8%)		a.	Mobilization/Demobilization (2%)		1	l.s.		\$183,261			
c. Erosion Control (1%) 1 Ls. \$91,631 d. Contractor Overhead and Profit (15%) 1 Ls. \$1,374,458 Soft Costs 3.0 \$1,832,611 \$10,995,666 Estimated Hard/Constr Soft Costs 3.0 . \$10,995,666 Estimated Hard/Constr D. Construction Administration and Management (8%) 1 Ls. \$10,995,666 Estimated Hard/Constr B. Construction Administrative (5%) 1 Ls. \$549,783 \$52,529,003 Estimated Soft Costs Property Acquisition 4.0 . . \$25,529,003 Estimated Soft Costs Project Contingency 5.0 . . \$300,000 \$300,000 Project Contingency 5.0 . . \$22,764,934 Inflation 6.0 . . . \$22,764,934 Subtotal 1 Ls. \$20,764,934 \$2,764,934 Subtotal 1 Ls. \$20,764,934 \$2,764,934 Subtotal 1 Ls. \$20,764,934 \$2,764,934 Subtotal 50 \$0 Inflation \$0<		b.	Traffic Control (2%)		1	l.s.		\$183,261			
d. Contractor Overhead and Profit (15%) 1 1. S. \$1,374,458 Subtotal \$1,832,611 \$10,995,666 Estimated Hard/Constr Soft Costs 3.0 \$10,995,666 Estimated Hard/Constr a. Engineering (10%) 1 1.s. \$10,995,666 b. Construction Administration and Management (8%) 1 1.s. \$549,783 c. Legal and Administrative (5%) 1 1.s. \$549,783 Property Acquisition 4.0 \$2,529,003 Estimated Soft Costs Project Contingency 5.0 a. Assumed 3 Acre Property Requirement 3 Acre \$10,000.00 \$300,000 Project Contingency 5.0 a. Total Project Contingency (20%) 1 1.s. \$2,764,934 Project Contingency Inflation 6.0 1 1.s. \$0 \$300,000 \$2,764,934 Project Contingency Subtotal 1 1.s. \$0 \$2,764,934 Project Contingency Subtotal 1 1.s. \$0 \$0 \$0 \$0 \$0 Subtotal 5.0 1 1.s. \$0 \$0 \$0 </td <td></td> <td>C.</td> <td>Erosion Control (1%)</td> <td></td> <td>1</td> <td>l.s.</td> <td></td> <td>\$91,631</td> <td></td> <td></td> <td></td>		C.	Erosion Control (1%)		1	l.s.		\$91,631			
Subtotal \$1,832,611 Soft Costs 3.0 \$10,995,666 Estimated Hard/Constr a. Engineering (10%) 1 1.s. \$10,995,666 Estimated Hard/Constr b. Construction Administration and Management (8%) 1 1.s. \$879,653 c. Legal and Administrative (5%) 1 1.s. \$879,653 C. Legal and Administrative (5%) 1 1.s. \$2,529,003 Property Acquisition 4.0 \$2,529,003 Estimated Soft Costs Broperty Acquisition 4.0 \$2,529,003 Estimated Property Accussition Broperty Acquisition 4.0 \$2,529,003 Estimated Property Accussition Broperty Acquisition 4.0 \$2,529,003 Estimated Property Accussition Broperty Acquisition 4.0 \$2,764,934 Subtotal Subtotal \$2,764,934 \$2,764,934 \$2,764,934 Inflation 6.0 \$2,764,934 \$2,764,934 \$2,764,934 Subtotal \$2,764,934 \$2,764,934 \$2,764,934 \$2,764,934 Inflation 1 1.s. \$0 \$0 \$0		d.	Contractor Overhead and Profit (15%)		1	l.s.		\$1,374,458			
Soft Costs 3.0 \$10,995,666 Estimated Hard/Constr a. Engineering (10%) 1 1.s. \$10,995,667 b. Construction Administration and Management (8%) 1 1.s. \$879,653 c. Legal and Administrative (5%) 1 1.s. \$2,529,003 Property Acquisition 4.0 \$2,529,003 \$2,529,003 Property Acquisition 4.0 \$300,000 \$300,000 Subtotal 3 Acre \$100,000.00 \$300,000 Project Contingency 5.0 \$300,000 \$300,000 \$300,000 a. Total Project Contingency (20%) 1 1.s. \$2,764,934 Inflation 6.0 \$2,764,934 \$2,764,934 Subtotal \$0 \$2,764,934 \$2,764,934			Su	ubtotal				\$1,832,611	A10.005.000		
a. Engineering (10%) 1 1.s. \$1,099,567 b. Construction Administration and Management (8%) 1 1.s. \$879,653 c. Legal and Administrative (5%) 1 1.s. \$549,783 Subtotal \$2,529,003 Estimated Soft Costs Property Acquisition 4.0 \$2,529,003 Estimated Soft Costs Subtotal \$2,529,003 Estimated Property Ac Subtotal \$300,000 \$300,000 Project Contingency 5.0 \$300,000 \$300,000 a. Total Project Contingency (20%) 1 1.s. \$2,764,934 Inflation 6.0 \$2,764,934 \$2,764,934 Subtotal \$2,764,934 \$2,764,934 Subtotal \$2,764,934 \$2,764,934	t Costs 3	0							\$10,995,666	Estimated Hard/Construction C	JOSTS
b. Construction Administration and Management (8%) 1 l.s. \$879,653 C. Legal and Administrative (5%) 1 l.s. \$549,783 Subtotal \$2,529,003 Estimated Soft Costs \$2,529,003 Estimated Soft Costs \$2,529,003 Estimated Soft Costs \$2,529,003 Estimated Soft Costs \$300,000 Estimated Property Ac \$300,000 Estimated Property		.е а.	Engineering (10%)		1	l.s.		\$1,099,567			
C. Legal and Administrative (5%) 1 I.s. \$549,783 Subtotal \$2,529,003 \$2,52,764,934 \$2,764,934 \$2,764,934		b.	Construction Administration and Management (8%)		1	l.s.		\$879,653			
Subtotal \$2,529,003 Property Acquisition 4.0 a. Assumed 3 Acre Property Requirement 3 Acre \$100,000.00 \$300,000 Subtotal \$300,000 \$300,000 Project Contingency 5.0 a. Total Project Contingency (20%) 1 I.s. \$2,764,934 Inflation 6.0 a. Not Included 1 I.s. \$0 Subtotal \$0 Inflation	_	C.	Legal and Administrative (5%)		1	l.s.		\$549,783			
Property Acquisition 4.0 Under the output of the outp			Sub	ototal				\$2,529,003	\$2,529,003	Estimated Soft Costs	
a. Assumed 3 Acre Property Requirement 3 Acre \$100,000.00 \$300,000 Subtotal \$300,000 Estimated Property Acr Project Contingency 5.0 \$2,764,934 a. Total Project Contingency (20%) 1 I.s. \$2,764,934 Inflation 6.0 1 I.s. \$0 Subtotal \$0 \$0 Inflation Subtotal \$0 Inflation \$0 Subtotal \$0 \$0 Inflation	perty Acquisition 4.	.0							\$2,020,000		
Subtotal \$300,000 Project Contingency 5.0 \$300,000 Estimated Property Ac a. Total Project Contingency (20%) 1 1.s. \$2,764,934 Subtotal \$2,764,934 Project Contingency Inflation 6.0 1 1.s. \$0 Subtotal 1 1.s. \$0 Subtotal \$0 Inflation \$0	, .	a.	Assumed 3 Acre Property Requirement		3	Acre	\$100,000.00	\$300,000			
Project Contingency 5.0 Estimated Property Ac a. Total Project Contingency (20%) 1 1.s. \$2,764,934 Subtotal \$2,764,934 Project Contingency Inflation 6.0 \$2,764,934 Project Contingency Subtotal 1 1.s. \$0 Subtotal \$0 \$0 Inflation			Sub	ototal				\$300,000	#000.000	E.C. J.B. J. A. J. M.	
Inflation 6.0 1 I.s. \$2,764,934 a. <u>Total Project Contingency (20%)</u> 1 I.s. \$2,764,934 Inflation 6.0 \$2,764,934 Project Contingency a. <u>Not Included</u> 1 I.s. \$0 Subtotal \$0 \$0 \$0 Subtotal \$0 \$0 \$0	ject Contingency 5	0							\$300,000	Estimated Property Acquisition	1 Costs
Inflation 6.0 a. Not Included 1 I.s. \$0 Subtotal \$2,764,934 Project Contingency a. Not Included 1 I.s. \$0 Subtotal \$0 \$0 Inflation	eet contingency 5.	.• a.	Total Project Contingency (20%)		1	l.s.		\$2,764,934			
Inflation 6.0 a. Not Included 1 I.s. \$0 Subtotal \$0 \$0 \$0 Inflation \$0 \$0 Inflation \$0 Inflation			Sul	btotal				\$2,764,934			
Inflation 6.0 a. Not Included 1 I.s. \$0 Subtotal \$0 \$0 Inflation									\$2,764,934	Project Contingency	
a. <u>Not included</u>	ation 6.	.0	Netled ded			1.					
\$0 Inflation		a.	Not included	ototal	1	I.S.		\$0 \$0			
			045	notai				ψŪ	\$0	Inflation	
\$16,589,604 Total Probable Project									\$16,589,604	Total Probable Project Cost (20	016)

CIP ID:		CIP Name:						
WFP_45		Sourdough Reservoir 2	1					
COST COMPONENT	ITEM #	ITEM DESCRIPTION	QUANTITY	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL	
Hard Cost	1.0	•	<u> </u>		<u> </u>			
	а	. Sourdough Reservoir 2	4 000 000		A 4 00	* 4 000 000		
		1. Sourdough Reservoir 2 (4 MG)	4,000,000	MG	\$1.00	\$4,000,000		
		Gustota	I			φ+,000,000		
Hard Cost - Markups	2.0							
	а	. Mobilization and Demobilization (2%)	1	l.s.		\$80,000.00		
	b	. Traffic Control (2%)	1	l.s.		\$80,000.00		
	с	. Erosion Control (1%)	1	l.s.		\$40,000.00		
	d	. Contractor Overhead and Profit (10%)	1	l.s.		\$400,000.00		
		Subtata	1			00 000 0032		
		Subtota	11			φ000,000.00	\$4,600,000.00	Estimated Hard/Construction Costs
Soft Costs	3.0							
	а	Engineering (10%)	1	l.s.		\$460,000		
	b	Construction Administration and Management (8%)	1	l.s.		\$368,000		
		Legal and Administrative (5%) Subtotal	1	I.S.		\$230,000		
		Custola				ψ1,000,000	\$1,058,000	Estimated Soft Costs
Property Acquisition	4.0							
	а	Assumed City owned Land at Sourdough Site	0	Acre		\$0		
		Subtotal				\$0	-	
							\$0	Estimated Property Acquisition Costs
Project Contingency	5.0	Tatal Draiget Contingency (15%)	1	1.0		¢040.700		
	a	. Total Project Contingency (15%)	1	1.5.		\$848,700		
		Cubicit				φ040,700	\$848,700	Project Contingency
Inflation	6.0							
	а	Not Included	1	l.s.		\$0		
		Subtotal				\$0		
							\$0	Inflation
							\$6,506,700.00	Total Probable Project Cost (2016)

CIP ID:

CIP Name:

WFP 46

Water Treatment Plant Reservoir 2

COST COMPONENT	ITEM #	ITEM DESCRIPTION	QUANTITY	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL	
Hard Cost	1.0				•	•		
	a	. Water Treatment Plant Reservoir 2						
		1. WTP Reservoir 2 (5 MG)	5,000,000	MG	\$1.00	\$5,000,000		
		Subtota	í			\$5,000,000	•	
Hard Cost - Markups	2.0							
	-	Mobilization/Demobilization (2%)	1	le		\$100,000,00		
	a	. Moonization/Demoonization (270)		1.5.		φ100,000.00		
	b	. Traffic Control (2%)	1	I.S.		\$100,000.00		
	c	Fresion Control (1%)	1	ls		\$50,000,00		
	Ŭ			1.5.		φου,000.00		
	d	. Contractor Overhead and Profit (10%)	1	I.S.		\$500,000.00		
							_	
		Subtota	al			\$750,000.00		
							\$5,750,000.00	Estimated Hard/Construction Costs
Soft Costs	3.0							
	а	. Engineering (10%)	1	l.s.		\$575,000		
	b	. Construction Administration and Management (8%)	1	l.s.		\$460,000		
	С	Legal and Administrative (5%)	1	l.s.		\$287,500		
		Subtota	i i			\$1,322,500		
							\$1,322,500	Estimated Soft Costs
Property Acquisition	4.0							
	а	Assumed City owned Land at WTP	0	Acre		\$0		
		Subtota				\$0	•	
							\$0	Estimated Property Acquisition Costs
Project Contingency	50						_ + -	
r roject contingency	0.0	Total Project Contingency (10%)	1	le		\$707 250		
	a	Subtota		1.3.		\$707,250	•	
		Subiola				φ <i>1</i> 01,200	\$707.250	Project Contingency
1	~ ~						\$707,230	Project contingency
Inflation	6.0							
	а	. Not Included	1	l.s.		\$0	-	
		Subtota	1			\$0		
							\$0	Inflation
						1		
							\$7,779,750.00	Total Probable Project Cost (2016)

CIP	ID:	

CIP Name:

WFP 47

Water Treatment Plant Reservoir 3

<u></u>								
COST COMPONENT	ITEM #	ITEM DESCRIPTION	QUANTITY	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL	
Hard Cost	1.0							
	a.	Water Treatment Plant Reservoir 3						
		1. WTP Reservoir 3 (5 MG)	5,000,000	MG	\$1.00	\$5,000,000		
		Subtota				\$5,000,000		
Hard Cost - Markups	2.0							
	а	Mobilization/Demobilization (2%)	1	ls		\$100 000 00		
	ч.		•	1.0.		φ100,000.00		
		T						
	b.	Traffic Control (2%)	1	l.s.		\$100,000.00		
	c	Frasian Control (1%)	1	ls		\$50,000,00		
	0.			1.5.		φ00,000.00		
	d.	Contractor Overhead and Profit (10%)	1	l.s.		\$500,000.00		
		Subtota	ıl			\$750,000.00		
							\$5,750,000.00	Estimated Hard/Construction Costs
Soft Costs	3.0							
	a.	Engineering (10%)	1	l.s.		\$575,000		
	b.	Construction Administration and Management (8%)	1	l.s.		\$460,000		
	С.	Legal and Administrative (5%)	1	l.s.		\$287,500		
		Subtota	l			\$1,322,500		
							\$1,322,500	Estimated Soft Costs
Property Acquisition	4.0							
	a.	Assumed City owned Land at WTP	0	Acre		\$0		
		Subtota	-			\$0		
						• -	\$0	Estimated Property Acquisition Costs
Project Contingency	50						ΨŬ	
i rojeci ooningelicy	0.0	Total Project Contingency (10%)	4	Le.		\$707 250		
	a.		1	1.5.		¢101,200	,	
		Subiola	11			\$707,250	¢707.050	Project Continuonou
	• •						\$707,230	Project Contingency
Inflation	6.0							
	a.	Not Included	1	l.s.		\$0		
		Subtota	l			\$0		
							\$0	Inflation
							\$7,779,750.00	Total Probable Project Cost (2016)
							ŵ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	

CIP ID:		CIP Name:	_					
		West Transmission Main – Phase						
WFP_47		3						
COST COMPONENT	ITEM #	ITEM DESCRIPTION	QUANTITY	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL	
Hard Cost	1.0	Water Transmission System						1
	;	a. Water Main						
		1. 36" DIP - Class 51	19,542	l.f	\$369.00	\$7,210,998	-	
		Subiota	•			ψ1,210,330		
Hard Cost - Markups	2.0							
	;	a. Mobilization/Demobilization (2%)	1	l.s.		\$144,219.96		
	l	b. Traffic Control (2%)	1	l.s.		\$144,219.96		
		c. Erosion Control (1%)	1	l.s.		\$72,109.98		
		d. Contractor Overhead and Profit (5%)	1	l.s.		\$360,549.90		
		Subtota	ો			\$721,099.80	-	
							\$7,932,097.80	Estimated Hard/Construction Costs
Soft Costs	3.0							
	ä	a. Engineering (10%)	1	l.s.		\$793,210		
	1	 Construction Administration and Management (8%) Logal and Administrative (5%) 	1	I.S.		\$634,568		
		Subtota	, I	1.5.		\$1,824,382	-	
							\$1,824,382	Estimated Soft Costs
Property Acquisition	4.0							
	ä	a. Right-of-way	19,542	l.f.	\$9.50	\$185,649	-	
		Subtota	I			\$185,649	¢405.040	Estimated Description Association Ocean
Project Contingency	5.0						\$160,049	Estimated Property Acquisition Costs
r roject contingency	0.0	a Total Project Contingency (10%)	1	ls		\$994 213		
		Subtota	1	1.0.		\$994,213	-	
							\$994,213	Project Contingency
Inflation	6.0							
	i	a. Not Included	1	l.s.		\$0	-	
		Subtota	I			\$0	\$0	Inflation
							· · · · · · · · · · · ·	_
							\$10,936,342	Total Probable Project Cost (2016)

CIP ID:		CIP Name:	_					
		West Transmission Main – Phase						
WFP_49		4						
COST COMPONENT	ITEM #	ITEM DESCRIPTION	QUANTITY	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL	
Hard Cost	1.0	Water Transmission System						1
		a. Water Main			* • • • • • •	*• • • • • • •		
		1. 30" DIP - Class 51	8,382	l.f	\$294.00	\$2,464,308	-	
		Subtola				φ2,404,300		
Hard Cost - Markups	2.0							
	i	a. Mobilization/Demobilization (2%)	1	l.s.		\$49,286.16		
	I	b. Traffic Control (2%)	1	l.s.		\$49,286.16		
		c. Erosion Control (1%)	1	l.s.		\$24,643.08		
		d. Contractor Overhead and Profit (5%)	1	l.s.		\$123,215.40		
		Subtota	վ			\$246.430.80	•	
							\$2,710,739	Estimated Hard/Construction Costs
Soft Costs	3.0							
		a. Engineering (10%)	1	l.s.		\$271,074		
		b. Construction Administration and Management (8%)	1	l.s.		\$216,859		
		C. Legal and Administrative (5%)	1	l.s.		\$135,537	-	
		Subtola				ψ023,470	\$623 470	Estimated Soft Costs
Property Acquisition	4.0						+	
		a. Right-of-way	8,382	l.f.	\$9.50	\$79,629		
		Subtotal				\$79,629		
							\$79,629	Estimated Property Acquisition Costs
Project Contingency	5.0							
		a. Total Project Contingency (10%)	1	l.s.		\$341,384	-	
		Subtota	1			\$341,384	\$341.384	Project Contingency
Inflation	6.0							<u> </u>
		a. Not Included	1	l.s.		\$0		
		Subtotal				\$0		
							\$0	Inflation
							\$3,755,221	Total Probable Project Cost (2016)

CIP ID:		CIP Name:						
		West Transmission Main – Phase						
WFP_50		5						
COST COMPONENT	ITEM #	ITEM DESCRIPTION	QUANTITY	UNIT	UNIT COST	TOTAL COST	COMPONENT SUBTOTAL	
Hard Cost	1.0	Water Transmission System						1
	a	a. Water Main						
		1. 24" DIP - Class 51	8,295	l.f	\$192.00	\$1,592,640	•	
		Subiola				\$1,552,040		
Hard Cost - Markups	2.0							
	a	a. Mobilization/Demobilization (2%)	1	l.s.		\$31,852.80		
	t	D. Traffic Control (2%)	1	l.s.		\$31,852.80		
	c	c. Erosion Control (1%)	1	l.s.		\$15,926.40		
	c	d. Contractor Overhead and Profit (5%)	1	l.s.		\$79,632.00		
		Subtots	1			\$159 264 00		
						¢100,201100	\$1,751,904	Estimated Hard/Construction Costs
Soft Costs	3.0							
	a	a. Engineering (10%)	1	l.s.		\$175,190		
	t	 Construction Administration and Management (8%) 	1	l.s.		\$140,152		
	(Legal and Administrative (5%) Subtotal	1	l.S.		\$87,595 \$402,938		
		Cubrola				\$10 <u>2</u> ,000	\$402.938	Estimated Soft Costs
Property Acquisition	4.0						,	
	a	a. Right-of-way	8,295	l.f.	\$9.50	\$78,803		
		Subtota	l			\$78,803		
							\$78,803	Estimated Property Acquisition Costs
Project Contingency	5.0					* ****		
	a	a. Total Project Contingency (10%)	1	I.S.		\$223,364	•	
		Gubtote	u			Ψ220,004	\$223,364	Project Contingency
Inflation	6.0							<u>, , , , , , , , , , , , , , , , , , , </u>
	a	a. Not Included	1	l.s.		\$0		
		Subtota	l			\$0		
							\$0	Inflation
							\$2,457,009	Total Probable Project Cost (2016)

		G&D PRVs (approximately 42					
CIP Name:		sites)					
COST COMPONENT	ITEM #	ITEM DESCRIPTION	QUANTITY	UNIT	UNIT COST TOTAL COST	COMPONENT SUBTOTAL	
Hard Cost	1.0						
	a	 Pumps, Electrical, Control, SCADA, PRV's Propost or past in place concrete yoult (water tight) 	1	l.s.	\$235,000		
		2. Valving & piping					
		3. Above grade SCADA/Control weather enclosure					
		6. Heating& Ventilation/Dehumidification					
		7. Hatch (Safety access - eliminate confined space					
		entry) 8. Power to site					
		9. PRV's harnessing					
		10. SCADA programming	1		\$235.000		
		Custola	•		φ200,000		
Hard Cost - Markups	2.0						
	a	a. Mobilization (5%)	1	l.s.	\$11,750.00		
	t	p. Traffic Control (2%)	1	l.s.	\$4,700.00		
					. ,		
	c	c. Erosion Control (1%)	1	l.s.	\$2,350.00		
	C	. Contractor Overhead and Profit (10%)	1	l.s.	\$23,500.00		
					A (0, 000, 00		
		Subtota	1		\$42,300.00	\$277,300.00	Estimated Hard/Construction Costs
Soft Costs	3.0						
	2 1	a. Engineering (5%)	1	l.s.	\$13,865		
	L (Construction Administration and Management (5%) Legal and Administrative (2%) 	1	1.s. I.s.	\$5,546		
		Subtota			\$33,276		
Bronorty Acquisition	4.0					\$33,276	Estimated Soft Costs
Property Acquisition	4.0	Not Included	0	ls	\$0		
		Subtota	1		\$0		
						\$0	Estimated Property Acquisition Costs
Project Contingency	5.0	Total Project Contingency (30%)	1	l e	¢03 173		
	C	Subtota	1 1	1.3.	\$93,173		
						\$93,173	Project Contingency
Inflation	6.0	Not included	4		¢0.		
	e	Subtota	، ا	1.5.	\$0 \$0		
						\$0	Inflation
					Cost Per PRV SITE	\$403,749	Total Probable Project Cost (2016)

ID	DESCRIPTION	CIP_ITEMS	Cost	
V8040	PRV - Flow for SE Mountain Zone	G&D	\$	403,749
V8042	PRV - Flow for SE Mountain Zone	G&D	\$	403,749
V8062	PRV - Emergency Flow from SD Zone to NW1 Zone	G&D	\$	403,749
V8072	PRV - Emergency Flow from WTP Zone to SD Zone	G&D	\$	403,749
V8074	PRV - Emergency Flow from SW Zone to WTP Zone	G&D	\$	403,749
V8076	PRV - Emergency Flow from WTP Zone to SD Zone	G&D	\$	403,749
V8080	PRV - Emergency Flow from WTP Zone to SD Zone	G&D	\$	403,749
V8086	PRV - Emergency Flow from WTP Zone to SD Zone	G&D	\$	403,749
V8092	PRV - Emergency Flow from WTP Zone to SD Zone	G&D	\$	403,749
V8098	PRV - Emergency Flow from WTP Zone to SD Zone	G&D	\$	403,749
V8104	PRV - Flow for SE Mountain Zone	G&D	\$	403,749
V8106	PRV - Emergency Flow from SE Mountain Zone to Sourdough Zone	G&D	\$	403,749
V8108	PRV - Emergency Flow from SE Mountain Zone to Sourdough Zone	G&D	\$	403,749
V8110	PRV - Emergency Flow from SE Mountain Zone to Sourdough Zone	G&D	\$	403,749
V8112	PRV - Emergency Flow from SE Mountain Zone to Sourdough Zone	G&D	\$	403,749
V8128	PRV - Emergency Flow from NW1 Zone to NW2 Zone	G&D	\$	403,749
V8130	PRV - Emergency Flow from NW1 Zone to NW2 Zone	G&D	\$	403,749
V8134	PRV - Emergency Flow from NW1 Zone to NW3 Zone	G&D	\$	403,749
V8142	PRV - Emergency Flow from NW1 Zone to NW3 Zone	G&D	\$	403,749
V8152	PRV - Emergency Flow from NW1 Zone to NW3 Zone	G&D	\$	403,749
V8162	PRV - Emergency Flow from NW2 Zone to NW3 Zone	G&D	\$	403,749
V8164	PRV - Flow from NW1 Zone to NW2 Zone	G&D	\$	403,749
V8166	PRV - Flow from NW1 Zone to NW2 Zone	G&D	\$	403,749
V8168	PRV - Flow from NW1 Zone to NW2 Zone	G&D	\$	403,749
V8178	PRV - Flow from for North Mountain Zone	G&D	\$	403,749
V8180	PRV - Flow from for North Mountain Zone	G&D	\$	403,749
V8182	PRV - Flow from for North Mountain Zone	G&D	\$	403,749
V8184	PRV - Flow from for North Mountain Zone	G&D	\$	403,749
V8186	PRV - Flow for SE Mountain Zone	G&D	\$	403,749
V8188	PRV - Flow for East Mountain Zone	G&D	\$	403,749
V8190	PRV - Flow for East Mountain Zone	G&D	\$	403,749
V8192	PRV - Flow for East Mountain Zone	G&D	\$	403,749
V8194	PRV - Flow for East Mountain Zone	G&D	\$	403,749
V8200	PRV - Flow for East Mountain Zone	G&D	\$	403,749
V8202	PRV - Flow for East Mountain Zone	G&D	\$	403,749
V8204	PRV - Flow for East Mountain Zone	G&D	\$	403,749
V8206	PRV - Flow for East Mountain Zone	G&D	\$	403,749
V8208	PRV - Flow for East Mountain Zone	G&D	\$	403,749
V8210	PRV - Flow for East Mountain Zone	G&D	\$	403,749
V8216	PRV - Flow for East Mountain Zone	G&D	\$	403,749
V8226	PRV - Emergency Flow Gallatin Park Zone to NW2 Zone	G&D	\$	403,749
V8228	PRV - Emergency Flow from Northeast Zone to NW2 Zone	G&D	\$	403,749

ID	DESCRIPTION	CIP_ITEMS	LENGTH_FT	DIAMETER	ZONE_NEW	Unit Cost \$/FT	Cost
FP_1610	Future Pipe	G&D	190.94		8 HGL 5360 (N)	61 \$	11,647
FP_1613	Future Pipe	G&D	1167.48		8 HGL 5360 (N)	61 \$	71,216
FP 1652	Future Pipe	G&D	1696.58		8 HGL 4725 (NW3)	61 \$	103,492
FP 1612	Future Pipe	G&D	2111.68		8 HGL 5360 (N)	61 \$	128,812
	Future Pipe	G&D	3205.30		8 HGL 5360 (N)	61 \$	195,523
	Future Pipe	G&D	857.33		8 HGL 5360 (N)	61 Ś	52.297
FP 1611	Future Pipe	G&D	1272.90		8 HGL 5360 (N)	61 Ś	77.647
FP 1648	Future Pipe	G&D	462.89		8 HGL 4725 (NW3)	61 \$	28.236
FP 1651	Future Pipe	G&D	2375.01		8 HGI 4725 (NW3)	61 S	144.876
FP 1615	Future Pipe	G&D	810.53		8 HGL 5360 (N)	61 \$	49,442
FP 1650	Future Pipe	G&D	1167.09		8 HGI 4725 (NW3)	61 S	71,192
FP 1649	Future Pine		1229 17		8 HGI 4725 (NW3)	61 \$	74 979
FP 1578	Future Pine	G&D	1041 45		8 HGL 4850 (NW/2)	61 \$	63 528
FP 1581	Future Pine	6&D	927 47		8 HGL 4850 (NW2)	61 \$	56 576
FP 1579	Future Pine	680	837 71		8 HGL 4850 (NW2)	61 \$	51 100
FP 1592	Future Pine	680	1018.06		8 HGL 4850 (NW2)	61 \$	62 102
FP 1576	Future Pine	680	250.05		8 HGL 4850 (NW2)	61 \$	15 253
FD 1572	Future Pipe	G&D	1795 61		8 HGL 4850 (NW2)	61 \$	109 532
FD 1571	Future Pipe	G&D	1537 50		8 HGL 4850 (NW2)	01 Ş 61 \$	93 787
FD 1501	Future Pipe	G&D	1553 51		8 HGL 4850 (NW2)	01 Ş 61 \$	94 764
FD 1580	Future Pipe	G&D	1253.51		8 HGL 4850 (NW2)	61 \$	76 / 85
FP 1582	Future Pipe	G&D	1255.05		8 HGL 4850 (NW2)	01 Ş 61 \$	70,485
FD 1583	Future Pipe	G&D	2708 73		8 HGL 4850 (NW2)	01 Ş 61 Ş	170 723
ED 1594	Future Pipe	G&D	2750.75		8 HGL 4850 (NW2)	01 Ş 61 Ş	162 / 52
FF_1384	Future Pipe	G&D	2003.10		8 HGL 4850 (NW2) 8 HGL 4725 (NW2)	01 Ş 61 \$	56 668
FD 1718	Future Pipe	G&D	1077 51		8 HGL 4725 (NW3)	01 Ş 61 Ş	117 578
ED 1717	Future Pipe	G&D	215/ 21		8 HGL 4725 (NW3)	01 Ş 61 Ş	107 //2
FF_1717	Future Pipe	G&D	2/2 25		8 HGL 4850 (NW2) 8 HGL 4725 (NW2)	01 Ş 61 \$	20 944
FF_1713	Future Pipe	G&D	343.33 /19 02		8 HGL 4725 (NW3)	01 Ş 61 \$	20,944
FP 1711	Future Pine	680	1200.84		8 HGL 4725 (NW/3)	61 \$	73 251
FP 1710	Future Pipe	G&D	958.46		8 HGL 4725 (NW/3)	61 \$	58 466
FP 1708	Future Pipe	G&D	1008.02		8 HGL 4725 (NW3) 8 HGL 4725 (NW3)	61 \$	58,400 61 / 89
FP 1723	Future Pine	680	2586.15		8 HGL /850 (NW/2)	61 \$	157 755
FP 1706	Future Pine	680	365 51		8 HGL 4725 (NW/3)	61 \$	22 296
FP 1705	Future Pine	680	304.96		8 HGL 4725 (NW/3)	61 \$	18 603
FP 1704	Future Pine	680	286.98		8 HGL 4725 (NW/3)	61 \$	17 506
FP 1702	Future Pine	680	1562.36		8 HGL 4725 (NW3)	61 \$	95 304
FP 1701	Future Pine	6&D	1380 32		8 HGL 4725 (NW3)	61 \$	84 200
FP 1709	Future Pine	G&D	349 39		8 HGL 4725 (NW3)	61 \$	21 313
FD 1710	Future Pipe	G&D	860.25		8 HGL 4725 (NW/3)	61 \$	52 475
FD 1722	Future Pipe	G&D	2552.20		8 HGL 4725 (NW3)	01 Ş 61 Ş	155 696
FD 1728	Future Pipe	G&D	986 11		8 HGL 4725 (NW3)	01 Ş 61 \$	60 153
ED 1727	Future Pipe	G&D	1040.29		8 HGL 4850 (NW2)	01 Ş 61 Ş	119 257
FF_1/2/	Future Pipe	G&D	1940.28 602.62		8 HGL 4830 (NW2) 8 HGL 4725 (NW2)	01 Ş 61 \$	118,337
FP_1071	Future Pipe	G&D	1127 05		8 HGL 4725 (NW3) 8 HGL 4725 (NW3)	01 Ş 61 \$	42,311
FP_1070	Future Pipe	G&D	200 00		8 HGL 4725 (NW3)	01 Ş 61 ¢	09,413 E4 902
FP_1009	Future Pipe	G&D	099.09 EE2 E4			01 Ş 61 ¢	24,095 22 766
FD 1667	Future Pipe	G&D	222.24 2500 EQ		8 HGL 4725 (NW3)	ς το ει ς	159 574
FP_1007	Future Pipe	G&D	1262 25		8 HGL 4725 (NW3)	01 Ş 61 ¢	22 160
ED 16E0	Future Pipe	68.0	15/200		8 HGL 4725 (NW3)	ې ID 1 خ	03,10U
ED 16E0	Future Pipe	68.0	1043.98		8 HGL 4725 (NW3)	ې ID 1 خ	34,103 25 Nor
ED 1604	Future Pipe	GRD	1209 62		0 HGL 4723 (INVV3)	C1 ¢	55,U65 70 717
ED 1602	Future Pipe	GRD	1002 54			ې DI د ۱ د	19,211
ED 1603	Future Pipe	GRD	1083.54			ې DI د ۱ د	60,090
FP_1092	Future Pipe	GRD	1048./1			01 Ş 61 ¢	03,971
1.67021	ruture Pipe	GAD	1304.18		о пос 4725 (INVV3)	¢ το	19,000

ID	DESCRIPTION	CIP_ITEMS	LENGTH_FT	DIAMETER	ZONE_NEW	Unit Cost \$/FT	Cost
FP_1690	Future Pipe	G&D	1048.91		8 HGL 4725 (NW3)	61	\$ 63,983
FP_1689	Future Pipe	G&D	1222.54		8 HGL 4725 (NW3)	61	\$ 74,575
FP_1688	Future Pipe	G&D	1083.54		8 HGL 4725 (NW3)	61	\$ 66,096
FP_1672	Future Pipe	G&D	1507.77		8 HGL 4725 (NW3)	61	\$ 91,974
FP_1685	Future Pipe	G&D	1222.54		8 HGL 4725 (NW3)	61	\$ 74,575
FP_1533	Future Pipe	G&D	1400.69		8 HGL 5560 (SE)	61	\$ 85,442
FP_1530	Future Pipe	G&D	1760.65		8 HGL 5560 (SE)	61	\$ 107,400
FP_1532	Future Pipe	G&D	994.32		8 HGL 5560 (SE)	61	\$ 60,654
FP_1531	Future Pipe	G&D	2510.93		8 HGL 5560 (SE)	61	\$ 153,167
FP_1528	Future Pipe	G&D	2132.67		8 HGL 5560 (SE)	61	\$ 130,093
FP_1492	Future Pipe	G&D	2075.58		8 HGL 5560 (SE)	61	\$ 126,611
FP_1491	Future Pipe	G&D	1198.01		8 HGL 5560 (SE)	61	\$ 73,078
	Future Pipe	G&D	383.18		8 HGL 5560 (SE)	61	\$ 23,374
FP 1505	Future Pipe	G&D	454.86		8 HGL 5560 (SE)	61	\$ 27,747
FP 1501	Future Pipe	G&D	499.05		8 HGL 5560 (SE)	61	\$ 30,442
FP 1504	Future Pipe	G&D	1663.78		8 HGL 5560 (SE)	61	\$ 101,491
	Future Pipe	G&D	702.90		8 HGL 5560 (SE)	61	\$ 42,877
FP 2192	, Future Pipe	G&D	969.28		8 HGL 4850 (NW2)	61	\$ 59,126
FP 2226	, Future Pipe	G&D	668.06		8 HGL 4850 (NW2)	61	\$ 40,752
	, Future Pipe	G&D	411.88		8 HGL 5630 (MT)	61	\$
FP 2428	Future Pipe	G&D	639.26		8 HGL 5630 (MT)	61	\$ 38.995
FP 2427	Future Pipe	G&D	34.60		8 HGL 5630 (MT)	61	\$ 2.111
	Future Pipe	G&D	2011.60		8 HGL 5630 (MT)	61	\$ 122.708
FP 2409	Future Pipe	G&D	495.22		8 HGL 5630 (MT)	61	\$ 30.208
FP 2408	Future Pipe	G&D	55.84		8 HGL 5630 (MT)	61	\$ 3.406
FP 2407	Future Pipe	G&D	414.10		8 HGL 5630 (MT)	61	\$ 25.260
FP 2406	Future Pipe	G&D	58.66		8 HGL 5630 (MT)	61	\$ 3.578
FP 2460	Future Pipe	G&D	3541.08		8 HGL 5038 (L)	61	\$ 216.006
FP 2459	Future Pipe	G&D	507.99		8 HGL 5038 (L)	61	\$ 30.987
FP 2454	Future Pipe	G&D	1012.40		8 HGL 5038 (L)	61	\$ 61.756
FP 2451	Future Pipe	G&D	42.50		8 HGL 5630 (MT)	61	\$ 2.592
FP 2450	Future Pipe	G&D	75.42		8 HGL 5630 (MT)	61	\$ 4.601
FP 2449	Future Pipe	G&D	28.67		8 HGL 5630 (MT)	61	\$ 1.749
FP 2446	Future Pipe	G&D	67.16		8 HGL 5630 (MT)	61	\$ 4.097
FP 2365	Future Pipe	G&D	1258.32		8 HGL 5038 (L)	61	\$ 76.757
FP 2369	Future Pipe	G&D	603.64		8 HGL 5038 (L)	61	\$ 36.822
FP 2351	Future Pipe	G&D	955.85		8 HGL 5630 (MT)	61	\$ 58.307
FP 2350	Future Pipe	G&D	1104.52		8 HGL 5630 (MT)	61	\$ 67.376
FP 2348	Future Pipe	G&D	1827.74		8 HGL 5630 (MT)	61	\$ 111.492
FP 2347	Future Pipe	G&D	1569.91		8 HGL 5630 (MT)	61	\$ 95,765
FP 2346	Future Pipe	G&D	1100.25		8 HGL 5630 (MT)	61	\$ 67,115
FP 2345	Future Pipe		190 15		8 HGL 5630 (MT)	61	\$ 11 599
FP 2383	Future Pipe		966 59		8 HGL 5630 (MT)	61	\$ 58.962
FP 2402	Future Pine		151 23		8 HGL 5630 (MT)	61	\$ 9225
FP 2401	Future Pine		58.04		8 HGL 5630 (MT)	61	\$ 3,540
FP 2396	Future Pine	680	666 67		8 HGL 5630 (MT)	61	\$ 3,540 \$ 40.667
FP 2391	Future Pine		1715 64		8 HGL 5630 (MT)	61	\$ 104 654
FP 2390	Future Pine	G&D	734 33		8 HGI 5630 (MT)	61	\$ <u>44</u> 79/
FP 2388	Future Dine	G&D	252 16		8 HGL 5630 (MT)	61	\$ 52 0/2
FD 2386	Future Dine	G&D	1220 20		8 HGL 5630 (MT)	LU 61	- J2,045 ς δυ ενσ
FD 2367	Future Dine	G&D	£71 QA		8 HGL 5038 (IVIT)	LU 61	γ 00,045 \$ 27 022
FD 2282	Future Dino	G&D G&D	1105 74		8 HGI 5620 (MT)	L L L	ς 57,332 ζ 67./εΩ
FD 2281	Future Dino	68.0	1705.74		8 HGI 5620 (MT)	UI 61	ຸ 07,400 ຊ 70,000
FD 2301	Future Dine	G&D	2757 55		8 HGL 5030 (IVIT)	01 61	\$ 778 QUE
ED 2276	Futuro Dino	GRD	3732.33 13E1 E2			01	y 220,303
17_23/0	Future Pipe	Gab	1004.02		6 HGL 5050 (IVH)	01	02,020 ب

ID	DESCRIPTION	CIP_ITEMS	LENGTH_FT	DIAMETER	ZONE_NEW	Unit Cost \$/FT	Cost
FP_2373	Future Pipe	G&D	1065.10		8 HGL 5630 (MT)	61	\$ 64,971
FP 2385	Future Pipe	G&D	1627.62		8 HGL 5630 (MT)	61	\$ 99,285
FP 1903	Future Pipe	G&D	243.06		8 HGL 4975 (NW1)	61	\$ 14,826
FP 1842	Future Pipe	G&D	1709.03		8 HGL 5560 (SE)	61	\$ 104,251
	Future Pipe	G&D	717.28		8 HGL 5560 (SE)	61	\$ 43,754
	, Future Pipe	G&D	1024.22		8 HGL 5560 (SE)	61	\$ 62,478
FP 1902	, Future Pipe	G&D	145.87		8 HGL 4975 (NW1)	61	\$ 8,898
	Future Pipe	G&D	2568.05		8 HGL 5126 (S)	61	\$ 156,651
	, Future Pipe	G&D	1895.29		8 HGL 5126 (S)	61	\$ 115,613
FP 1896	, Future Pipe	G&D	781.25		8 HGL 5126 (S)	61	\$ 47,656
	, Future Pipe	G&D	1242.48		8 HGL 5126 (S)	61	\$
FP 1894	Future Pipe	G&D	1675.37		8 HGL 5126 (S)	61	\$ 102.198
FP 1893	Future Pipe	G&D	798.61		8 HGL 5126 (S)	61	\$ 48.715
FP 1833	Future Pipe	G&D	2375.44		8 HGL 5126 (S)	61	\$ 144.902
FP 1836	Future Pipe	G&D	1154.45		8 HGL 5126 (S)	61	\$ 70.421
FP 1821	Future Pipe	G&D	1544.71		8 HGL 5126 (S)	61	\$ 94.227
FP 1837	Future Pine	G&D	794 77		8 HGL 5126 (S)	61	\$ 48 481
FP 1832	Future Pipe	G&D	1106.21		8 HGL 5126 (S)	61	\$ 67.479
FP 1831	Future Pipe	G&D	2662.07		8 HGL 5126 (S)	61	\$ 162 387
FP 1830	Future Pine	G&D	1710 77		8 HGL 5126 (S)	61	\$ 104 357
FP 1829	Future Pine	G&D	564 50		8 HGL 5126 (S)	61	\$ 34.435
FP 1828	Future Pine	G&D	846.40		8 HGL 5126 (S)	61	\$ 51 631
FP 1827	Future Pine	G&D	609 39		8 HGL 5126 (S)	61	\$ 37 173
FP 1826	Future Pine	6&D	782.87		8 HGL 5126 (S)	61	\$ <i>1</i> 7 755
FP 1825	Future Pine	G&D	1493 39		8 HGL 5126 (S)	61	\$ 91.097
FP 1824	Future Pine	G&D	1455.55		8 HGL 5126 (S)	61	\$ <u>5</u> ,057 \$ 25,952
FP 1822	Future Pine	6&D	667 52		8 HGL 5126 (S)	61	\$ 10.719
FP 1820	Future Pine	G&D	687.81		8 HGL 5126 (S)	61	\$ 40,715 \$ 11.956
FP 1819	Future Pine	G&D	1171 91		8 HGL 5126 (S)	61	\$ 71 <i>1</i> 86
FP 1818	Future Pine	6&D	1293/13		8 HGL 5126 (S)	61	\$ 78,400
FP 1817	Future Pine	G&D	399 31		8 HGL 5126 (S)	61	\$ 70,500 \$ 24,358
FP 1816	Future Pine	G&D	1/178 79		8 HGL 5126 (S)	61	\$ 90,206
FD 1815	Future Pipe	G&D	851 78		8 HGL 5126 (S)	61	\$ 50,200 \$ 51.050
FD 183/	Future Pipe	G&D	1425.07		8 HGL 5126 (S)	61	\$ 26.020
FD 1873	Future Pipe	G&D	178/ 8/		8 HGL 5126 (S)	61	\$ 30,323 \$ 78,375
ED 1925	Future Pipe	G&D	1204.04		8 HGL 5126 (S)	61	\$ 76,373 \$ 16,079
FF_1055	Future Pipe	G&D	278.32		8 HGL 3120 (3) 8 HGL 4075 (NIM/1)	61	\$ 10,978 \$ 20,017
FP_1904	Future Pipe	G&D	1620 54		8 HGL 4973 (NW1)	61	\$ 20,017 \$ 00,407
FF_2094	Future Pipe	G&D	2175 44			61	\$ <u>55,402</u> \$ 122,702
FP_2092	Future Pipe	GQD	21/5.44			61	\$ 152,702 \$ 12,070
FP_1911	Future Pipe	GQD	195 62		8 HGL 4975 (NW1)	61	\$ 15,979 \$ 11,272
FP_1920	Future Pipe	GAD	165.03		8 HGL 4975 (NW1)	01	\$ 11,323
FP_1919	Future Pipe	GAD	671.54			01	\$ 55,104 \$ 41.041
FP_1918	Future Pipe	G&D	0/2.80		8 HGL 4975 (NW1)	61	\$ 41,041
FP_1917	Future Pipe	GAD	735.33		8 HGL 4975 (NW1)	01	> 44,855
FP_1916	Future Pipe	G&D	//0.58		8 HGL 4975 (NW1)	61	\$ 47,005
FP_1914	Future Pipe	G&D	619.21		8 HGL 4975 (NW1)	61	\$ 31,112
FP_1912	Future Pipe		684.06			61	> 41,/28
Lb 1010	Future Pipe		396.21			61	> 24,169
FP_1910	Future Pipe	G&D	593.79		8 HGL 49/5 (NW1)	61	\$ 36,221
FP_1909	Future Pipe	G&D	/8/.92		8 HGL 49/5 (NW1)	61	\$ 48,063
FP_1908	Future Pipe	G&D	442.19		8 HGL 49/5 (NW1)	61	\$ 26,973
FP_1907	Future Pipe	G&D	423.67		8 HGL 4975 (NW1)	61	\$ 25,844
FP_1906	Future Pipe	G&D	521.12		8 HGL 4975 (NW1)	61	\$ 31,789
FP_1905	Future Pipe	G&D	128.52		8 HGL 4975 (NW1)	61	\$ 7,840
FP_1913	Future Pipe	G&D	187.53		8 HGL 4975 (NW1)	61	ş 11,439

ID	DESCRIPTION	CIP_ITEMS	LENGTH_FT	DIAMETER	ZONE_NEW	Unit Cost \$/FT	Cost
FP_2317	Future Pipe	G&D	1894.14		8 HGL 4725 (NW3)	61 \$	115,543
FP_2334	Future Pipe	G&D	2895.44		8 HGL 5560 (SE)	61 \$	176,622
FP 2338	Future Pipe	G&D	1589.05		8 HGL 5630 (MT)	61 \$	96,932
_ FP 1755	Future Pipe	G&D	628.94		10 HGL 5126 (S)	74 \$	46,542
	Future Pipe	G&D	1190.90		10 HGL 4850 (NW2)	74 \$	88,126
	Future Pipe	G&D	369.63		10 HGL 5126 (S)	74 \$	27,352
_ FP 1588	Future Pipe	G&D	767.63		10 HGL 4850 (NW2)	74 \$	56,805
_ FP 1754	Future Pipe	G&D	577.53		10 HGL 5126 (S)	74 \$	42,737
_ FP 1751	Future Pipe	G&D	1802.89		10 HGL 5126 (S)	74 \$	133,414
FP 1752	Future Pipe	G&D	2054.01		10 HGL 5126 (S)	74 \$	151,997
_ FP 1499	Future Pipe	G&D	994.80		10 HGL 5560 (SE)	74 \$	73.615
FP 1498	Future Pipe	G&D	834.55		10 HGL 5560 (SE)	74 \$	61.757
FP 1508	Future Pipe	G&D	1177.87		10 HGL 5126 (S)	74 \$	87.162
FP 1506	Future Pipe	G&D	545.17		10 HGL 5126 (S)	74 S	40.343
FP 1503	Future Pipe	G&D	1402.65		10 HGL 5560 (SF)	74 \$	103,796
FP 1507	Future Pipe	G&D	1419.76		10 HGL 5126 (S)	74 \$	105.062
FP 2429	Future Pine	6&D	2827 76		10 HGL 5630 (MT)	74 \$	209 254
FP 2439	Future Pine	G&D	50.86		10 HGL 5630 (MT)	74 \$	3 764
FP 2413	Future Pine	G&D	56.99		10 HGL 5630 (MT)	74 \$	4 217
FP 2412	Future Pine	6&D	522.61		10 HGL 5630 (MT)	74 \$	38 673
FP 2411	Future Pine	6&D	3596 53		10 HGL 5630 (MT)	74 \$ 74 \$	266 143
FP 2410	Future Pine	G&D	70 12		10 HGL 5630 (MT)	74 Ç 74 S	5 189
FP 2456	Future Pine	6&D	73.29		10 HGL 5038 (L)	74 \$ 74 \$	5 423
FP 2440	Future Pine	G&D	54.88		10 HGL 5630 (MT)	74 \$ 7/ \$	4 061
FP 2455	Future Pine	G&D	17/0/13		10 HGL 5038 (L)	74 Ş 7/ \$	128 792
FP 2380	Future Pine	G&D	52/ /3		10 HGL 5630 (MT)	74 Ç 7/ \$	38 808
FD 2371	Future Pipe	G&D	1729.58		10 HGL 5038 (I)	74 Ş 71 \$	127 989
FP 2370	Future Pine	G&D	3336.18		10 HGL 5038 (L)	74 Ç 7/ \$	246 877
FP 2071	Future Pine	G&D	251.09		10 HGL 5126 (S)	74 Ç 7/ \$	18 581
FD 2322	Future Pipe	G&D	1675 30		10 HGL 5560 (SE)	74 Ş 74 S	173 070
FP 2/80	Future Pipe	G&D	1075.55		10 HGL 4850 (NW/2)	74 Ç 71 ¢	123,373
FD 2400	Future Pipe	G&D	1030.44		10 HGL 4855 (G)	74 Ş 71 ¢	1/6 158
ED 1616	Future Pipe	G&D	1100.87		10 HGL 5260 (N)	27 ¢	102 605
FP_1010	Future Pipe	G&D	2727 47		12 HGL 5360 (N)	ې 87 7 ف	224 720
FP_1000	Future Pipe	G&D	1002.08		12 HGL 5360 (N)	ې 87 7 ف	165 560
ED 1602	Future Pipe		1902.98			ې 87 م خ	103,300 67 766
FP_1005	Future Pipe	GQD	1170.92			د ۵۸ م ح	102 562
FP_1000	Future Pipe		11/0.00			ې ۵۲ ۲ م	102,505
FP_1599	Future Pipe		1095.10		12 HGL 4050 (NVV2)	ې ۵۲ م د	104,001
FP_1598	Future Pipe	GAD	1438.40		12 HGL 4850 (NVVZ)	ڊ / ٥ م د	125,141
FP_1023	Future Pipe	GAD	1501.40		12 HGL 3300 (N)	ڊ / ٥ م د	130,022
FP_1646	Future Pipe	G&D	3385.32		12 HGL 4725 (NVV3)	8/ \$ 07 ¢	294,523
FP_1645	Future Pipe	G&D	4013.79		12 HGL 4725 (NVV3)	8/ \$ 97 ¢	349,200
FP_1641	Future Pipe	G&D	3085.78		12 HGL 5360 (N)	8/ \$ 97 ¢	208,403
FP_1621	Future Pipe	G&D	1882.08		12 HGL 5360 (N)	8/ \$ 07 ¢	163,741
FP_1620	Future Pipe	G&D	608.47		12 HGL 5360 (N)	8/ \$	52,937
FP_1619	Future Pipe	G&D	1/28.35		12 HGL 5360 (N)	8/ \$	150,366
FP_1618	Future Pipe	G&D	1217.51		12 HGL 5360 (N)	8/ \$	105,924
FP_1597	Future Pipe	G&D	808.82		12 HGL 4850 (NW2)	8/ \$	/0,36/
FP_1640	Future Pipe	G&D	3338.81		12 HGL 5360 (N)	87 Ş	290,476
FP_1/63	Future Pipe	G&D	2682.42		12 HGL 5350 (SW)	87 \$	233,371
FP_1/64	Future Pipe	G&D	2682.42		12 HGL 5350 (SW)	87 Ş	233,371
FP_1580	Future Pipe	G&D	473.07		12 HGL 4975 (NW1)	87 \$	41,158
FP_1765	Future Pipe	G&D	2578.13		12 HGL 5350 (SW)	87 \$	224,297
FP_1766	Future Pipe	G&D	2660.57		12 HGL 5350 (SW)	87 \$	231,470
FP_1577	Future Pipe	G&D	1223.97		12 HGL 4850 (NW2)	87 \$	106,486

ID	DESCRIPTION	CIP_ITEMS	LENGTH_FT	DIAMETER	ZONE_NEW	Unit Cost \$/FT	Cost	
FP_1575	Future Pipe	G&D	843.76	12	HGL 4850 (NW2)	87	\$73,	407
FP 1574	Future Pipe	G&D	786.53	12	HGL 4850 (NW2)	87	\$ 68,	,428
	Future Pipe	G&D	1917.01	12	HGL 4850 (NW2)	87	\$ 166,	780
FP 1586	Future Pipe	G&D	288.15	12	HGL 4850 (NW2)	87	\$ 25,	069
	Future Pipe	G&D	2775.83	12	HGL 4850 (NW2)	87	\$ 241,	497
FP 1593	Future Pipe	G&D	2167.85	12	HGL 4850 (NW2)	87	\$ 188,	603
	, Future Pipe	G&D	992.74	12	HGL 4850 (NW2)	87	\$ 86,	368
_ FP 1585	Future Pipe	G&D	1363.06	12	HGL 4850 (NW2)	87	\$ 118,	586
	, Future Pipe	G&D	1316.36	12	HGL 5350 (SW)	87	\$ 114,	524
	, Future Pipe	G&D	2708.46	12	HGL 5350 (SW)	87	\$ 235.	.636
_ FP_1759	, Future Pipe	G&D	2968.87	12	HGL 5350 (SW)	87	\$ 258.	292
FP 1595	Future Pipe	G&D	1136.12	12	HGL 4850 (NW2)	87	\$ 98.	.843
FP 1715	Future Pipe	G&D	1431.28	12	HGL 4725 (NW3)	87	\$ 124.	522
FP 1714	Future Pipe	G&D	2040.01	12	HGI 4725 (NW3)	87	\$ 177.	481
FP 1703	Future Pipe	G&D	2018.56	12	HGI 4725 (NW3)	87	\$ 175.	615
FP 1700	Future Pipe	G&D	1111.25	12	HGI 4725 (NW3)	87	\$ 96.	.679
FP 1699	Future Pipe		2552 10	12	HGI 4725 (NW3)	87	\$	033
FP 1737	Future Pipe	G&D	1275 69	12	HGL 5126 (S)	87	\$ 110	985
FP 1750	Future Pipe	G&D	959.10	12	HGL 5126 (S)	87	\$ 83	442
FP 1749	Future Pine		838.91	12	HGL 5126 (S)	87	ç 33, S 72	986
FP 1748	Future Pine		741 84	12	HGL 5126 (S)	87	\$, <u>7</u> , \$64	540
FP 1747	Future Pine	G&D	677 73	12	HGL 5126 (S)	87	ς 58	962
FP 1746	Future Pine		1149.66	12	HGL 5126 (S)	87	\$	021
FP 1740	Future Pine	680	563 37	12	HGL 5126 (S)	87	\$ 100, \$ 10	013
FP 17/13	Future Pine	G&D	1099.27	12	HGL 5126 (S)	87	ς ης, ς ος	636
FP 17/0	Future Pine	G&D	687.87	12	HGL 5126 (S)	87	\$50, \$50	811
FD 1738	Future Pipe	G&D	1333.87	12	HGL 5126 (S)	87	ς 33, ς 116	044
FP 1735	Future Pipe	G&D	1333.82	12	HGL 5126 (S)	87	\$ 115,	231
FP 173/	Future Pine	G&D	1319 56	12	HGL 5126 (S)	87	\$ 11 <i>1</i>	802
FP 1733	Future Pine	G&D	2006.40	12	HGL 5126 (S)	87	\$ 17 <i>1</i>	557
FD 1732	Future Pipe	G&D	1339.26	12	HGL 5126 (S)	87	\$ 116	515
FD 1725	Future Pipe	G&D	1301 /6	12	HGL 4850 (NW/2)	87	\$ 112, \$ 112	222
ED 1724	Future Pipe	G&D	1301.40	12		87	¢ 110,	619
FP_1/24	Future Pipe	G&D	200 16	12	HGL 4725 (NW3)	87	ς 110, ς 26	040
ED 1720	Future Pipe	G&D	1277 49	12	HGL 5126 (S)	87	ς 20, ¢ 115	027
FF_1739	Future Pipe	G&D	1920.40	12		87 70	ې ۲۲۵, د ۱۵۵	106
FP_1370	Future Pipe	G&D	1020.70	12		67 7	ς του, ζ εν	102
FP_1005	Future Pipe	G&D	13/1.04	12		67 7	ς 04, ¢ 116	192
FP_1074	Future Pipe		1541.40	12		07 7	\$ 110, ¢ 44	702
FP_1002	Future Pipe		212.01	12		87 7	, 44, ς 104	020
FP_1004	Future Pipe		2238.04	12		87 7	ς 194, έ ος	100
FP_1094	Future Pipe		407.81	12		87	ې دې د ۱ <i>۲</i> ۸	480
FP_1083	Future Pipe		1891.68	12	HGL 4725 (NW3)	87	\$ 104, ¢ 114	127
FP_1682	Future Pipe	G&D	1315.36	12	HGL 4725 (NW3)	87	\$ 114,	437
FP_1681	Future Pipe	G&D	1394.95	12	HGL 4725 (NW3)	87	\$ 121,	360
FP_1680	Future Pipe	G&D	1615.90	12	HGL 4725 (NW3)	87	\$ 140,	583
FP_1679	Future Pipe	G&D	859.48	12	HGL 4725 (NW3)	87	\$ 74, ¢ 112	207
FP_10/8	Future Pipe	G&D	1302.15	12	HGL 4725 (NW3)	87	> 113,	287
FP_1676	Future Pipe	G&D	1341.15	12	HGL 4725 (NW3)	87	\$ 116,	080
FP_1675	Future Pipe	G&D	1744.99	12	HGL 4725 (NW3)	87	\$ 151,	814
FP_1357	Future Pipe	G&D	1201.57	12	HGL 5221 (WTP)	87	\$ 104,	537
FP_1445	Future Pipe	G&D	2812.72	12	HGL 4850 (NW2)	87	\$ 244,	/0/
FP_1444	Future Pipe	G&D	1413.84	12	HGL 4850 (NW2)	87	\$ 123,	004
FP_1442	Future Pipe	G&D	1407.16	12	HGL 4850 (NW2)	87	\$ 122,	423
FP_1353	Future Pipe	G&D	1148.79	12	HGL 5221 (WTP)	87	ş 99,	944
FP_1354	Future Pipe	G&D	1367.19	12	HGL 5221 (WTP)	87	\$ 118,	946

ID	DESCRIPTION	CIP_ITEMS	LENGTH_FT	DIAMETER	ZONE_NEW	Unit Cost \$/FT		Cost
FP_1355	Future Pipe	G&D	1013.82	12	HGL 5221 (WTP)	87	\$	88,203
FP 1422	Future Pipe	G&D	1372.98	12	HGL 4975 (NW1)	87	\$	119,449
FP 1356	Future Pipe	G&D	1519.10	12	HGL 5221 (WTP)	87	\$	132,162
	Future Pipe	G&D	1902.99	12	HGL 4725 (NW3)	87	\$	165,560
_ FP_1358	Future Pipe	G&D	1393.23	12	HGL 5221 (WTP)	87	\$	121,211
	, Future Pipe	G&D	1243.50	12	HGL 5221 (WTP)	87	\$	108,185
FP 1360	Future Pipe	G&D	1432.46	12	HGL 5221 (WTP)	87	Ś	124.624
FP 1426	Future Pipe	G&D	691.35	12	HGL 4975 (NW1)	87	Ś	60.147
FP 1468	Future Pipe	G&D	607.39	12	HGL 4725 (NW3)	87	Ś	52.843
FP 1460	Future Pipe	G&D	708.47	12	HGI 4975 (NW1)	87	Ś	61,637
FP 1447	Future Pipe	G&D	2295 93	12	HGI 4850 (NW2)	87	Ś	199 745
FP 1456	Future Pipe		1753 84	12	HGI 4725 (NW3)	87	Ś	152 584
FP 1455	Future Pipe	G&D	2547.03	12	HGI 4725 (NW3)	87	Ś	221.592
FP 1350	Future Pine		1343.86	12	HGL 5221 (WTP)	87	Ś	116 916
FP 1453	Future Pine		463 51	12	HGL 4850 (NW/2)	87	ς	40 325
FP 1452	Future Pine		2265.95	12	HGL 4850 (NW2)	87	ç ç	197 137
FP 1386	Future Pine	680	1328.19	12	HGL 5126 (S)	87	¢ ¢	115 553
FP 1385	Future Pine	680	1274 65	12	HGL 5126 (S)	87	ς ζ	110 895
FP 138/	Future Pine	680	1274.03	12	HGL 5126 (S)	87	ς ζ	115 547
FD 1383	Future Pine	G&D	1328.13	12	HGL 5126 (S)	87	¢ ¢	115,547
FD 1387	Future Pipe	G&D	1263.02	12	HGL 5126 (S)	87	ې د	100 883
FD 1381	Future Pipe	G&D	1205.02	12	HGL 5126 (S)	87	ې د	122 344
FP 1/23	Future Pipe	G&D	253/ 73	12	HGL /1975 (NW/1)	87	ې د	220 521
FD 1370	Future Pine	G&D	1266.09	12	HGL 5126 (S)	87	¢ ¢	110 150
FD 1301	Future Pipe	G&D	1200.05	12	HGL 5126 (S)	87	ې د	114 619
FP 1370	Future Pipe	G&D	1/127 20	12	HGL 5221 (WTD)	87	ې د	124,015
ED 1260	Future Pipe	G&D	1432.23	12		87	ې د	102 950
FP 1380	Future Pipe	G&D	1354 23	12	HGL 5126 (S)	87	ې د	117 818
FP 1/01	Future Pipe	G&D	1304.23	12	HGL 5126 (S)	87	ې د	115 023
FD 1363	Future Pine	G&D	1522.11	12	HGL 5221 (WTD)	87	¢ ¢	132 175
FP 1/08	Future Pine	680	2624 35	12	HGL /1975 (NW/1)	87	ς ζ	228 319
FP 136/	Future Pine	680	1128 68	12	HGL 5221 (W/TP)	87	ς ζ	98 195
FP 1406	Future Pine	680	1337.90	12	HGL 5126 (S)	87	¢	116 397
FP 1/02	Future Pine	680	2759 73	12	HGL 5126 (S)	87	ς ζ	240.096
FP 1399	Future Pine		1348 92	12	HGL 5126 (S)	87	ç ç	117 356
FP 1365	Future Pine	G&D	1/10 76	12	HGL 5221 (WTP)	87	ې د	122 736
FP 1366	Future Pipe	G&D	1258 87	12	HGL 5221 (WTP)	87	ې د	109 522
FP 1367	Future Pine	680	1230.07	12	HGL 5221 (WTP)	87	ς ζ	107,522
FD 130/	Future Pine	G&D	1237.17	12	HGL 5126 (S)	87	ç ¢	11/ 803
FP 1393	Future Pine	680	1302 09	12	HGL 5126 (S)	87	ς ζ	113 281
FP 1392	Future Pine	680	1302.05	12	HGL 5126 (S)	87	ς ζ	116 685
FD 1/71	Future Pine	G&D	1121 58	12	HGL 4725 (NW/3)	87	ې د	98 117
FP 1/03	Future Pipe	G&D	2652 54	12	HGL 5126 (S)	87	ې د	230 771
FD 1530	Future Pipe	G&D	2052.54 161.13	12	HGL 5126 (S)	87	ې د	40 405
ED 1529	Future Pipe	G&D	15/ 97	12	HGL 5126 (S)	87	ې د	12 /7/
FD 1537	Future Pipe	G&D	134.87	12	HGL 5126 (S)	87	ې د	10 971
FP 1536	Future Pipe	G&D	470.33	12	HGL 5126 (S)	87	ې د	57 396
FP 1535	Future Pine	G&D	276 20	12	HGI 5126 (S)	87 27	ς ζ	24 N28
FP 153/	Futuro Dino	G&D	1022 62	12	HGI 5126 (S)	07 جو	γ ¢	27,030 88 QKS
FD 13/0	Future Pipe	G&D	776 69	12	HGI 5221 (M/TD)	0/ وح	ې خ	67 571
FP 1549	Future Pine	G&D	1612 Q2	12	HGI 5126 (S)	۵7 27	¢ ¢	140 8/17
FP 1551	Future Pine	G&D	72/ 02	12	HGI 5126 (S)	۵۶ ۵۶	ې د	62 020
FP 1568	Future Dine	G&D	611 26	12	HGI 4850 (NIM/2)	۵7 ۲	γ ¢	52 120
FP 1566	Future Dine	G&D	1787 24	12	HGI 4725 (NIM/2)	07 27	ې خ	111 000
FP 1565	Future Dine	G&D	<u>1207.34</u> ⊿125.05	12	HGI 4725 (NIM/2)	۵7 ۲	ې خ	358 957
	i acare i ipe	040	-12J.JJ	12		37	Ý	556,557

ID	DESCRIPTION	CIP_ITEMS	LENGTH_FT	DIAMETER	ZONE_NEW	Unit Cost \$/FT		Cost
FP_1556	Future Pipe	G&D	1919.69	12	2 HGL 4850 (NW2)	87	\$	167,013
FP 1368	Future Pipe	G&D	1410.76	12	2 HGL 5221 (WTP)	87	\$	122,736
_ FP 1555	Future Pipe	G&D	182.88	12	2 HGL 5126 (S)	87	\$	15,910
	Future Pipe	G&D	931.41	12	2 HGL 5126 (S)	87	\$	81,033
_ FP_1540	Future Pipe	G&D	597.79	12	2 HGL 5126 (S)	87	\$	52,008
	, Future Pipe	G&D	1502.72	12	2 HGL 5126 (S)	87	\$	130,736
FP 1541	Future Pipe	G&D	1648.66	12	2 HGL 5126 (S)	87	Ś	143.433
FP 1550	Future Pipe	G&D	1111.51	12	2 HGL 5126 (S)	87	Ś	96.701
FP 1549	Future Pipe	G&D	1305.02	12	2 HGL 5126 (S)	87	Ś	113.537
FP 1548	Future Pipe	G&D	1294.31	12	2 HGL 5126 (S)	87	Ś	112.605
FP 1547	Future Pipe	G&D	516 75	12	2 HGL 5126 (S)	87	Ś	44 958
FP 1546	Future Pipe	G&D	1475.17	12	P HGL 5126 (S)	87	Ś	128.339
FP 1545	Future Pipe	G&D	602.77	12	P HGL 5126 (S)	87	Ś	52,441
FP 1544	Future Pipe	G&D	1108 27	12	2 HGL 5126 (S)	87	Ś	96 419
FP 1543	Future Pine	G&D	2090.85	12	2 HGL 5126 (S)	87	ς ς	181 904
FP 1553	Future Pipe	G&D	661.09	12	2 HGL 5126 (S)	87	Ś	57 515
FP 1486	Future Pine	G&D	865.67	12	2 HGL 4975 (NW1)	87	ς ς	75 313
FP 1346	Future Pine	G&D	1404.03	12	2 HGL 5221 (W/TP)	87	ς ς	122 150
FP 1345	Future Pine	G&D	853.20	12	2 HGL 5221 (WTP)	87	ς	74 229
FP 1/80	Future Pine	G&D	1377 91	12	2 HGL /975 (NW/1)	87	¢	119 878
FP 1/78	Future Pine	G&D	1275 39	12	2 HGL 4975 (NW1)	87	¢	110 959
FP 1/75	Future Pine	G&D	964.08	12	2 HGL 4975 (NW1)	87	¢ ¢	83 875
FP 1347	Future Pine	G&D	683.87	12	2 HGL 5221 (WTP)	87	ς ς	59 497
FD 13/8	Future Pipe	G&D	1454.16	12	2 HGL 5221 (WTT)	87	¢ ¢	126 512
FP 1569	Future Pine	G&D	507 38	12	2 HGL /850 (NW/2)	87	¢ ¢	120,512
FP 1/83	Future Pine	G&D	789.89	12	2 HGL 4935 (NW2)	87	ç ¢	68 720
FP 1/70	Future Pine	G&D	3679.17	12	2 HGL 4775 (NW3)	87	¢	320.088
FP 1519	Future Pine	G&D	2201 47	12	2 HGL 5560 (SE)	87	ς ς	191 528
FP 1516	Future Pine	G&D	1791 20	12	2 HGL 5560 (SE)	87	Ś	155 835
FP 1513	Future Pine	G&D	2124 53	12	2 HGL 5560 (SE)	87	Ś	184 834
FP 1512	Future Pine	G&D	517.25	12	2 HGL 5560 (SE)	87	ς	45 001
FP 1340	Future Pipe	G&D	1349 35	12	2 HGL 5126 (SL)	87	Ś	117 393
FP 2269	Future Pipe	G&D	3198 15	12	2 HGL 5350 (SW)	87	Ś	278 239
FP 2281	Future Pipe	G&D	2652.33	12	P HGI 4975 (NW1)	87	Ś	230.752
FP 2280	Future Pipe	G&D	2050.05	12	P HGL 5126 (S)	87	Ś	178.355
FP 2279	Future Pipe	G&D	2683.09	12	P HGL 5126 (S)	87	Ś	233.429
FP 2278	Future Pipe	G&D	2667.79	12	P HGL 5126 (S)	87	Ś	232.097
FP 2276	Future Pipe	G&D	2602.59	12	2 HGL 5126 (S)	87	Ś	226.425
FP 2275	Future Pipe	G&D	2657.69	12	2 HGL 5126 (S)	87	Ś	231.219
FP 2274	Future Pipe	G&D	2484.71	12	2 HGL 5221 (WTP)	87	Ś	216.170
FP 2273	Future Pipe	G&D	2364.13	12	2 HGL 5350 (SW)	87	Ś	205.679
FP 2272	Future Pipe	G&D	2491.08	12	2 HGL 5350 (SW)	87	Ś	216.724
FP 2241	Future Pipe	G&D	1720.58	12	2 HGL 4975 (NW1)	87	Ś	149.691
FP 2270	Future Pipe	G&D	2114.31	12	2 HGL 5350 (SW)	87	Ś	183.945
FP 2268	Future Pipe	G&D	3111.72	12	2 HGL 5350 (SW)	87	Ś	270,720
FP 2267	Future Pipe	G&D	1164.77	12	2 HGL 5350 (SW)	87	Ś	101.335
FP 2266	Future Pipe	G&D	1328.58	12	P HGI 5221 (WTP)	87	Ś	115.587
FP 2265	Future Pipe	G&D	3075.87	12	2 HGL 5221 (WTP)	87	\$	267.600
FP 2259	Future Pipe	G&D	5425.44	12	2 HGL 4975 (NW1)	87	Ś	472.013
FP 2247	Future Pipe	G&D	1238.00	12	2 HGL 5126 (S)	87	\$	107.706
_ FP_2246	Future Pipe	G&D	511.23	12	2 HGL 5126 (S)	87	\$	44,477
FP 2245	Future Pipe	G&D	2709.04	12	2 HGL 5126 (S)	87	\$	235.687
FP 2244	Future Pipe	G&D	1356.87	12	2 HGL 5126 (S)	87	\$	118,048
	Future Pipe	G&D	187.05	12	2 HGL 5630 (MT)	87	\$	16,273
_ FP_2271	Future Pipe	G&D	2764.10	12	2 HGL 5350 (SW)	87	\$	240,476

ID	DESCRIPTION	CIP_ITEMS	LENGTH_FT	DIAMETER	ZONE_NEW	Unit Cost \$/FT	Cost
FP_2152	Future Pipe	G&D	2087.65	12	HGL 4975 (NW1)	87	\$ 181,625
FP_2308	Future Pipe	G&D	118.52	12	HGL 5360 (N)	87	\$ 10,311
FP 2307	Future Pipe	G&D	982.30	12	HGL 5360 (N)	87	\$ 85,460
FP 2306	Future Pipe	G&D	1023.39	12	HGL 5360 (N)	87	\$ 89,035
FP 2305	Future Pipe	G&D	1592.79	12	HGL 5360 (N)	87	\$ 138,573
FP 2303	Future Pipe	G&D	2880.34	12	HGL 5360 (N)	87	\$ 250,589
FP 2302	Future Pipe	G&D	1083.03	12	HGL 5360 (N)	87	\$ 94,224
	Future Pipe	G&D	1297.12	12	HGL 5360 (N)	87	\$ 112,850
FP 2299	Future Pipe	G&D	1989.55	12	HGL 5360 (N)	87	\$ 173,091
FP 2298	Future Pipe	G&D	4616.83	12	HGL 5360 (N)	87	\$ 401,664
	Future Pipe	G&D	1618.74	12	HGL 4975 (NW1)	87	\$ 140.831
FP 2296	Future Pipe	G&D	423.67	12	HGL 4850 (NW2)	87	\$ 36,859
FP 2283	Future Pipe	G&D	2676.32	12	HGL 4975 (NW1)	87	\$ 232.840
FP 2294	Future Pipe	G&D	3059.68	12	HGL 4850 (NW2)	87	\$ 266.192
FP 2293	Future Pipe	G&D	2188.96	12	HGL 4850 (NW2)	87	\$ 190.440
FP 2292	Future Pipe	G&D	2192.74	12	HGL 4850 (NW2)	87	\$ 190.768
FP 2291	Future Pipe	G&D	2658.68	12	HGI 4850 (NW2)	87	\$ 231.305
FP 2290	Future Pipe	G&D	2132.82	12	HGI 4850 (NW2)	87	\$ 185.556
FP 2289	Future Pine	G&D	2597 17	12	HGI 4975 (NW1)	87	\$ 225 954
FP 2288	Future Pine		2743 94	12	HGI 4975 (NW1)	87	\$ 238 723
FP 2287	Future Pine		2586.16	12	HGL 4850 (NW2)	87	\$ 224 996
FP 2286	Future Pine		2360.10	12	HGL 4975 (NW1)	87	\$ 214,000
FP 2240	Future Pine	G&D	1196 31	12	HGL 5221 (WTP)	87	\$ 104 079
FP 2297	Future Pine		510.42	12	HGI 4850 (NW2)	87	\$ 44.406
FP 2190	Future Pine		65 35	12	HGL 4725 (NW3)	87	\$ 5.685
FP 2201	Future Pine		674 53	12	HGL 5560 (SF)	87	\$ 58 684
FP 2198	Future Pine	680	1214.33	12	HGL 4850 (NW2)	87	\$ 105.655
FP 2197	Future Pine	G&D	813.88	12	HGL 4850 (NW2)	87	\$ 105,055 \$ 70,807
FP 2243	Future Pine	G&D	896.12	12	HGL 5126 (S)	87	\$ 70,007 \$ 77.962
FP 2211	Future Pine	G&D	1514 47	12	HGL 5360 (N)	87	\$ 131 758
FP 2187	Future Pine	G&D	599.16	12	HGL 4975 (NW1)	87	\$ 52 127
FP 2179	Future Pine	G&D	82 58	12	HGL 4975 (NW1)	87	\$ 7 184
FP 2173	Future Pine	G&D	2624.00	12	HGL 5350 (SW/)	87	\$ 778 373
FP 2175	Future Pipe	G&D	30.69	12	HGL 5126 (SW)	87	\$ 220,323 \$ 2670
FD 2227	Future Pipe	G&D	1777 80	12	HGL 4850 (NIM2)	87	\$ 2,070
ED 2225	Future Pipe	G&D	4222.09	12	HGL 5126 (S)	87	\$ 507,552 \$ 0.211
FF_2235	Future Pipe	G&D	2711 51	12		87	\$ 9,211 \$ 225.002
FP_2229	Future Pipe	G&D	1778 12	12	HGL 4850 (NW2)	87	\$ 253,902 \$ 157,696
FF_2228	Future Pipe	G&D	1778.12	12		87	\$ 100 597
FP_2227	Future Pipe	G&D	1239.30	12		07 27	\$ 109,564 \$ 225.086
FP_2205	Future Pipe	G&D	2397.34	12		07 27	\$ 225,960 \$ 150,517
FP_2225	Future Pipe	GQD	1055.55	12		07 7	\$ 159,517 \$ 222,4EE
FP_2222	Future Pipe		2083.39	12	HGL 4975 (NVV1)	8/	\$ 233,455 \$ 220,871
FP_2221	Future Pipe		2/5/.14	12		8/ 07	\$ 239,871 \$ 06.785
FP_2219	Future Pipe		1112.47	12		87	\$ 90,785 \$ 20,010
FP_2213	Future Pipe	G&D	333.45	12	HGL 4975 (NW1)	8/	\$ 29,010
FP_2212	Future Pipe		1916.61	12		8/	\$ 100,745
FP_2342	Future Pipe		258.28	12		8/	\$ 22,470
FF_2433	Future Pipe		1015.12	12		8/	
FP_2431	Future Pipe	G&D	1096.01	12		8/	\$ 95,353
FP_2426	Future Pipe	G&D	52.92	12		8/	\$ 4,604
FP_2425	Future Pipe	G&D	2032.47	12		8/	\$ 1/6,825
FP_2404	Future Pipe	G&D	1826.99	12	HGL 5630 (MIT)	87	\$ 158,948
FP_2309	Future Pipe	G&D	610.77	12	HGL 5360 (N)	87	\$ 53,137
FP_2424	Future Pipe	G&D	1597.69	12	HGL 5630 (MIT)	87	\$ 138,999
FP_2453	Future Pipe	G&D	206.50	12	HGL 5630 (MT)	87	ş 17,966

ID	DESCRIPTION	CIP_ITEMS	LENGTH_FT	DIAMETER	ZONE_NEW	Unit Cost \$/FT	Cost
FP_2434	Future Pipe	G&D	608.33		12 HGL 5630 (MT)	87 \$	52,925
FP_2452	Future Pipe	G&D	174.04		12 HGL 5630 (MT)	87 \$	15,141
	Future Pipe	G&D	36.47		12 HGL 5630 (MT)	87 \$	3,173
	Future Pipe	G&D	48.42		12 HGL 5630 (MT)	87 \$	4,212
	Future Pipe	G&D	90.54		12 HGL 5630 (MT)	87 \$	7,877
FP 2403	Future Pipe	G&D	68.70		12 HGL 5630 (MT)	87 \$	5,977
FP 2353	Future Pipe	G&D	1950.46		12 HGL 5630 (MT)	87 \$	169,690
	Future Pipe	G&D	167.43		12 HGL 5630 (MT)	87 \$	14,566
FP 2363	Future Pipe	G&D	2175.61		12 HGL 5630 (MT)	87 \$	189,278
FP 2362	Future Pipe	G&D	1415.82		12 HGL 5630 (MT)	87 Ś	123,177
	, Future Pipe	G&D	2527.17		12 HGL 5630 (MT)	87 Ś	219.864
FP 2359	Future Pipe	G&D	613.12		12 HGL 5630 (MT)	87 Ś	53.342
FP 2358	Future Pipe	G&D	2191.32		12 HGL 5630 (MT)	87 Ś	190.645
FP 2356	Future Pipe	G&D	2167.04		12 HGI 5630 (MT)	87 \$	188,533
FP 2405	Future Pipe	G&D	49.79		12 HGL 5630 (MT)	87 \$	4.332
FP 2354	Future Pipe	G&D	1926.82		12 HGL 5630 (MT)	87 \$	167.633
FP 2352	Future Pine		4062 47		12 HGL 5630 (MT)	87 \$	353 435
FP 2349	Future Pine	G&D	2723.24		12 HGL 5630 (MT)	87 \$	236 922
FP 2344	Future Pine	G&D	350.08		12 HGL 5630 (MT)	87 \$	30 457
FP 2343	Future Pine	G&D	1121 44		12 HGL 5630 (MT)	87 \$	97 565
FP 2355	Future Pine		3091 24		12 HGL 5630 (MT)	87 \$	268 938
FP 2392	Future Pine		1014 43		12 HGL 5630 (MT)	87 \$ 87 \$	88 256
FP 2387	Future Pine		799 11		12 HGL 5630 (MT)	87 \$	69 522
FP 2366	Future Pine	680	839.23		12 HGL 5630 (MT)	87 \$	73 013
FP 2372	Future Pine	680	1277 58		12 HGL 5630 (MT)	87 \$	111 150
FP 2310	Future Pine	680	2586.86		12 HGL 3030 (MH)) 87 Ś	225.057
FD 1852	Future Pipe	G&D	1110 35		12 HGL 5176 (S)	, 0, , 87 ¢	97 383
FP 1864	Future Pine	G&D	887 50		12 HGL 5126 (S)	87 \$ 87 \$	77 213
FP 1863	Future Pine	680	2611 38		12 HGL 5126 (S)	87 \$	227 190
FP 1862	Future Pine	680	2011.50		12 HGL 5126 (S)	87 \$ 87 \$	196 / 9/
FP 1860	Future Pipe	G&D	2230.33		12 HGL 5120 (5)	87 ¢	206 288
FD 1850	Future Pipe	G&D	200 59		12 HGL 5120 (5)	87 ¢	17 /51
ED 1959	Future Pipe	G&D	752.62		12 HGL 5120 (5)	ې ۶۲ ۲ د	65 565
FF_1050	Future Pipe	G&D	733.03 818.62		12 HGL 5120 (5)	ې ۵۷ ۲ خ	71 220
FP_1857	Future Pipe	G&D	1202.26		12 HGL 5120 (5)	د ۵۷ ۲ د	104 602
FF_1000	Future Pipe	G&D	1203.30		12 HOL 5120 (5)	ڊ /٥ ٥٦ ذ	104,092
FP_1000	Future Pipe	G&D	010 02		12 HGL 5120 (5)	۵/ ې ۲ د	71 241
FP_1007	Future Pipe	G&D	010.00		12 HGL 5120 (5)	ې ۵۷ ۲ د	155 652
FP_1051	Future Pipe		1789.11		12 HGL 5120 (5)	۵/ ې ۲ د	155,055
FP_1850	Future Pipe		1041.70			87 Ş 87 ¢	90,033
FP_1849	Future Pipe		1097.55			87 Ş 97 Ç	147,087
FP_1845	Future Pipe		3037.90			87 Ş	310,502
FP_1844	Future Pipe		2//3./8		12 HGL 5120 (S)	87 \$	241,319
FP_1899	Future Pipe	G&D	892.39		12 HGL 4975 (NW1) 87 \$	//,638
FP_1865	Future Pipe	G&D	2042.86		12 HGL 5120 (S)	8/ 5	177,729
FP_1886	Future Pipe	G&D	1216.06		12 HGL 5221 (WTP)	87 \$	105,797
FP_1873	Future Pipe	G&D	2695.30		12 HGL 5126 (S)	8/ \$	234,491
FP_18/2	Future Pipe	G&D	1009.67		12 HGL 5126 (S)	8/ \$	145,262
FP_1871	Future Pipe	G&D	1490.86		12 HGL 5126 (S)	8/ \$	129,705
FP_1870	Future Pipe	G&D	284.49		12 HGL 5126 (S)	87 Ş	24,750
FP_1869	Future Pipe	G&D	1008.45		12 HGL 5126 (S)	87 Ş	87,735
FP_1868	Future Pipe	G&D	848.07		12 HGL 5126 (S)	87 Ş	/3,782
FP_1783	Future Pipe	G&D	2682.45		12 HGL 5350 (SW)	87 \$	233,373
FP_1800	Future Pipe	G&D	2552.09		12 HGL 5560 (SE)	87 \$	222,032
FP_1799	Future Pipe	G&D	1302.35		12 HGL 5560 (SE)	87 \$	113,304
FP_1798	Future Pipe	G&D	1255.58		12 HGL 5560 (SE)	87 \$	109,236

ID	DESCRIPTION	CIP_ITEMS	LENGTH_FT	DIAMETER	ZONE_NEW	Unit Cost \$/FT		Cost
FP_1797	Future Pipe	G&D	2635.00	12	HGL 5560 (SE)	87	\$	229,245
FP_1796	Future Pipe	G&D	2778.20	12	HGL 5560 (SE)	87	\$	241,703
FP_1792	Future Pipe	G&D	2630.21	12	HGL 5350 (SW)	87	\$	228,829
FP_1791	Future Pipe	G&D	2630.73	12	HGL 5350 (SW)	87	\$	228,873
FP_1788	Future Pipe	G&D	4557.97	12	HGL 5221 (WTP)	87	\$	396,543
FP_1786	Future Pipe	G&D	4636.13	12	HGL 5350 (SW)	87	\$	403,344
FP_1784	Future Pipe	G&D	2634.87	12	HGL 5221 (WTP)	87	\$	229,233
FP_1780	Future Pipe	G&D	2616.96	12	HGL 5350 (SW)	87	\$	227,675
FP_2341	Future Pipe	G&D	3040.26	12	HGL 5630 (MT)	87	\$	264,503
FP_1779	Future Pipe	G&D	2620.71	12	HGL 5350 (SW)	87	\$	228,002
FP_1778	Future Pipe	G&D	2574.54	12	HGL 5221 (WTP)	87	\$	223,985
FP_1776	Future Pipe	G&D	2373.84	12	HGL 5350 (SW)	87	\$	206,524
FP_1777	Future Pipe	G&D	399.68	12	HGL 5350 (SW)	87	\$	34,772
FP_1785	Future Pipe	G&D	2630.34	12	HGL 5221 (WTP)	87	\$	228,840
FP_1801	Future Pipe	G&D	1313.68	12	HGL 5560 (SE)	87	\$	114,290
FP_2025	Future Pipe	G&D	17.83	12	HGL 5221 (WTP)	87	\$	1,552
FP 2070	Future Pipe	G&D	1054.89	12	HGL 5560 (SE)	87	\$	91,775
FP 2069	Future Pipe	G&D	331.04	12	HGL 5560 (SE)	87	\$	28,800
	Future Pipe	G&D	2171.74	12	HGL 5360 (N)	87	\$	188,942
FP 2033	Future Pipe	G&D	653.00	12	HGL 5126 (S)	87	\$	56,811
FP 2032	Future Pipe	G&D	2630.34	12	HGL 5350 (SW)	87	\$	228,840
FP 2030	Future Pipe	G&D	74.96	12	HGL 5221 (WTP)	87	\$	6,521
	Future Pipe	G&D	902.39	12	HGL 5221 (WTP)	87	\$	78,508
	Future Pipe	G&D	12.33	12	HGL 5126 (S)	87	\$	1,073
FP 2111	, Future Pipe	G&D	3031.58	12	HGL 5350 (SW)	87	\$	263,748
	, Future Pipe	G&D	2953.04	12	HGL 5350 (SW)	87	\$	256,915
_ FP_2140	, Future Pipe	G&D	1888.13	12	HGL 4725 (NW3)	87	Ś	164.267
FP 2118	Future Pipe	G&D	65.78	12	HGL 4850 (NW2)	87	\$	5,723
FP 2112	Future Pipe	G&D	2972.53	12	HGL 5560 (SE)	87	\$	258,610
FP 2120	, Future Pipe	G&D	135.62	12	HGL 4975 (NW1)	87	Ś	11.799
FP 2097	Future Pipe	G&D	2048.62	12	HGL 5350 (SW)	87	Ś	178.230
FP 2096	Future Pipe	G&D	2544.20	12	HGL 5221 (WTP)	87	Ś	221.346
FP 2091	, Future Pipe	G&D	2637.39	12	HGL 5560 (SE)	87	Ś	229.453
FP 1995	Future Pipe	G&D	447.71	12	HGL 5560 (SE)	87	Ś	38.951
FP 2012	, Future Pipe	G&D	1371.65	12	HGL 5126 (S)	87	\$	119,334
	, Future Pipe	G&D	1313.52	12	HGL 5126 (S)	87	Ś	114.276
FP 1994	Future Pipe	G&D	169.78	12	HGL 5560 (SE)	87	Ś	14.771
FP 2327	Future Pipe	G&D	2616.46	12	HGL 5560 (SE)	87	Ś	, 227.632
FP 2316	Future Pipe	G&D	2615.62	12	HGL 4725 (NW3)	87	Ś	227.559
FP 2321	Future Pipe	G&D	2342.63	12	HGL 5560 (SE)	87	Ś	203.809
FP 2322	Future Pipe	G&D	2605.08	12	HGL 5560 (SE)	87	Ś	226.642
FP 2311	Future Pipe	G&D	2632.48	12	HGI 4975 (NW1)	87	Ś	229.025
FP 2319	Future Pipe	G&D	936.90	12	HGI 4725 (NW3)	87	Ś	81.510
FP 2324	Future Pipe	G&D	2605.52	12	HGL 5560 (SF)	87	Ś	226.680
FP 2326	Future Pipe		1884 32	12	HGL 5560 (SE)	87	Ś	163 936
FP 2328	Future Pipe		2389 31	12	HGL 5560 (SE)	87	Ś	207 870
FP 2330	Future Pipe		1020.89	12	HGL 5560 (SE)	87	Ś	88 817
FP 2331	Future Pine	G&D	2020.05	17	HGL 5560 (SE)	87	Ś	197 680
FP 2333	Future Pine	G&D	1836.00	12	HGL 5560 (SE)	87 &7	ې د	159 732
FP 2325	Future Pine	G&D	1364 21	12	HGL 5560 (SE)	87 &7	ې د	118 686
FP 2312	Future Pine	G&D	2571 98	12	HGI 5126 (SL)	87 &7	ې د	222 762
FP 2482	Future Pine	G&D	237 1.30	12	HGI 4850 (NIM/2)	87 &7	ې د	223,702
FP 2481	Future Dine	G&D	1205 02	12	HGI 5038 (I)	87 97	ہ ک	121 /50
FP 161/	Future Dine	G&D	1816 60	12		87 11Q	ې خ	21/ 270
FD 1653	Future Dine	G&D	057 /0	16		110	ې خ	117 08/
·· _ 1033	ruture ripe	000	557.49	10	·	110	ڔ	112,304

ID	DESCRIPTION	CIP_ITEMS	LENGTH_FT	DIAMETER	ZONE_NEW	Unit Cost \$/FT	Cost
FP_1647	Future Pipe	G&D	937.60		16 HGL 4725 (NW3)	118 \$	110,637
FP_1644	Future Pipe	G&D	463.49		16 HGL 4725 (NW3)	118 \$	54,691
FP_1642	Future Pipe	G&D	1445.45		16 HGL 5360 (N)	118 \$	170,563
FP_1625	Future Pipe	G&D	1755.90		16 HGL 5360 (N)	118 \$	207,196
FP_1617	Future Pipe	G&D	4176.27		16 HGL 5360 (N)	118 \$	492,800
FP_1771	Future Pipe	G&D	2214.16		16 HGL 5350 (SW)	118 \$	261,271
FP_1762	Future Pipe	G&D	313.58		16 HGL 5350 (SW)	118 \$	37,003
FP_1772	Future Pipe	G&D	2630.21		16 HGL 5350 (SW)	118 \$	310,365
FP_1770	Future Pipe	G&D	2395.98		16 HGL 5350 (SW)	118 \$	282,726
FP_1657	Future Pipe	G&D	1663.17		16 HGL 4725 (NW3)	118 \$	196,254
FP_1760	Future Pipe	G&D	2578.26		16 HGL 5350 (SW)	118 \$	304,235
FP_1761	Future Pipe	G&D	2370.37		16 HGL 5350 (SW)	118 \$	279,704
FP_1655	Future Pipe	G&D	1534.28		16 HGL 4725 (NW3)	118 \$	181,045
FP_1698	Future Pipe	G&D	928.98		16 HGL 4725 (NW3)	118 \$	109,620
FP_1673	Future Pipe	G&D	2224.04		16 HGL 4725 (NW3)	118 \$	262,437
FP_1663	Future Pipe	G&D	1210.11		16 HGL 4725 (NW3)	118 \$	142,793
	Future Pipe	G&D	2652.30		16 HGL 4725 (NW3)	118 \$	312,971
	Future Pipe	G&D	430.68		16 HGL 4725 (NW3)	118 \$	50,820
	Future Pipe	G&D	323.12		16 HGL 4725 (NW3)	118 \$	38,128
_ FP_1654	Future Pipe	G&D	1408.28		16 HGL 4725 (NW3)	118 \$	166,177
FP 1697	, Future Pipe	G&D	587.82		16 HGL 4725 (NW3)	118 \$	69,363
	, Future Pipe	G&D	2852.13		16 HGL 4725 (NW3)	118 \$	336,551
	Future Pipe	G&D	1102.09		16 HGL 4725 (NW3)	118 \$	130,047
_ FP_1443	Future Pipe	G&D	2256.95		16 HGL 4850 (NW2)	118 \$	266,320
	, Future Pipe	G&D	259.02		16 HGL 4975 (NW1)	118 \$	30,564
FP 1430	Future Pipe	G&D	2465.97		16 HGL 4975 (NW1)	118 \$	290.984
FP 1361	Future Pipe	G&D	1367.36		16 HGL 5221 (WTP)	118 \$	161.349
FP 1425	Future Pipe	G&D	1365.95		16 HGL 4975 (NW1)	118 \$	161.182
FP 1362	Future Pipe	G&D	1302.27		16 HGL 5221 (WTP)	118 \$	153.667
	, Future Pipe	G&D	676.83		16 HGL 4725 (NW3)	118 \$	79.866
FP 1436	Future Pipe	G&D	2637.30		16 HGL 4850 (NW2)	118 \$	311.201
FP 1457	Future Pipe	G&D	3113.72		16 HGL 4725 (NW3)	118 \$	367.418
FP 1469	Future Pipe	G&D	2452.33		16 HGL 4725 (NW3)	118 Ś	289.375
FP 1466	Future Pipe	G&D	1359.34		16 HGL 4725 (NW3)	118 \$	160.403
FP 1465	Future Pipe	G&D	1897.91		16 HGL 4725 (NW3)	118 \$	223.954
FP 1464	Future Pipe	G&D	1571.19		16 HGL 4725 (NW3)	118 \$	185.401
FP 1463	Future Pipe	G&D	1666.91		16 HGL 4725 (NW3)	118 \$	196.696
FP 1462	Future Pipe	G&D	1255.95		16 HGL 4725 (NW3)	118 \$	148.202
FP 1461	Future Pipe	G&D	195.36		16 HGI 4725 (NW3)	118 \$	23.053
FP 1446	Future Pipe	G&D	2606.23		16 HGI 4850 (NW2)	118 \$	307.535
FP 1458	Future Pipe	G&D	1160.06		16 HGI 4725 (NW3)	118 \$	136.887
FP 1451	Future Pipe		2601.66		16 HGL 4850 (NW2)	118 \$	306 996
FP 1450	Future Pipe		2548 20		16 HGL 4850 (NW2)	118 \$	300 687
FP 1352	Future Pipe		1302 27		16 HGL 5221 (WTP)	118 \$	153 667
FP 1/19	Future Pine	680	1363.64		16 HGL /975 (NW1)	118 \$	160 909
FP 1/59	Future Pine	680	1087 71		16 HGL 4775 (NW3)	118 \$ 118 \$	128 350
FP 1388	Future Pine		1263.02		16 HGL 5126 (S)	118 \$ 118 \$	149 037
FP 1387	Future Pine	G&D	1439 06		16 HGI 5126 (S)	118 ¢	169 810
FP 1376	Future Pine	G&D	1157 1/		16 HGL 5126 (5)	110 Ş 112 ¢	126 5/12
FP 1375	Future Pine	G&D	1/12/14		16 HGL 5126 (5)	110 Ş 112 ¢	175 184
FP 137/	Future Pine	G&D	12/11/10		16 HGL 5126 (5)	110 Ş 112 ¢	158 285
FD 1372	Future Dine	G&D	125/ 17		16 HGL 5126 (5)	110 Ş 119 ¢	150,203
FD 1372	Future Dine	G&D	11/6 12		16 HGI 5126 (S)	110 Ş 119 ¢	125 7/7
FD 1371	Future Dine	G&D	1/50 22		16 HGI 5126 (S)	110 Ş 119 ¢	171 120
ED 1/12	Future Dino	G&D	2430.32 2105 20		16 HGI 4075 (NIM/1)	110 Ş 110 ¢	1, 1, 130 250 055
11 - 1412	i uture ripe		2193.30		10 110 L 4573 (11 W I)	110 Ś	205,055

ID	DESCRIPTION	CIP_ITEMS	LENGTH_FT	DIAMETER	ZONE_NE	W	Unit Cost \$/FT		Cost
FP_1412	Future Pipe	G&D	2583.28		16 HGL 4975	5 (NW1)	118	\$	304,827
FP_1411	Future Pipe	G&D	50.91		16 HGL 5126	5 (S)	118	\$	6,008
	Future Pipe	G&D	2630.21		16 HGL 5126	5 (S)	118	\$	310,365
	Future Pipe	G&D	2672.96		16 HGL 5126	5 (S)	118	\$	315,409
_ FP 1389	Future Pipe	G&D	1354.23		16 HGL 5126	5 (S)	118	\$	159,799
FP 1390	Future Pipe	G&D	1263.09		16 HGL 5126	5 (S)	118	Ś	149.045
FP 1773	Future Pipe	G&D	2708.46		16 HGL 5350) (SW)	118	Ś	319,599
FP 1332	Future Pipe	G&D	1389.06		16 HGL 5221	(WTP)	118	Ś	163.909
FP 1333	Future Pipe	G&D	1251.64		16 HGL 5221	(WTP)	118	Ś	147.694
FP 1526	Future Pipe	G&D	776.30		16 HGL 5560) (SE)	118	Ś	91.604
FP 1525	Future Pipe	G&D	937.13		16 HGI 5560) (SF)	118	Ś	110.581
FP 1524	Future Pipe	G&D	1948.27		16 HGI 5560) (SE)	118	Ś	229,896
FP 1334	Future Pipe	G&D	1287.53		16 HGI 5221	(WTP)	118	Ś	151,929
FP 1564	Future Pine		1284.83		16 HGI 4725	5 (NW3)	118	Ś	151 610
FP 1562	Future Pipe	G&D	2151.74		16 HGI 4725	5 (NW3)	118	Ś	253,906
FP 1521	Future Pine	G&D	2446 52		16 HGL 5560) (SF)	118	Ś	288 690
FP 1481	Future Pine	G&D	1338.05		16 HGI 4975	(02) 5 (NW/1)	118	Ś	157 890
FP 1523	Future Pine	G&D	1837.60		16 HGL 5560) (SF)	118	Ś	216 837
FP 1485	Future Pine	G&D	1263 51		16 HGL 4975	(02) 5 (NW/1)	118	Ś	149 094
FP 1/8/	Future Pine	680	1375.96		16 HGL 4975	S (NIW/1)	118	¢	162 364
FP 1/87	Future Pine	G&D	1267.90		16 HGL 4975	S (NIW/1)	110	¢	1/9 616
FP 1/79	Future Pine	G&D	1207.54		16 HGL 4975	S (NIW/1)	110	¢	152 653
FP 1/77	Future Pine	G&D	17/1 67		16 HGL 4975	S (NIW/1)	110	¢	205 517
FD 1/7/	Future Pipe	G&D	1582.05		16 HGL 4975	(NNA/1)	110	¢	186 682
FD 1517	Future Pipe	G&D	1982.05		16 HGL 5560) (SE)	110	¢	232 986
FD 1515	Future Pipe	G&D	1757 82		16 HGL 5560) (SE)	110	¢	207 422
ED 1514	Future Pipe	G&D	1695 29		16 HGL 5560) (SE)	110	ć	108 975
ED 1522	Future Pipe	G&D	1085.38		16 HGL 5560) (SE)	110	ې د	110 695
FF_1322	Future Pipe	G&D	1014.28		16 HGL 5300		110	ې د	161 240
ED 1226	Future Pipe	G&D	1267.30		16 HGL 5221		110	ć	161 240
FD 1337	Future Pipe	G&D	1280.38		16 HGL 5221		110	¢	151 085
FD 1338	Future Pipe	G&D	1200.30		16 HGL 5221		110	¢	156,005
FD 1330	Future Pipe	G&D	1367.36		16 HGL 5221		110	¢	161 3/10
FD 2284	Future Pipe	G&D	247 31		16 HGL /075	((V) () () () () () () () () () (110	¢	20 182
FD 2204	Future Pipe	G&D	247.51		16 HGL 4973	(NNA/2)	110	ې خ	23,103
FF_2295	Future Pipe	G&D	1776 12		16 HGL 5560) (NVZ)	110	ې د	273,183
FP_2202	Future Pipe	G&D	041.25		16 HGL 5500	(SE)	110	ې د	144,065
FP_2200	Future Pipe	G&D	941.23 1215 72) (SE)	110	ې د	111,000
FP_2199	Future Pipe		1515.75		16 HGL 3500	(SE)	110	ې د	155,257
FP_2190	Future Pipe		2077.30		16 HGL 4850	(NVVZ)	110	ç	315,928
FP_2195	Future Pipe		610.32 ECO 47		16 HGL 4725	(NVA/2)	110	ç	72,720
FP_2194	Future Pipe		1018.00		10 HGL 4725	(10003)	110	ې د	00,135
FP_2186	Future Pipe	G&D	1918.96		16 HGL 4975	(NVV1)	118	ې د	226,437
FP_2185	Future Pipe	G&D	238.79		16 HGL 4975	(NVV1)	118	Ş	28,177
FP_2184	Future Pipe	G&D	763.97		16 HGL 4975	(NVVI)	118	Ş	90,149
FP_2183	Future Pipe	G&D	2237.69		16 HGL 4725	5 (INVV3)	118	ې د	264,048
FP_2181	Future Pipe	G&D	51.88		16 HGL 4975	5 (NVV1) 5 (NVA(2)	118	Ş	6,122
FP_2193	Future Pipe	G&D	326.20		16 HGL 4725		118	Ş	38,492
FP_2239	Future Pipe		2520.66		10 HGL 5221	L (VV I P)	118	Ş	297,437
FP_2237	Future Pipe	G&D	2629.42		10 HGL 5126) (S) ; (S)	118	Ş	310,272
FP_2230	Future Pipe		1038.10		16 HCL 5126) (S) ; (S)	118	ې د	193,303
FP_2234	Future Pipe		2563.11		10 HGL 5126) (S) ; (NNA/1)	118	Ş	302,446
FP_2231	Future Pipe	G&D	2655.70		16 HGL 4975) (NVV1) ; (NVA(1)	118	Ş	313,3/3
гР_2230 гр. 2222	Future Pipe		47.24		16 HGL 49/5		118	Ş	5,574
FP_2223	Future Pipe	GQD	3055.56		10 HGL 4850) (NVVZ) ; (NVVZ)	118	Ş	360,556
FP_2220	Future Pipe	G&D	1893.39		10 HGL 4975	(INVVI)	118	Ş	223,420

ID	DESCRIPTION	CIP_ITEMS	LENGTH_FT	DIAMETER	ZONE_NEW	Unit Cost \$/FT		Cost
FP_2464	Future Pipe	G&D	1260.55		16 HGL 4975 (NW1)	118	\$	148,745
FP_1774	Future Pipe	G&D	2548.61		16 HGL 5350 (SW)	118	\$	300,736
FP_2458	Future Pipe	G&D	2590.52		16 HGL 5560 (SE)	118	\$	305,682
FP_2457	Future Pipe	G&D	1316.54		16 HGL 5560 (SE)	118	\$	155,352
FP_1856	Future Pipe	G&D	1837.23		16 HGL 5126 (S)	118	\$	216,793
FP_1855	Future Pipe	G&D	3663.92		16 HGL 5126 (S)	118	\$	432,342
FP_1846	Future Pipe	G&D	2982.01		16 HGL 5126 (S)	118	\$	351,877
FP_1843	Future Pipe	G&D	973.50		16 HGL 5126 (S)	118	\$	114,873
FP_1854	Future Pipe	G&D	1436.90		16 HGL 5126 (S)	118	\$	169,554
FP_1888	Future Pipe	G&D	2712.21		16 HGL 5126 (S)	118	\$	320,041
FP_1892	Future Pipe	G&D	1241.44		16 HGL 5126 (S)	118	\$	146,490
FP_1891	Future Pipe	G&D	1024.45		16 HGL 5126 (S)	118	\$	120,886
	Future Pipe	G&D	2655.31		16 HGL 5126 (S)	118	\$	313,327
FP 1887	Future Pipe	G&D	2441.41		16 HGL 5126 (S)	118	\$	288,087
	Future Pipe	G&D	2646.41		16 HGL 5126 (S)	118	\$	312,277
	Future Pipe	G&D	442.79		16 HGL 5126 (S)	118	\$	52,250
	Future Pipe	G&D	2680.15		16 HGL 5221 (WTP)	118	\$	316,258
FP 1790	, Future Pipe	G&D	2685.92		16 HGL 5350 (SW)	118	\$	316,939
FP 1806	, Future Pipe	G&D	2626.37		16 HGL 5560 (SE)	118	\$	309,911
_ FP_1775	, Future Pipe	G&D	2552.22		16 HGL 5350 (SW)	118	Ś	301.162
FP 1805	Future Pipe	G&D	1317.72		16 HGL 5560 (SE)	118	Ś	155.491
FP 1811	Future Pipe	G&D	2604.69		16 HGL 5126 (S)	118	Ś	307.354
FP 1810	Future Pipe	G&D	1277.11		16 HGL 5126 (S)	118	Ś	150.699
FP 1809	Future Pipe	G&D	2509.86		16 HGL 5126 (S)	118	Ś	296.164
FP 1807	Future Pipe	G&D	51.20		16 HGL 5126 (S)	118	Ś	6.042
FP 2037	Future Pipe	G&D	466.46		16 HGL 5126 (S)	118	Ś	55.043
FP_2068	Future Pipe	G&D	2589.69		16 HGL 5560 (SF)	118	Ś	305.583
FP 2059	Future Pipe	G&D	1211.20		16 HGL 5360 (N)	118	Ś	142.921
FP 2057	Future Pipe	G&D	742.07		16 HGL 5360 (N)	118	Ś	87.564
FP 2073	Future Pipe	G&D	140.71		16 HGL 5126 (S)	118	Ś	16.604
FP 2040	Future Pipe	G&D	139.45		16 HGL 5126 (S)	118	Ś	16.455
FP 2074	Future Pipe	G&D	149.28		16 HGL 5126 (S)	118	Ś	17.615
FP 2036	Future Pipe	G&D	879.23		16 HGI 5221 (WTP)	118	Ś	103,749
FP 2028	Future Pipe	G&D	139.28		16 HGI 5221 (WTP)	118	Ś	16.435
FP 2121	Future Pipe	G&D	1241.35		16 HGI 4975 (NW1)	118	Ś	146.480
FP 2117	Future Pipe	G&D	99.51		16 HGI 4850 (NW2)	118	Ś	11.742
FP 2076	Future Pipe	G&D	1449.51		16 HGL 5360 (N)	118	Ś	171.042
FP 2114	Future Pipe	G&D	2531.91		16 HGL 5560 (SF)	118	Ś	298.765
FP 1921	Future Pipe		2644.02		16 HGL 5221 (WTP)	118	Ś	311 994
FP 1969	Future Pipe		2534 73		16 HGI 4975 (NW1)	118	Ś	299 098
FP 2015	Future Pipe		91 18		16 HGI 4975 (NW1)	118	Ś	10 760
FP 2124	Future Pine		872 71		16 HGL 4975 (NW1)	118	¢ ¢	102 980
FP 2003	Future Pine		633.89		16 HGL 5360 (N)	118	Ś	74 800
FP 2008	Future Pine		1346.16		16 HGL 5126 (S)	118	¢ ¢	158 846
FP 2013	Future Pine	680	1361 //		16 HGL 5126 (S)	118	¢	160 650
FD 2315	Future Pipe	G&D	1285 21		16 HGL 4725 (NIM3)	110	с с	151 666
FP 2320	Future Pine	680	1205.51		16 HGL 5560 (SE)	110	¢ ¢	152 / 22
FP 231/	Future Pine	G&D	1476 12		16 HGI 4725 (NIM/2)	110	ې د	168 282
FP 2222	Futuro Dino	G&D	7675 07		16 HGL 5560 (SF)	110	¢ ¢	300,203
FD 2326	Future Dine	G&D	2023.37		16 HGL 5620 (MT)	110	Υ ¢	3/9 267
FD 2227	Future Dipo	680	2901.42		16 HGL 5630 (MT)	110	ب خ	170 ADE
FD 2/22	Futuro Dino	68.0	1054.03 207 20		18 HGL 5620 (MT)	110	ب خ	123,030 20 10C
ED 2422	Futuro Pipo	68.0	207.32		18 HGI 5620 (MIT)	130	ې د	20,190
ED 2432	Futuro Pipo	68.0	700.02 E0E 10		18 HGI 5620 (MIT)	130	ې د	70 62
ED 2461	Future Pipe	CRD	202.48		10 TIGE 3030 (IVIT)	130	ې د	13,023
FP_2401	Future Pipe	GAD	19.53		10	130	Ş	2,050
ID	DESCRIPTION	CIP_ITEMS	LENGTH_FT	DIAMETER		ZONE_NEW	Unit Cost \$/FT	Cost
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FP_2462	Future Pipe	G&D	46.96	1	18		136	\$ 6,386
FP_2435	Future Pipe	G&D	1427.21	1	18	HGL 5630 (MT)	136	\$ 194,101
FP_2360	Future Pipe	G&D	237.40	1	18	HGL 5630 (MT)	136	\$ 32,287
FP_2389	Future Pipe	G&D	517.69	1	18	HGL 5630 (MT)	136	\$ 70,406
FP_2384	Future Pipe	G&D	526.07	1	18	HGL 5630 (MT)	136	\$ 71,545
FP_2335	Future Pipe	G&D	1351.15	1	18	HGL 5630 (MT)	136	\$ 183,757
FP_2339	Future Pipe	G&D	1272.03	1	18	HGL 5630 (MT)	136	\$ 172,996
FP_1378	Future Pipe	G&D	1393.29		24	HGL 5126 (S)	192	\$ 267,512
FP_1377	Future Pipe	G&D	24.57		24	HGL 5126 (S)	192	\$ 4,717
FP_1398	Future Pipe	G&D	1315.11	-	24	HGL 5126 (S)	192	\$ 252,501
FP_1331	Future Pipe	G&D	1193.78		24	HGL 5221 (WTP)	192	\$ 229,205
FP_1330	Future Pipe	G&D	1410.76		24	HGL 5221 (WTP)	192	\$ 270,866
FP_2174	Future Pipe	G&D	66.03	-	24	HGL 5221 (WTP)	192	\$ 12,678
FP_2204	Future Pipe	G&D	646.58		24	HGL 5126 (S)	192	\$ 124,144
FP_2466	Future Pipe	G&D	70.14	-	24		192	\$ 13,468
FP_1782	Future Pipe	G&D	994.02	-	24	HGL 5221 (WTP)	192	\$ 190,851
FP_1781	Future Pipe	G&D	2644.26		24	HGL 5221 (WTP)	192	\$ 507,698
FP_2148	Future Pipe	G&D	63.73		24	HGL 5360 (N)	192	\$ 12,237
FP_2090	Future Pipe	G&D	2961.69		24	HGL 5126 (S)	192	\$ 568,644
FP_2009	Future Pipe	G&D	1270.14		24	HGL 5126 (S)	192	\$ 243,868
FP_2218	Future Pipe	G&D	17.35	3	30	HGL 5221 (WTP)	294	\$ 5,102
FP_2217	Future Pipe	G&D	20.13	3	30	HGL 5221 (WTP)	294	\$ 5,919
FP_2056	Future Pipe	G&D	50.25	3	30	HGL 5221 (WTP)	294	\$ 14,774

Water Facility Plan Update Appendices July 2017

Appendix H – Prioritization Matrix

Project ID	Project Name	Are there other affected projects? Coordination, prerequisite, onnortunistic, etc.	How is capacity affected by this project?	Describe the criticality (i.e., importance) of this project to the operation?	How is connectivity affected by this project? (Reliability/Redundancy)	What safety measures are mitigated with this project	What regulations or standards are attained with this project	Risk Assessment	How is effieciency improved by this project	What is the impact for this ? equipment?	s Additional Factor 1	Prioitization Score	Project Ranking	FY	2018	2019	2020	2021	2022
WFP_02a	Risk-Based CA #5 - Sourdough Transmission Main Condition Assessment	Impacts do not apply.	Impacts do not apply.	Major asset whose failure would affect a large population of end- users. There is no possibility of a work-around without asset.	Current system/asset is aging and/or exhibits problems and no immediate correction or workaround is available.	Low risk of minor injury	Impacts do not apply.	High risk of major system failure that would cause interruption of service, or damage to property or equipment.	impacts do not apply.	Impacts do not apply.	Impacts do not apply	35.6	3	Est Cost 1 \$ 719,785	\$ 719,785				
WFP_02b	Sourdough Transmission Main CA Based Rehab	Impacts do not apply.	Impacts do not apply.	Major asset whose failure would affect a large population of end- users. There is no possibility of a work-around without asset.	Current system/asset is aging and/or exhibits problems and no immediate correction or workaround is available.	Low risk of minor injury	Impacts do not apply.	High risk of major system failure that would cause interruption of service, or damage to property or equipment.	impacts do not apply.	Impacts do not apply.	Impacts do not apply	35.6	; ; ;	2 \$ 1,000,000		\$ 1,000,000			
WFP_04	Sourdough Water Rights Utilization Study	Window of opportunity for project is limited and project timeline is driven by an outside entity and there is immediate demonstrated need. Project is a prequisite for additional project stages and delay will delay multiple significant	Impacts do not apply.	Major asset whose failure would affect a large population of end- users. There is no possibility of a work-around without asset.	Impacts do not apply.	Impacts do not apply.	Regulation that requires compliance in near future 1-5 years OR Anticipated regulation with major implications for COB Operations	Impacts do not apply.	Impacts do not apply.	Has system-wide application and affects critical asset(s) and produces substantial & quantifiable benefits that improves product quality, processes, or adoption of best industry practices	Impacts do not apply	35.0	,	3 \$ 400,000	\$ 400,000				
WFP_01a	West Transmission Main Planning Study	Window of opportunity for project is limited and project timeline is driven by an outside entity and there is immediate demonstrated need. Project is a prequisite for additional project stages and delay will delay multiple significant	Impacts do not apply.	Impacts do not apply.	Current system/asset is aging and/or exhibits problems and no immediate correction or workaround is available.	Impacts do not apply.	Impacts do not apply.	Impacts do not apply.	Project's implementation will resul in demonstrable enhanced revenues/cost reductions > \$500,000 above the cost of the project. Alternatively, failure of ur maintained system would cost > \$500,00 in higher costs.	It Has system-wide application and affects critical asset(s) and produces substantial & quantifiable benefits that improves product n- quality, processes, or adoption of best industry practices	Impacts do not apply	30.0		4 \$ 400,000		\$ 400,000			
WFP_05	Hilltop Tank Inspection and Mixing System	Impacts do not apply.	Impacts do not apply.	Major asset whose failure would affect a large population of end- users. There is no possibility of a work-around without asset.	Current system/asset is aging and/or exhibits problems and no immediate correction or workaround is available.	Impacts do not apply.	Impacts do not apply.	Risk of subsystem failure and the potential for interruption of service, damage to property or equipment in a limited area.	Impacts do not apply.	Has subsystem application or affects major asset(s) and produces quantifiable benefits that improves product quality, processes, or adoption of best industry practices	Impacts do not apply	26.3		5 \$ 239,616	\$ 239,616				
WFP_12	SCADA Master Plan	Window of opportunity for project is limited and project timeline is driven by an outside entity and there is immediate demonstrated need. Project is a prequisite for additional project stages and delay will delay multiple significant projects.	Impacts do not apply.	Major asset whose failure would possibly affect a large population of end-users. Work-around possible with heavy burden on Utility resources. Asset is at or exceeds service capacity and does not allow for growth	Impacts do not apply.	Impacts do not apply.	impacts do not apply.	Risk of subsystem failure and the potential for interruption of service, damage to property or equipment in a limited area.	Between 50% and 100% of project's costs will be repaid through either enhanced revenue or lower costs. Alternatively, failur of un-maintained system would cost up to 50% and 100% of project's cost.	Has system-wide application and affects critical asset(s) and s produces substantial & quantifiable re benefits that improves product quality, processes, or adoption of best industry practices	Impacts do not apply.	23.1		6 \$ 250,000	\$ 250,000				
WFP_19a	Risk Based CA # 4 - Lyman Creek Water Transmission Main	Window of opportunity for project is limited and project timeline is driven by an outside entity and there is immediate demonstrated need. Project is a prequisite for additional project stages and delay will delay multiple significant projects.	Impacts do not apply.	Major asset whose failure would possibly affect a large population of end-users. Work-around possible with heavy burden on Utility resources. Asset is at or exceeds service capacity and does not allow for growth	Current system/asset is aging and/or exhibits problems and no immediate correction or workaround is available.	Low risk of minor injury	impacts do not apply.	High risk of system failure and the potential for interruption of service, or damage to property or equipment.	impacts do not apply.	Impacts do not apply.	Impacts do not apply.	21.5		7 \$ 134,670	\$ 134,670				
WFP_10a	Groundwater Well Field Development - Phase 1	Window of opportunity for project is limited and project timeline is driven by an outside entity and there is immediate demonstrated need. Project is a prequisite for additional project stages and delay will delay multiple significant	Impacts do not apply.	Impacts do not apply.	Current system is aging but does not exhibit problems - a work around is available.	Impacts do not apply.	Impacts do not apply.	Impacts do not apply.	Project's implementation will resul in demonstrable enhanced revenues/cost reductions > \$250,000 above the cost of the project. Alternatively, failure of ur maintained system would cost < \$500,000 or > \$250,000 in higher	It Has system-wide application and affects critical asset(s) and produces substantial & quantifiable benefits that improves product n- quality, processes, or adoption of best industry practices	Impacts do not apply	20.6		8 \$ 8,612,400	\$ 8,612,400				
WFP_13	Vertical Asset Risk Assessment Phase 1	An outside entity has a like-project which requires coordination and there is an immediate and demonstrated need for the project. Project is a prerequisite for additional project(s).	Impacts do not apply.	Major asset whose failure would possibly affect a large population of end-users. Work-around possible with heavy burden on Utility resources. Asset is at or exceeds service capacity and does not allow for growth	Impacts do not apply.	Impacts do not apply.	Impacts do not apply.	Risk of subsystem failure and the potential for interruption of service, damage to property or equipment in a limited area.	Impacts do not apply.	Has system-wide application and affects critical asset(s) and produces substantial & quantifiable benefits that improves product quality, processes, or adoption of best industry practices	Impacts do not apply	20.0	, , ,	9 \$ 19,838		\$ 19,838			
WFP_16	Sourdough Tank Inspection and Potential Improvements	There is a demonstrated long-term need for the project and an outside entity has a like-project. Intangible benefits can be realized by coordinating schedules to coincide	h Impacts do not apply. a b.	Major asset whose failure would possibly affect a large population of end-users. Work-around possible with heavy burden on Utility resources. Asset is at or exceeds service capacity and does not allow for growth	Current system exhibits problems - a work around is available but is difficult to establish and is prone to error.	Impacts do not apply.	Impacts do not apply.	High risk of system failure and the potential for interruption of service, or damage to property or equipment.	Impacts do not apply.	Has subsystem application or affects major asset(s) and produces substantial & quantifiable benefits that improves product quality, processes, or adoption of best industry practices	Impacts do not apply.	20.0) 1	0 \$ 500,000		\$ 500,000			
WFP_14	Vertical Asset Risk Assessment Phase 2	Impacts do not apply.	Impacts do not apply.	Major asset whose failure would possibly affect a large population of end-users. Work-around possible with heavy burden on Utility resources. Asset is at or exceeds service capacity and does not allow for growth	Impacts do not apply.	Impacts do not apply.	Impacts do not apply.	Risk of subsystem failure and the potential for interruption of service, damage to property or equipment in a limited area.	Impacts do not apply.	Has system-wide application and affects critical asset(s) and produces substantial & quantifiable benefits that improves product quality, processes, or adoption of best industry practices	Impacts do not apply.	17.5	5 1	1 \$ 85,963		\$ 85,963			
WFP_15	R&R (Risk, Fire flow, Age, Condition, Size, etc)	Impacts do not apply.	Capacity is increased from deficient status to meet minimum acceptable service levels.	Moderate asset whose failure would affect a population of end- users where work-around is possible, however it is inconvenier and limits functionality.	Current system exhibits problems - a work around is available but is difficult to establish and is prone to it error.	Low risk of minor injury	Anticipated regulation (regulation in the current legislative/regulator process)	Risk of subsystem failure and the potential for interruption of service, damage to property or equipment in a limited area.	Project's costs are repaid (throug) lower costs or enhanced revenue: within 5 years of completion: "Yea 5 break even". Alternatively, failure of un-maintained system would cost what the proposed project costs in Year 5.	 Has subsystem application or s) affects major asset(s) and ar produces quantifiable benefits that improves product quality, processes, or adoption of best industry practices 	Impacts do not apply.	17.5	; 1:	2 \$ 2,500,000	\$ 500,000	\$ 500,000	\$ 500,000	\$ 500,000	\$ 500,000
WFP_18	PRV Upgrades (approximately 16 sites)	The project may be needed. An outside entity has a like-project.	Impacts do not apply.	Moderate asset whose failure would affect a population of end- users where work-around is possible, however it is inconvenier and limits functionality.	Current system exhibits problems - a work around is available but is difficult to establish and is prone to tt error.	Low risk of a serious injury	Impacts do not apply.	Risk of subsystem failure and the potential for interruption of service, damage to property or equipment in a limited area.	Project's costs are repaid (throug) lower costs or enhanced revenue: within 5 years of completion: "Yea 5 break even". Alternatively, failure of un-maintained system would cost what the proposed project costs in Year 5.	 Has subsystem application or s) affects major asset(s) and a produces substantial & quantifiable benefits that improves product quality, processes, or adoption of best industry practices 	Impacts do not apply.	17.5	; 1	3 \$ 7,637,760			\$ 3,000,000	\$ 4,000,000	\$ 637,760
WFP_19b	Lyman Transmission Main CA Based Rehab	Impacts do not apply.	Impacts do not apply.	Major asset whose failure would possibly affect a large population of end-users. Work-around possible with heavy burden on Utility resources. Asset is at or exceeds service capacity and does not allow for growth	Current system/asset is aging and/or exhibits problems and no immediate correction or workaround is available.	Low risk of minor injury	Impacts do not apply.	High risk of system failure and the potential for interruption of service, or damage to property or equipment.	impacts do not apply.	Impacts do not apply.	Impacts do not apply.	16.9	1.	4 \$ 500,000		\$ 500,000			
WFP_11	Integrated Water Resources Plan Update	An outside entity has a like-project which requires coordination and there is an immediate and demonstrated need for the project. Project is a prerequisite for additional project(s).	l Impacts do not apply.	Impacts do not apply.	Impacts do not apply.	Impacts do not apply.	Impacts do not apply.	Risk of subsystem failure and the potential for interruption of service, damage to property or equipment in a limited area.	Impacts do not apply.	Has system-wide application and affects critical asset(s) and produces substantial & quantifiable benefits that improves product quality, processes, or adoption of best industry practices	Impacts do not apply	16.3	1	5 \$ 150,000			\$ 150,000		
WFP_09a	Reservoir 1 - Siting	Window of opportunity for project is limited and project timeline is driven by an outside entity and there is immediate demonstrated need. Project is a prequisite for additional project stages and delay will delay multiple significant	Impacts do not apply.	Impacts do not apply.	Impacts do not apply.	Impacts do not apply.	Impacts do not apply.	Impacts do not apply.	Project's implementation will resul in demonstrable enhanced revenues/cost reductions > \$250,000 above the cost of the project. Alternatively, failure of ur maintained system would cost < \$500,000 or > \$250,000 in higher	It Has subsystem application or affects major asset(s) and produces substantial & quantifiable benefits that improves product n- quality, processes, or adoption of best industry practices	Impacts do not apply	15.0	1	6 \$ 350,000		\$ 350,000			

				-												
WFP_38 Pear Street Booster Station Upgrade	Impacts do not apply.	Capacity is increased from a severely deficient status to meet minimum acceptable service levels.	Moderate asset whose failure would affect a population of end- users where work-around is possible, however it is inconvenier and limits functionality.	Current system exhibits problems a work around is available but is difficult to establish and is prone to the error.	Impacts do not apply.	Impacts do not apply.	Risk of subsystem failure and the potential for interruption of service damage to property or equipment in a limited area.	Between 50% and 100% of project's costs will be repaid through either enhanced revenue or lower costs. Alternatively, failur of un-maintained system would cost up to 50% and 100% of project's cost.	Has limited application and produces quantifiable benefits tha s improves product quality, process re or adoption of best industry practices.	Impacts do not apply t	15	17	\$ 486,720	\$ 486,720		
WFP_24 SCADA Phase 1	There is a demonstrated long-tee need for the project and an outsi entity has a like-project. Intangit benefits can be realized by coordinating schedules to coincid	rm Impacts do not apply. ide ble de.	Moderate asset whose failure would affect a population of end- users where work-around is possible, however it is inconvenier and limits functionality.	Current system exhibits problems a work around is available.	 Risk can attect quality of public service, employee stress 	Impacts do not apply.	Impacts do not apply.	Between 50% and 100% of project's costs will be repaid through either enhanced revenue or lower costs. Alternatively, failur of un-maintained system would cost up to 50% and 100% of project's cost.	Has subsystem application or affects major asset(s) and s produces substantial & quantifiable benefits that improves product quality, processes, or adoption of best industry practices	Impacts do not apply.	10.3	18	\$ 2,239,050		\$ 559,763	\$ 839,644 \$ 839,644
WFP_32 Risk Based CA #2 - Downtown Area	Impacts do not apply.	Impacts do not apply.	Major asset whose failure would possibly affect a large population of end-users. Work-around possible with heavy burden on Utility resources. Asset is at or exceeds service capacity and doe: not allow for growth	Current system exhibits problems a work around is available but is difficult to establish and is prone to error.	Risk can affect quality of public service, employee stress	Impacts do not apply.	Risk of subsystem failure and the potential for interruption of service damage to property or equipment in a limited area.	Impacts do not apply. ,	Impacts do not apply.	Impacts do not apply.	10.3	19	\$ 28,116	\$ 28,116		
WFP_01b West Transmission Main - Phase 1 De	Sign Window of opportunity for project is limited and project timeline is driven by an outside entity and there is immediate demonstratec need. Project is a prequisite for additional project stages and del will delay multiple significant	t Impacts do not apply.	Impacts do not apply.	Current system/asset is aging and/or exhibits problems and no immediate correction or workaround is available.	Impacts do not apply.	Impacts do not apply.	Impacts do not apply.	Impacts do not apply.	Impacts do not apply.	Impacts do not apply	10.0	20	\$ 2,907,235			\$ 2,907,235
WFP_26 Redundant North 5038 Zone Feed	Impacts do not apply.	Capacity is increased from deficient status to meet minimum acceptable service levels.	Minor asset whose failure would affect a small population of end- users. Annoying, however, no significant adverse impact. A long term work-around may be possible.	Current system exhibits problems a work around is available.	- Impacts do not apply.	Impacts do not apply.	Risk of subsystem failure and the potential for interruption of service damage to property or equipment in a limited area.	Impacts do not apply.	Has subsystem application or affects major asset(s) and produces quantifiable benefits tha improves product quality, processes, or adoption of best industry practices	Impacts do not apply t	9.7	21	\$ 59,488		\$ 59,488	
WFP_34 Risk Based CA # 1 - West Bozeman Transmission	Impacts do not apply.	Impacts do not apply.	Major asset whose failure would possibly affect a large population of end-users. Work-around possible with heavy burden on Utility resources. Asset is at or exceeds service capacity and doe: not allow for growth	Current system is aging but does not exhibit problems - a work around is available.	Risk can affect quality of public service, employee stress	Impacts do not apply.	Risk of subsystem failure and the potential for interruption of service damage to property or equipment in a limited area.	Impacts do not apply.	Impacts do not apply.	Impacts do not apply.	8.4	22	2 \$ 47,826	\$ 47,826		
WFP_35 Risk Based CA #3 - Baxter/Oak south Freeway	of Impacts do not apply.	Impacts do not apply.	Moderate asset whose failure would affect a population of end- users where work-around is possible, however it is inconvenier and limits functionality.	Current system exhibits problems a work around is available.	Risk can affect quality of public service, employee stress	Impacts do not apply.	Risk of subsystem failure and the potential for interruption of service damage to property or equipment in a limited area.	Impacts do not apply.	Impacts do not apply.	Impacts do not apply.	7.2	23	3 \$ 23,775	\$ 23,775		
WFP_36 Water Information Management Solut (WIMS)	ons Impacts do not apply.	Impacts do not apply.	Minor asset whose failure would affect a small population of end- users. Annoying, however, no significant adverse impact. A long term work-around may be possible.	Impacts do not apply.	Impacts do not apply.	Potential regulation anticipated in next 5-10 years.	Impacts do not apply.	Between 50% and 100% of project's costs will be repaid through either enhanced revenue or lower costs. Alternatively, failur of un-maintained system would cost up to 50% and 100% of project's cost.	Has limited application and produces quantifiable benefits tha improves product quality, process or adoption of best industry practices.	Impacts do not apply t	4.1	24	\$ 186,300			\$ 186,300

Water Facility Plan Update Appendices July 2017

Appendix I - Short-Term Project Narratives

City of Bozeman Water CIP - Projects Recommended Short-Term CIP- Projects				
CURRENT PROJECT RANKING:	2	14	8	;
Enter a project name	Sourdough Transmission Main – CA Based Rehab	Lyman Transmission Main CA Based Rehab	Groundwater Well Field Development - Phase 1	PRV Upgrades (app
CIP Project Number (<i>leave blank if this is a new project</i>)	WFP_02b	WFP_19b	WFP_10a	WFP_18
Department	Engineering	Engineering	Water Impact Fees	Engineering
Category	Infrastructure	Infrastructure	Infrastructure	Infrastructure
Enter a Brief Project Description (<i>one sentence</i>)	The project consists of repairs/rehab work on the existing 30-inch bar wrapped concrete Sourdough transmission main, from the Sourdough water treatment plant to the Sourdough reservoir, and the 16-in bar-wrapped concrete pipe from Sourdough Reservoir to Kagy. Project scope is dependent on condition assessment of the existing Sourdough transmission main (WFP_02a).	This project consists of repair and rehabilitation work on the lower Lyman transmission pipeline, approximately between Lyman Reservoir and Pear Street Pump Station. Scope will depend on the results of WFP_19a, condition assessment of the pipeline.	This project consists of three components: 1) Purchase land for construction and operation of a municipal groundwater well field; 2) Obtaining mitigation water necessary to implement a DNRC-approved mitigation plan; and 3) Water right permitting to obtain a beneficial water use permit, the legal water rights necessary to operate a municipal groundwater well, 4) Well development	Waterproof, Install a enclosures (for PLC charger, battery, co communication,HM phase power source connection, Electric and safety access (B way sites. Install fiel indication of pressu water quality param pressure controls, p functionality, and in limitations.
Contact Name	Brian Heaston	Brian Heaston	Brian Heaston	Brian Heaston
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Contact Phone Number	582-2280	582-2280	582-2282	582-2280
Cost of the Project	\$1,000,000	\$500,000	\$8,612,400	\$7,637,760
Year Scheduled	FY19	FY19	FY18	FY20
Select a Project Fund			Water Impact Fee	
What are the Alternatives Considered?	Replacement or paralleling of Sourdough Transmission Main, or construction of the West Transmission Main from WTP to Goldenstein and 19th.	Continue to operate Lyman transmission main as-is.	Slower development of potential groundwater supply	Status quo operatio
What are the Advantages of Approval?		Repair of identified problems such that operation of the main can continue for the next several years.	Adds new source of water supply to the City of Bozeman, pursuant to the Integrated Water Resources Plan, to meet the City's future water supply needs.	Improve water distr understanding of sy Improve responsive Facilitate improved confined space entr improve surge contr
What are the additional operating costs in the future (<i>if applicable-provide cost and a description</i>)?	Currently Unknown	Currently Unknown	Currently unknown	Debt service (if any) maintenance, vault maintenance, progr
Are there any additional funding sources?			100% Water Impact Fees	
Are there other affected projects?	Currently Unknown	Currently Unknown		Pressure Manageme
Is this a project or a piece of equipment?	Project	Project	Project	Project

13
proximately 16 sites)
above-ground weather proof rack, PLC, I/O, Power supply, batter ontrol transformer, switch, network Al,and related equipment), single e, wide area network communication c Unit Heater, Vent fan, sump pump Bilco Hatch access) in non-traveled eld instrumentation for remote ure, flow, temperature, and select meters (as required). Standardize provide remote indication and control mprove upon confined space entry
in.net
on
ribution operations through increased ystem operating characteristics. eness to dynamic operating conditions. access to existing sites now requiring ry procedures. Standardize and crol features throughout system.
) to construct, power costs, SCADA maintenance, instrument ramming libraries
ent, PRV Abandonments

How is capacity affected by this project?	No change	No change	A groundwater wellfield would substantially increase the City's water supply capacity	N/A
Describe the criticality (i.e., importance) of this project to the operation?	This main is currently a single-point of failure and is in unknown condition.	Lyman transmission into Pear Street PS is critical to provide some water from the Lyman system in the event of a failure in the Sourdough systems.	The City is facing a long-term water supply gap. Acquiring additional new sources of water is critical to the City being able to close this gap. Groundwater procurement is also critical to provide a backup source to the southern watersheds, in case of fire or other catastrophe. Finally, groundwater is the most drought resilient source of water, and procurement of groundwater would significantly reduce the City's vulnerability to drought.	Without project, sy on system operatin limits capability to a abnormal operating
How is connectivity affected by this project	This project improves connectivity of the distribution system to the City's WTP.	Improved connectivity from the Lyman source to the City.	Currently the majority of the City's supply comes from the Hyalite and Sourdough watersheds, connected through the Sourdough WTP to the City's south side. Connecting a major new source of water from the west will greatly improve the connectivity of the City's supply and distribution systems.	Maintains existing o
What safety or risk measures are mitigated with this project	Reduced risk of failure of the Sourdough Transmission Main. If this main fails the Sourdough and Hilltop reservoirs would provide 1 to 2 days of supply, depending on the season.	Reduced risk of a critical failure along the Lyman transmission main.	Risks to water supply from the City's southern watersheds. Lyman spring provides some risk reduction to major failures (wildfire, dam failure, contamination) in the southern watersheds, but is not sufficient to provide substantial redundancy. A groundwater wellfield would contribute to this redundancy, reducing these risks.	Standardized press protections from su of pipe failure. Imp customers where p sprinkler systems o
What regulations or standards are attained with this project	Reliable water delivery infrastructure and sufficient fire flow.	Redundant water delivery infrastructure and sufficient fire flow to downtown.	Water supply redundancy	N/A
How is this project/equipment leveraged with other stakeholders/projects/funds?	Scope of the project will be dictated by the results of WFP_02a	Unknown	A groundwater wellfield project is inherently tied to construction of a transmission main from the wellfield to town, and other infrastructure (potentially a storage reservoir and booster station) necessary to distribute this water across the City.	Unknown

ystem operators are without vital data ng conditions. Limited real time data anticipate, diagnose, or correct g conditions.

connectivity

sure controls offers improved urge conditions which are likely cause proves service levels to existing pressure transients cause leaks in pr within customer premises

City of Bozeman Water CIP - Projects Recommended Short-Term CIP-				
Projects				
CURRENT PROJECT RANKING:	18	5	21	
Enter a project name	SCADA Phase 1	Hilltop Tank Inspection and Mixing System	Redundant North 5038 Zone Feed	Risk Based R&R
CIP Project Number (<i>leave blank if</i> this is a new project)	WFP_24	WFP_05	WFP_26	WFP_15
Department	Engineering	Water Operations	Water Operations	
Category	Infrastructure	Equipment	Equipment	Infrastructure
Enter a Brief Project Description (<i>one sentence</i>)	Install Wide Area Network infrastructure, connect PRV vaults, verify/ install Pressure relief per each Pressure Zone, central site improvements, update historian, and implement pressure management regimes to improve system pressure protection	Inspect reservoir. Furnish and Install Mixer(s), Power and Control and update Reservoir SCADA to include remote monitoring capability of mixer(s).	Evaluate, and upgrade as required, 2nd location of redundant feed of 5130 Zone water into North (5038) Zone. This will ensure alternative source of water exists and is sufficient to feed North Zone in time when Lyman Creek source is unavailable.	This bucket of funds could be CA and those which are only opportunistic upgrades)
Contact Name	Brian Heaston	John Alston	John Alston	
Contact Email	bheaston@bozeman.net	jalston@bozeman.net	jalston@bozeman.net	
Contact Phone Number	582-2280	582-2250	582-2250	
Cost of the Project	\$2,239,050	\$239,616	\$59,488	\$2,500,000
Year Scheduled	FY20	FY18	FY19	FY20
Select a Project Fund				
What are the Alternatives Considered?	Status Quo	Installation of separate inlet and outlet configurations per each Reservoir	Continue with single connection between pressure zones	
What are the Advantages of Approval?	improved surveillance of system operation, increased control and understanding of real-time system conditions, ability to implement tighter pressure management controls.	Least expensive way to effect reservoir mixing and added freeze protection	Use existing facilities and connectivity to provide redundant back up source of water	Fund for repair and rehabilita department considers most u experience, over the next 5 y
What are the additional operating costs in the future (<i>if applicable-provide cost and a description</i>)?	SCADA WAN maintenance expenses, server and hardware maintenance, software maintenance and programming libraries	Energy costs for mixing; SCADA maintenance, scheduled mixer maintenance,	None	
Are there any additional funding sources?				
Are there other affected projects?	PRV vault upgrades, Reservoir mixing upgrades, new storage reservoir, Pear St. Booster Station upgrade, remote water quality surveillance system		Pear St. Booster Station Upgrade	
Is this a project or a piece of equipment?	Project	Equipment	Project	Project

12
s could be used for both Risk-based are only Fire-flow driven (or des)
rehabilitation of items the ers most urgent, based on WFPU and e next 5 years.

How is capacity affected by this project?	N/A	N/A	N/A	Moderate improven hydrants in the systemeters and the systemeters of t
Describe the criticality (i.e., importance) of this project to the operation?	Improved surveillance of system operation, increased control and understanding of real-time system conditions, ability to implement tighter pressure management controls.	Without mixing of tank contents, Water Quality can be impacted, cold weather operation can create damage to reservoir contents	This provides a second path for water to move from South Zone to North Zone in event that Lyman source is unavailable.	Multiple hydrants w work that have less surrounding land us slight and can be mi
How is connectivity affected by this project	Improves connectivity of remote sites to one another, enhancing overall system operation	N/A	N/A	
What safety or risk measures are mitigated with this project	Improved understanding of cause/effect allows improved overall system operation including more precise pressure control, real-time statusing during abnormal events,	Freeze protection reduces risk of ice damage to cathodic protection system, tank interior.	Second source from outside the Pressure Zone. Adds amount of redundancy to system needed in event Lyman source is unavailable	Reduced risk of low
What regulations or standards are attained with this project	Compliance with applicable SCADA and security standards.	N/A	Meets City Hydraulic criteria	Fire flow maintenan
How is this project/equipment leveraged with other stakeholders/projects/funds?	Unknown	Unknown	Could be performed in conjunction with Pear St. Booster Upgrade to facilitate testing and commissioning	

ments in fire flow capacity at some em
vere identified in the WFPU modeling than optimal fire flow for the se. However, the deficiencies were itigated by other means.
er fire flows in some fire hydrants
nce

Water CIP - Projects Recommended Short-Term CIP-~

FIUJECIS				
CURRENT PROJECT RANKING:	17	Not Previously Ranked	Not Previously Ranked	Not Previously Ran
Enter a project name	Pear St. Booster Station Upgrade	Hyalite Reservoir Infrastructure and Control Improvements	Groundwater Well Field Transmission Main - Phase 1	Sourdough Transm
CIP Project Number (<i>leave blank if</i> this is a new project)	WFP_38	WFP_54	WFP_20	WFP_03
Department			Engineering	Engineering
Category	Infrastructure	Infrastructure	Infrastructure	Infrastructure
Enter a Brief Project Description (<i>one sentence</i>)	Rehabilitate station by adding 2 - 1000 gpm high service pumps, 1 - 400 gpm normal service pump, electrical and control (either VFD and discharge check valve or Soft Starts with discharge control valves); verify condition or install new 5038 Zone PRVs (1 low range, 1 high range) to backfeed Zone. Allows interim operation as booster station into South 5130 Zone for South Zone reservoirs, as well as backfeed when Lyman Reservoir to be taken out of service. Provide SCADA control logic modifications as required.	Armoring of the control tower (to enable some year-over- year storage capacity) and control upgrades to improve winter operation	The project consists of a constructing a new transmission 24" main that would connect the City's existing distribution system to a potential future groundwater well field system located west of the current City boundary. The precise location of the required main is dependent on groundwater yields and well locations, but will likely convey water from the Four Corners region to the City along Huffine Road.	The project consist feet of 30-inch DIP parallel the existing proposed transmiss inch DIP coming fro Sourdough reservo
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Contact Phone Number	582-3200	582-3220	582-2280	582-2280
Cost of the Project	\$486,720	\$3,858,300	\$8,974,969	\$4,241,272
Year Scheduled	FY18	FY22	FY20	FY18
Select a Project Fund				
What are the Alternatives Considered?	Abandonment of Site as booster station. Status quo for backfeed from 5130 South Zone to 5038 North Zone	Continue to deal with current Hyalite dam operation	Alternatives are dependent on groundwater yield and location.	Conduct a conditio concrete pipe and i
What are the Advantages of Approval?	Maintain capability during high demand period to fill/maintain reservoir levels in Sourdough and Hilltop Reservoirs. Augment Sourdough supply during peak demand period. Provide capabability to backfeed North Zone in event Lyman Creek supply is insufficient or Lyman Reservoir is out of service.	Drought mitigation, improved water use and cost efficiencies	Construction of this main would provide a significant, redundant supply of water from a watershed other than the Sourdough/Hyalite systems, reducing the City's risk of dependency on the Sourdough Water Treatment Plant and providing a drought-resistant supply of water. In addition, this supply will contribute to adequate water supply capacity for the City's overall future development.	The condition of th WTP to the Sourdo Approval of this pro main, and mitigate failure.
What are the additional operating costs in the future (<i>if applicable-provide cost and a description</i>)?	Νο		Annual Operating & Maintenance Costs: Impact Fees can not be spent on annual operations and maintenance costs. The Water Utility will see incremental increases in general maintenance costs. Current cost estimate of \$12,500 per water-main mile maintained annually.	Annual Operating & not be spent on an costs. The Water U general maintenan \$12,500 per water-
Are there any additional funding sources?				
Are there other affected projects?		The ability to utilize some year-over-year storage in Hyalite to mitigate against a dry year reduces the criticality of obtainnig groundwater, or adding major storage to Lyman.	Currently Unknown	Currently Unknowr
Is this a project or a piece of equipment?	Project	Project	Project	Project

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ission Main – Phase 1
f
transmission main, which would
older 30-inch concrete main. The
m the WTP and extend to the r.
n.net
n assesment of the existing 30-inch epair/rehabilitate as necessary.
e existing transmission main from the ugh reservoir is currently unknown. oject will provide redundancy for this the risk and consequence of its
Maintenance Costs: Impact Fees can nual operations and maintenance tility will see incremental increases in ce costs. Current cost estimate of main mile maintained annually.

How is capacity affected by this	Enables Lyman supply at approximately 2-3MGD to be	Capacity could be improved in a major drought condition.	water supply capacity to potentially match growth projections. It is necessary to close the long-term	This transmission m
project? Describe the criticality (i.e., importance) of this project to the operation?	In absence of pumping capacity, Lyman source can not be fully exploited to fill reservoirs in South Zone. With limited storage, can affect capability to maintain storage for equalization, fire protection and emergency storage.	Current vulnerability of Bozeman to drought is very high, due to the lack of sources that are robust in drought (large raw water reservoirs with year-over-year storage capacity, large rivers, or groundwater). Hyalite Reservoir is capable of providing year-over-year storage, but is not operated in that manner due to concerns of ice damage to the control tower.	water supply gap documented in the City's 2013 Integrated Water Resources Plan Development of a Groundwater Well Field is crucial to the City's long-term water supply, from capacity, redundancy and drought resiliency perspectives.	This project is critica presented by the ag existing transmissio Sourdough Tank.
How is connectivity affected by this project	Maintains existing connectivity		Development of a ground water supply and transmission main will improve Bozeman's long-term water supply portfolio, drought resiliency and improve circulation and water age in the City's system.	This project improve the City.
What safety or risk measures are mitigated with this project	N/A	The risk of an extremely dry year resulting in the inability to fill the Hyalite reservoir with enough water for the City and irrigation uses.	Without a groundwater supply, the City's has substantial long-term risk to water supply insufficiency and water shortages due to drought or other disasters in the southern watersheds. Developing and connecting a groundwater supply will greatly reduce these risks.	The risk of not havir flow supplies to the existing bar-wrappe
What regulations or standards are attained with this project	N/A	Drought resiliiency	Water supply security, drought resiliency	Water supply securi
How is this project/equipment leveraged with other stakeholders/projects/funds?	Unknown	Project could potentially remove the 20% surcharge the City pays for Hyalite releases.	This project is tied to the development of a wellfield supply, which is dependent on ongoing hydrogeologic studies, water rights assessments, and environmental review.	This project's cost a if combined with th

nain will provide additional capacity ne Sourdough reservoir.
cal to overcome vulnerabilities ging and unknown condition of the on main between the City's WTP and
ves connectivity between the WTP and
ing adequate potable water and fire e City in the event of a failure to the ed 30" main.
rity

and administration could be improved he new 3,000 feet of 48" bypass pipe.

Water CIP - Equipment Recommended Short-Term CIP Projects

PROJECT RANKING:	4		1 3	15	
Enter a project name	West Transmission Main Planning Study	Risk-Based CA #5 - Sourdough Transmission Main	Sourdough Water Rights Utilization Study	Integrated Water Resources Plan Update	SCADA Master Plan
CIP Project Number (leave blank if this is a new project)	WFP_01a	WFP_02a	WFP_04	WFP_11	WFP_12
Department	Engineering	Engineering	Engineering		SCADA
Category	Planning Document	Planning Document	Planning Document	Planning Document	Planning Document
Enter a Brief Project Description	Water Facility Plan Update	Perform high resolution condition assessment of Sourdough Transmission in accordance with 2015 Condition assessment report	Study to develop recommended project(s) to enable long term utilization of Sourdough water rights.	Update to the 2013 Integrated Water Resources Plan	Evaluate options and develop recommendations for area network implementation for planned remote w infrastructure. Develop SCADA design, equipment an SCADA tagging and programming standards. Formula data accessibility and SCADA integration with other (applications (e.g., CMMS)
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Contact Phone Number	582-2281	582-2280	582-3220	582-2282	
Cost of the Project	\$400,000	\$719,78	\$400,000	\$150,000	\$250
Year Scheduled	FY18	FY18	FY18	FY19	FY18
Select a Project Fund					
What are the Alternatives Considered?	Defer the study further out, deferring eventual construction of the West Transmission Main.	No inspection			Status quo operation of limited SCADA within distrib system and plant
What are the Advantages of Approval?	Identify key design parameters, right-of-way, route and permitting for the West Transmission Main, so that design and construction can proceed once funds are available.	reduce range of uncertainty of major pipeline integrity; identify areas in need of repair and/or rehabilitation		Updating this project will enable the City to hone in on the best approaches to closing the City's future water supply gap.	Leverage technology to improve understanding and i time remote control of infrastructure. Improved pres management of high-pressure operation. Inform maintenance decisions with performance data.
What are the additional operating costs in the future (<i>if applicable- provide cost</i> and a description)?		Assuming project is capitalized, operating costs to be les than \$35,000 for in-house labor	ss		
Are there any additional funding sources?					
Are there other affected projects?	All subsequent phases of West Transmission Main design and construction				SCADA Phase 1, SCADA Phase 2, PRV Vault upgrades, Well field development, reservoir mixers, new boost stations, new reservoir sites
Is this a project or a piece of equipment?	Project	project	project	Project	project
Which infrastructure assets are maintained by this equipment?		Sourdough Transmission Main			N/A
Describe the criticality (i.e., importance) of this equipment to the operation?	Eventual construction of the West Transmission Main is necessary to provide redundancy for the Sourdough Transmission Main as well as adequate potable water and fire flow for the City's west, northwest and north areas.	Criticality is dependent on completion of other risk reduction measures. At this time, item is highly critical. However, criticality is reduced if other structural improvements are completed as scheduled.	This project is critical for the City to maintain its water rights on Sourdough Creek.		Should be implemented in current fiscal year to adop planning processes for FY 18
How is efficiency improved with this equipment?	Conveyance of water to the City's western, northwestern and northern areas will be more efficient that moving water through downtown and existing PRVs	focus resources to where any defect is found, and eliminate unnecessary capital expense of rehabilitation and/or replacement			Data-driven decision making

6	9
	Vertical Asset Risk Assessment - Ph 1
	WFP_13
	GIS
	Engineering Service
os for Wide ote water ent and rmulate ther City	Expand the use of risk to vertical plant assets including reservoirs, groundwater sources, PRV's, booster stations, and treatment plants. Create a generalized risk policy for the city that will allow for the comparison of risk across various asset classes on a comparable scale, which then allows for better allocation of CIP funding and effort to the highest risk assets across the entire utility. Develop implementation plan
	Jon Henderson
	<u>jhenderson@bozeman.net</u>
	582-2250
\$250,000	\$19,838
	FY19
istribution	Maintenance of existing policy and non-data driven decision making
and real d pressure n	Implement consistent treatment of business risk in CIP planning, Operational budget reviews and adjustment, and system repairs across all City asset classes.
rades, pooster	
	project
	N/A
adopt for	Should be implemented in current fiscal year to adopt for planning processes for FY 18
	Data-driven decision making

What is the impact (i.e., scope-of-use) for this equipment?		Address risk from pipeline failure and establish need for additional R&R expenses to maintain service. Establish baseline condition for future use in scheduling additional inspection/renairs	Critical securitization of water rights on Sourdough watershed			
What are the implications of deferring the purchase of this equipment?	Delay of eventual design and construction of the West Transmission Main, continued reliance on the single-point-of-failure Sourdough Transmission Main to convey water to the City from the WTP.	Opportunistic pipeline assessment can be done when factors limit expenses associated with inspection	Loss of some Sourdough water rights	Failure to monitor and avoid long-term water supply gap	this project is precursor to construction projects at critical facilities	
How is this project/equipment leveraged with other stakeholders/projects/funds?		Unknown	Recommended by IWRP, DMP		older/projects precursor to construction projects w critical facilities	Use funds allocated to FY 17 budget?

Water CIP - Equipment

Recommended Short-Term CIP Projec

Recommended Short-rennicir Projects						
PROJECT RANKING:	11	1	0 14	1	9 22	23
Enter a project name	Vertical Asset Risk Assessment - Ph 2	Sourdough Tank Inspection and Improvements	Risk Based CA # 4 - Lyman Creek Water Transmission Main	Risk Based CA #2 - Downtown Area	Risk Based CA # 1 - West Bozeman Transmission	Risk Based CA #3 - Baxter/Oak south of Freeway
CIP Project Number (<i>leave blank if this is</i> a new project)	WFP_14	WFP_16	WFP_19a	WFP_32	WFP_34	WFP_35
Department	GIS	Water Operations	Engineering	Engineering	Engineering	Engineering
Category	Engineering Service	Planning Document	Planning Document	Planning Document	Planning Document	Planning Document
Enter a Brief Project Description	Expand the use of risk to vertical plant assets including reservoirs, PRV's, booster stations, and treatment plants. Perform risk assessment per Implementation plan.	This project would entail taking the Sourdough Tank offline (once the West Transmission Main is online), inspecting it and repairing it as necessary. This project may or may not include reconfiguration of the inlet/outlet configuration to provide flow-through hydraulics.	Prepare and evaluate condition assessment plan and execute condition assessment for the high consequence transmission main through the northeast bozeman corridor to confirm likelihood of failure.	Prepare and evaluate condition assessment plan and execute condition assessment for the high consequence distribution and backbone mains through the downtowr bozeman corridor with moderate likelihood of failure to confirm or update likelihood of failure in order to more accurately identify pipes as candidates for R&R.	Prepare and evaluate condition assessment plan and execute condition assessment for the high consequence transmission main through the southwest bozeman corridor to confirm likelihood of failure.	Prepare and evaluate condition assessment plan and execute condition assessment for the high consequence distribution and backbone mains through this corridor with moderate likelihood of failure to confirm or update likelihood of failure in order to more accurately identify pipes as candidates for R&R.
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Contact Phone Number	582-2250	582-2249	582-2280	582-2280	582-2280	582-2280
Cost of the Project	\$85,963	\$500,00	0 \$134,670	\$28,11	6 \$47,826	\$23,775
Year Scheduled	FY19	FY19	FY19	FY18	FY18	FY18
Select a Project Fund						
What are the Alternatives Considered?	Maintenance of existing policy and non-data driven decision making	Wait for critical failure	No inspection	No inspection	No inspection	No inspection
What are the Advantages of Approval?	Implement consistent treatment of business risk in CIP planning, Operational budget reviews and adjustment, and system repairs across all City asset classes.	Rehabilitation of critical storage infrastructure for severa decades to come.	Doing planned condition assessment can provide a cost effective mechanism of identifying likely asset failures and thereby offering the opportunity of repairing the al deficiency or the whole asset if needed prior to failure. Additionally, CA often can identify assets in good working condition, so only required repairs are completed thereby saving significant money in replacing assets in good working order.	Doing planned condition assessment can provide a cost effective mechanism of identifying likely asset failures and thereby offering the opportunity of repairing the deficiency or the whole asset if needed prior to failure. Additionally, CA often can identify assets in good workin condition, so only required repairs are completed thereby saving significant money in replacing assets in good working order.	Doing planned condition assessment can provide a cost effective mechanism of identifying likely asset failures and thereby offering the opportunity of repairing the deficiency or the whole asset if needed prior to failure. g Additionally, CA often can identify assets in good working condition, so only required repairs are completed thereby saving significant money in replacing assets in good working order.	Doing planned condition assessment can provide a cost effective mechanism of identifying likely asset failures and thereby offering the opportunity of repairing the deficiency or the whole asset if needed prior to failure. Additionally, CA often can identify assets in good working condition, so only required repairs are completed thereby saving significant money in replacing assets in good working order.
What are the additional operating costs in the future (<i>if applicable- provide cost</i> and a description)?		None	Assuming project is capitalized, operating costs to be less than \$35,000 for in-house labor	No	No	No
Are there any additional funding sources?						
Are there other affected projects?						
Is this a project or a piece of equipment?	project	Project	Project	Project	Project	Project
Which infrastructure assets are maintained by this equipment?	N/A	N/A				
Describe the criticality (i.e., importance) of this equipment to the operation?	Should be implemented in current fiscal year to adopt for planning processes for FY 18	The condition of the Sourdough Tank is unknown. The hydraulics to and from the tank are suspected to be suboptimal. This project is critical to ensure that the Sourdough tank is reliable and operating well.	Major asset whose failure would possibly affect a large population of end-users. Work-around possible with heavy burden on Utility resources. Asset is at or exceeds service capacity and does not allow for growth	High risk assets whose failure would cause significant disruption of service and adverse social impacts. Assets are aging and may be nearly failure.	Major asset whose failure would possibly affect a large population of end-users. Work-around may be possible with heavy burden on Utility resources.	High risk assets whose failure would cause significant disruption of service and adverse social impacts. Assets are aging and may be nearly failure.
How is efficiency improved with this equipment?	Data-driven decision making	N/A				

What is the impact (i.e., scope-of-use) for this equipment?	Risk of critical failure of Sourdough Tank due to corrosion. Risk of long water age and reduced water quality due to poor hydraulics.	Has subsystem application or affects major asset(s) and produces substantial & quantifiable benefits tha improves product quality, processes, or adoption of best industry practices	Has subsystem application or affects major asset(s t and produces substantial & quantifiable benefits tha improves product quality, processes, or adoption of best industry practices	Has subsystem application or affects major asset(s t and produces substantial & quantifiable benefits tha improves product quality, processes, or adoption of best industry practices) Has subsystem application or affects major asset(s) at and produces substantial & quantifiable benefits that improves product quality, processes, or adoption of best industry practices
What are the implications of deferring the purchase of this equipment?	N/A				
How is this project/equipment leveraged with other stakeholders/projects/funds?		Possibly	Possibly	Possibly	Possibly

Recommended Short-Term CIP Projects					
PROJECT RANKING:	24	- 20	1	6 25	Not Previously Ranked
Enter a project name	Water Information Management Solution (WIMS)	West Transmission Main - Phase 1 Design	Reservoir 1 - Siting	Hyalite Watershed and Reservoir Hydrologic Study	Sourdough Canyon Natural Storage and Wetland Enhancement - Planning and Design
CIP Project Number (<i>leave blank if this is</i> a new project)	WFP_36	WFP_01b	WFP_09a	WFP_23	WFP_53
Department	Water Operations			Engineering	Engineering
Category	Engineering Service	Planning Document		Planning Document	Planning Document
Enter a Brief Project Description	Data management and analytical tool development to enhance water system information use	Design of the first phase of the West Transmission Main, the criteria for which would be developed in the West Transmission Main Planning Study (WFP_01b)		Analyze long-term water supply provided by the Hyalite watershed and existing reservoir, assess current dam operation and feasibility of implementing control tower improvements and/or raising the dam, and the potential to create a strategic water reserve for reduced drought vulnerability.	Evaluate the optimal project that will enable the City to utilize currently unused Sourdough water rights.
Contact Name	John Alston	Brian Heaston		Lain Leoniak	Lain Leoniak
Contact Email	jalston@bozeman.net	<u>bheaston@bozeman.net</u>		<u>lleoniak@bozeman.net</u>	<u>lleoniak@bozeman.net</u>
Contact Phone Number	582-2250	582-2280	582-2280	582-3220	582-3220
Cost of the Project	\$186,300	\$2,907,235	\$350,00	0 \$350,000	\$500,000
Year Scheduled	FY22	FY22	FY19	FY19	FY18
Select a Project Fund					
What are the Alternatives Considered?	Status Quo	Defer design and construction of West Transmission Main	Wait until the need for the reservoir is more imminent	Postpone	Postpone
What are the Advantages of Approval?	automated compliance reporting; data analysis and reporting; SCADA-WIMS integration;	Potential to install the transmission main before significant growth and development occur along the route, reduced consequence of failure to Sourdough Transmission Main	Procurement of land while it is available, and less expensive	Develop understanding of long-term water availability in the Hyalite watershed and the necessary improvements to the reservoir to optimize its utilization	Demonstrate continued long-term attempt to utilize Sourdough water rights
What are the additional operating costs in the future (<i>if applicable- provide cost</i> and a description)?					
Are there any additional funding sources?					
Are there other affected projects?	N/A	Subsequent phases of West Transmission Main design and construction, construction of storage reservoirs on the City's west side.	Groundwater planning, engineering and construction West Transmission Main study, design, construction; reservoir design, construction projects	Long-term design of the West Transmission Main, Sourdough WTP expansion, quantification of groundwater needs	Final sizing of West Transmission Main, also informs long term groundwater needs.
Is this a project or a piece of equipment?	Project	Project	Project, Land Acquisition	Project	Equipment
Which infrastructure assets are maintained by this equipment?	N/A				
Describe the criticality (i.e., importance) of this equipment to the operation?		Reduces the consequence of a failure on the Sourdough Transmission Main, by providing a second pipeline to convey water to the City from the WTP	The West Sourdough Reservoir will be the next necessar reservoir for the City to continue to provide adequate potable water and fire flow. Proper siting of this reservo will provide redundant supply to Sourdough and Hilltop Reservoirs.	Understanding the Hyalite watershed's long-term supply capacity affects the sizing of the West Transmission Mair y and eventual WTP expansion, as well as the criticality of securing Sourdough rights and groundwater supply. In iraddition, this project will assess the feasibility of armoring the control tower, decreasing the City's drought vulnerability by enabling retention of water from wet years until the following year's water supply is assured	If the City does not demonstrate intent to use Sourdoug rights, it risks having them reduced.
How is efficiency improved with this equipment?	Facilitates mandatory compliance reporting; improved understanding of system behavior allows more efficient measures to be developed in operation	Water delivery to the City's western side will become more efficient	Greater efficiency in providing potable water and fire flows to the City's western areas. Better ability to take Sourdough or Hilltop reservoirs offline and still provide sufficient storage.		

What is the impact (i.e., scope-of-use) for this equipment?	Improved analysis of system behavior; cost savings, efficiency gains, water use optimization, water quality improvement		System wide improvement in water storage capacity	Has system wide application or affects major asset(s) and produces substantial & quantifiable benefits that improves product quality, processes, or adoption of best industry practices	Impacts the City's long-term water rights and helps clos the approaching water supply gap
What are the implications of deferring the purchase of this equipment?	Continued reliance on existing manual systems	Continued reliance on Sourdough Transmission Main, a single point of failure for conveyance of water from the Sourdough WTP	Potential acquisition of the land by others, less optimal siting of the reservoir	Uncertainty in planning and designing Sourdough WTP supply, West Transmission Main and Groundwater systems. Continued high vulnerability to drought.	Risk of loss of some water rights
How is this project/equipment leveraged with other stakeholders/projects/funds?	Unknown			Schedule and need should be correlated with Sourdough water rights securitization and potential wellfield development	Potential FEMA involvement for flood control

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