SENATE BILL 210

Introduced by Yellowtail, et al.

| 1/26 | Introduced |
|------|-------------------------------|
| 1/28 | Referred to Natural Resources |
| 1/28 | First Reading |
| 1/28 | Fiscal Note Requested |
| 2/01 | Fiscal Note Received |
| 2/05 | Fiscal Note Printed |
| 2/06 | Hearing |
| 2/19 | Tabled in Committee |
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Jenste BILL NO. 210 1 INTRODUCED BY 2 3 A BILL FOR AN ACT ENTITLED: "AN ACT REQUIRING A WATER USE 4 PERMIT FOR THE USE OF GEOTHERMAL RESOURCES; DEFINING 5 "GEOTHERMAL RESOURCE"; CLARIFYING THAT THE MONTANA MAJOR 6 FACILITY SITING ACT IS NOT APPLICABLE TO ANY GEOTHERMAL USE 7 OTHER THAN FOR THE PRODUCTION OF 7.5 MEGAWATTS OR MORE OF 8 AMENDING SECTIONS 75-20-104, q ELECTRICITY; 75-20-211, 75-20-225, 85-2-102, 85-2-306, AND 85-2-311, MCA; REPEALING 10 11 SECTION 75-20-1001, MCA; AND PROVIDING AN IMMEDIATE 12 EFFECTIVE DATE AND AN APPLICABILITY DATE."

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STATEMENT OF INTENT

A statement of intent is required for this bill in order 15 to provide guidance to the department of natural resources 16 17 and conservation concerning the adoption of rules to protect 18 Montana's geothermal resources. Under current Montana water 19 law, the quantity of a geothermal resource may be protected, but the guality, that is the heat content and any byproducts 20 21 associated with the geothermal resource, is not. It is the 22 intent of the legislature to protect the amount of geothermal resource as well as the heat content and 23 byproduct value of the resource by requiring a water use 24 permit for all uses of ground water that are classified as a 25

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geothermal resource. Consequently, the department is
 directed to narrowly interpret the limited exceptions,
 outlined in 85-2-306, to this permit requirement.

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5 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF MONTANA:

Section 1. Section 85-2-102, MCA, is amended to read:

7 *85-2-102. (Temporary) Definitions. Unless the context
8 requires otherwise, in this chapter the following
9 definitions apply:

(1) "Appropriate" means to:

11 (a) divert, impound, or withdraw (including by stock 12 for stock water) a quantity of water;

13 (b) in the case of a public agency, to reserve water in

14 accordance with 85-2-316; or

15 (c) in the case of the department of fish, wildlife,
16 and parks, to lease water in accordance with 85-2-436.

17 (2) "Beneficial use", unless otherwise provided, means:

(a) a use of water for the benefit of the appropriator,
other persons, or the public, including but not limited to
agricultural (including stock water), domestic, fish and
wildlife, industrial, irrigation, mining, municipal, power,
and recreational uses;

(b) a use of water appropriated by the department for
the state water leasing program under 85-2-141 and of water
leased under a valid lease issued by the department under

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1 85-2-141; and 1 heat; and 2 (c) a use of water by the department of fish, wildlife, 2 and parks pursuant to a lease authorized under 85-2-436. 3 3 4 (3) "Board" means the board of natural resources and 4 5 conservation provided for in 2-15-3302. 5 6 (4) "Certificate" means a certificate of water right 6 7 issued by the department. 7 8 (5) "Change in appropriation right" means a change in 8 the place of diversion, the place of use, the purpose of 9 9 10 use, or the place of storage. 10 11 11 (6) "Commission" means the fish and game commission 12 provided for in 2-15-3402. 12 13 (7) "Declaration" means the declaration of an existing 13 14 right filed with the department under section 8, Chapter 14 15 452, Laws of 1973. 15 16 (8) "Department" means the department of natural 16 resources and conservation provided for in Title 2, chapter 17 17 18 15, part 33. 18 19 (9) "Existing right" means a right to the use of water 19 20 which would be protected under the law as it existed prior 20 21 to July 1, 1973. 21 22 (10) "Geothermal 22 resource" means water with a 23 temperature at the wellhead or ground surface greater than 23 24 24 84 degrees F and includes: 25 (a) the energy that may be extracted from that natural 25

(b) geothermal byproducts.

3 (10)(11) "Ground water" means any water beneath the land 4 surface or beneath the bed of a stream, lake, reservoir, or 5 other body of surface water, and which is not a part of that 6 surface water.

7 (11)(12) "Permit" means the permit to appropriate issued
8 by the department under 85-2-301 through 85-2-303 and
9 85-2-306 through 85-2-314.

0 (+2?)(13) "Person" means an individual, association, 1 partnership, corporation, state agency, political 2 subdivision, the United States or any agency thereof, or any 3 other entity.

14 (13)(14) "Political subdivision" means any county, 15 incorporated city or town, public corporation, or district 16 created pursuant to state law or other public body of the 17 state empowered to appropriate water but not a private 18 corporation, association, or group.

19 (14)(15) "Waste" means the unreasonable loss of water 20 through the design or negligent operation of an 21 appropriation or water distribution facility or the 22 application of water to anything but a beneficial use.

23 (15)(16) "Water" means all water of the state, surface
24 and subsurface, regardless of its character or manner of
25 occurrence, including but not limited to geothermal water

1 resources, diffuse surface water, and sewage effluent.

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2 (16)(17) "Water division" means a drainage basin as
3 defined in 3-7-102.

4 (17)(18) "Water judge" means a judge as provided for in
5 Title 3, chapter 7.

6 (18)(19) "Water master" means a master as provided for
7 in Title 3, chapter 7.

8 (19)(20) "Well" means any artificial opening or
9 excavation in the ground, however made, by which ground
10 water is sought or can be obtained or through which it flows
11 under natural pressures or is artificially withdrawn.
12 (Terminates June 30, 1993--sec. 11, Ch. 658, L. 1989.)

13 85-2-102. (Effective July 1, 1993) Definitions. Unless
14 the context requires otherwise, in this chapter the
15 following definitions apply:

16 (1) "Appropriate" means to divert, impound, or withdraw
17 (including by stock for stock water) a quantity of water or,
18 in the case of a public agency, to reserve water in
19 accordance with 85-2-316.

(2) "Beneficial use", unless otherwise provided, means:
(a) a use of water for the benefit of the appropriator,
other persons, or the public, including but not limited to
agricultural (including stock water), domestic, fish and
wildlife, industrial, irrigation, mining, municipal, power,
and recreational uses; and

(b) a use of water appropriated by the department for
 the state water leasing program under 85-2-141 and of water
 leased under a valid lease issued by the department under
 85-2-141.

5 (3) "Board" means the board of natural resources and
6 conservation provided for in 2-15-3302.

7 (4) "Certificate" means a certificate of water right8 issued by the department.

9 (5) "Change in appropriation right" means a change in 10 the place of diversion, the place of use, the purpose of 11 use, or the place of storage.

12 (6) "Declaration" means the declaration of an existing
13 right filed with the department under section 8, Chapter
14 452, Laws of 1973.

15 (7) "Department" means the department of natural
16 resources and conservation provided for in Title 2, chapter
17 15, part 33.

18 (8) "Existing right" means a right to the use of water
19 which would be protected under the law as it existed prior
20 to July 1, 1973.

21 (9) "Geothermal resource" means water with a

22 temperature at the wellhead or ground surface greater than

23 84 degrees F and includes:

24 (a) the energy that may be extracted from that natural

25 heat; and

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| | 1 | (15)<u>(16)</u> "Water division" means a drainage basin as |
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| eath the land | 2 | defined in 3-7-102. |
| eservoir, or | 3 | <pre>(17) "Water judge" means a judge as provided for in</pre> |
| part of that | 4 | Title 3, chapter 7. |
| | 5 | <pre>(13) "Water master" means a master as provided for</pre> |
| priate issued | 6 | in Title 3, chapter 7. |
| 85-2-303 and | 7 | (18) <u>(19)</u> "Well" means any artificial opening or |
| | 8 | excavation in the ground, however made, by which ground |
| association, | 9 | water is sought or can be obtained or through which it flows |
| political | 10 | under natural pressures or is artificially withdrawn." |
| ereof, or any | 11 | Section 2. Section 85-2-306, MCA, is amended to read: |
| | 12 | *85-2-306. Exceptions to permit requirements. (1) |
| any county, | 13 | Ground water may be appropriated only by a person who has a |
| or district | 14 | possessory interest in the property where the water is to be |
| ic body of the | 15 | put to beneficial use and exclusive property rights in the |
| ot a private | 16 | ground water development works or, if another person has |
| | 17 | rights in the ground water development works, the written |
| loss of water | 18 | consent of the person with those property rights. Outside |
| ion of an | 19 | the boundaries of a controlled ground water area, and except |
| ility or the | 20 | for all ground water classified as a geothermal resource, a |
| ial use. | 21 | permit is not required before appropriating ground water by |
| ate, surface | 22 | means of a well or developed spring with a maximum |
| or manner of | 23 | appropriation of less than 100 gallons per minute, except |
| thermal water | 24 | that a combined appropriation from the same source from two |
| ffluent. | 25 | or more wells or developed springs exceeding this limitation |
| | | |

(b) geothermal byproducts.

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2 (9)(10) "Ground water" means any water beneath the land 3 surface or beneath the bed of a stream, lake, reservoir, or 4 other body of surface water, and which is not a part of that 5 surface water.

6 (10) "Permit" means the permit to appropriate issued
7 by the department under 85-2-301 through 85-2-303 and
8 85-2-306 through 85-2-314.

9 (11)(12) "Person" means an individual, association,
10 partnership, corporation, state agency, political
11 subdivision, the United States or any agency thereof, or any
12 other entity.

13 (12)(13) "Political subdivision" means any county, 14 incorporated city or town, public corporation, or district 15 created pursuant to state law or other public body of the 16 state empowered to appropriate water but not a private 17 corporation, association, or group.

18 (±3)(14) "Waste" means the unreasonable loss of water
19 through the design or negligent operation of an
20 appropriation or water distribution facility or the
21 application of water to anything but a beneficial use.

12 (14)(15) "Water" means all water of the state, surface
and subsurface, regardless of its character or manner of
occurrence, including but not limited to geothermal water
resources, diffuse surface water, and sewage effluent.

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requires a permit. Within 60 days of completion of the well 1 or developed spring and appropriation of the ground water 2 for beneficial use, the appropriator shall file a notice of 3 completion with the department on a form provided by the 4 department at its offices and at the offices of the county 5 clerk and recorders. Upon receipt of the notice, the 6 department shall review the notice and may, before issuing a 7 certificate of water right, return a defective notice for 8 correction or completion, together with the reasons for 9 returning it. A notice does not lose priority of filing 10 because of defects if the notice is corrected, completed, 11 and refiled with the department within 30 days or within a 12 13 further time as the department may allow, not to exceed 6 months. If a notice is not corrected and completed within 14 the time allowed, the priority date of appropriation shall 15 be the date of refiling a correct and complete notice with 16 the department. A certificate of water right may not be 17 issued until a correct and complete notice has been filed 18 with the department. The original of the certificate shall 19 be sent to the appropriator. The department shall keep a 20 21 copy of the certificate in its office in Helena. The date of filing of the notice of completion is the date of priority 22 of the right. 23

24 (2) An appropriator of ground water by means of a well25 or developed spring first put to beneficial use between

1 January 1, 1962, and July 1, 1973, who did not file a notice 2 of completion, as required by laws in force prior to April 14, 1981, with the county clerk and recorder shall file a 3 notice of completion, as provided in subsection (1) of this 4 section, with the department to perfect the water right. The 5 6 filing of a claim of existing water right pursuant to 7 85-2-221 is sufficient notice of completion under this subsection. The priority date of the appropriation shall be 8 9 the date of the filing of a notice as provided in subsection 10 (1) of this section or the date of the filing of the claim 11 o£ existing water right. An appropriation under this 12 subsection is an existing right, and a permit is not 13 required; however, the department shall acknowledge the 14 receipt of a correct and complete filing of a notice of 15 completion, except that for an appropriation of less than 16 100 gallons per minute, the department shall issue a 17 certificate of water right. If a certificate is issued under 18 this section, a certificate need not be issued under the 19 adjudication proceedings provided for in 85-2-236.

(3) A permit is not required before constructing an
impoundment or pit and appropriating water for use by
livestock if the maximum capacity of the impoundment or pit
is less than 15 acre-feet and the appropriation is less than
30 acre-feet per year and is from a source other than a
perennial flowing stream and the impoundment or pit is to be

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1 constructed on and will be accessible to a parcel of land 2 that is owned or under the control of the applicant and that 3 is 40 acres or larger. As used in this subsection, a 4 perennial flowing stream means a stream which historically 5 has flowed continuously at all seasons of the year, during dry as well as wet years. However, within 60 days after 6 7 constructing the impoundment or pit, the appropriator shall 8 apply for a permit as prescribed by this part. Upon receipt 9 of a correct and complete application for a stockwater 10 provisional permit, the department shall then automatically 11 issue a provisional permit. If the department determines 12 after a hearing that the rights of other appropriators have 13 been or will be adversely affected, it may revoke the permit or require the permittee to modify the impoundment or pit 14 15 and may then make the permit subject to such terms, conditions, restrictions, or limitations it considers 16 necessary to protect the rights of other appropriators. 17

18 (4) A person may also appropriate water without
19 applying for or prior to receiving a permit under rules
20 adopted by the board under 85-2-113.

21 (5) Except as provided in subsection (1), a permit is 22 not required before the development or exploration of 23 hydrocarbons if the development or exploration is in 24 accordance with a valid permit issued by the board of oil 25 and gas conservation. However, within 60 days after drilling

| 1 | an oil or gas well that produces water or a geothermal |
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| 2 | resource, the appropriator shall apply for a permit as |
| 3 | prescribed by this part. Upon receipt of a correct and |
| 4 | complete application for a provisional permit, the |
| 5 | department shall issue a provisional permit. If the |
| 6 | department determines after a hearing that the rights of |
| 7 | other appropriators have been or will be adversely affected |
| 8 | or that a geothermal resource is being wasted, it may |
| 9 | require the permittee to modify the development and may make |
| 10 | the permit subject to terms, conditions, restrictions, or |
| 11 | limitations it considers necessary to protect the rights of |
| 12 | other appropriators or the geothermal resource." |
| 13 | Section 3. Section 85-2-311, MCA, is amended to read: |
| 14 | *8 5-2-311. Criteria for issuance of permit. (1) Except |
| 15 | as provided in subsections (2) and (3), the department shall |
| 16 | issue a permit if the applicant proves by substantial |
| 17 | credible evidence that the following criteria are met: |
| 18 | (a) there are unappropriated waters in the source of |
| 19 | supply at the proposed point of diversion: |
| 20 | (i) at times when the water can be put to the use |
| 21 | proposed by the applicant; |
| 22 | (ii) in the amount the applicant seeks to appropriate; |
| 23 | and |
| 24 | (iii) during the period in which the applicant seeks to |
| 25 | appropriate, the amount requested is reasonably available; |

| 1 | (b) the water rights of a prior appropriator, including | | |
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| | | l unduly restrict the future development of the geothermal | |
| 2 | rights to a geothermal resource, will not be adversely | 2 aquifer or area for its geothermal resource value; | |
| 3 | affected; | 3 (ii) the geothermal resource will not be wasted. For the | 1 |
| 4 | (c) the proposed means of diversion, construction, and | 4 purpose of this subsection (ii), waste means any physical | : |
| 5 | operation of the appropriation works are adequate; | 5 waste, including but not limited to: | |
| 6 | (d) the proposed use of water is a beneficial use; | 6 (A) underground waste resulting from the inefficient, | <u>.</u> |
| 7 | (e) the proposed use will not interfere unreasonably | 7 excessive, or improper use or dissipation of a geothermal | |
| 8 | with other planned uses or developments for which a permit | 8 resource; or | |
| 9 | has been issued or for which water has been reserved; and | 9 (B) the inefficient aboveground transport or storage of | <u>:</u> |
| 10 | (f) the applicant has a possessory interest, or the | 10 a geothermal resource. | |
| 11 | written consent of the person with the possessory interest, | 11 (2) The department may not issue a permit for an | a |
| 12 | in the property where the water is to be put to beneficial | 12 appropriation of 4,000 or more acre-feet of water a year and | 3 |
| 13 | use .; and | 13 5.5 or more cubic feet per second of water unless the | e |
| 14 | (g) if a permit application involves a geothermal | 14 applicant proves by clear and convincing evidence that: | |
| 15 | resource: | 15 (a) the criteria in subsection (1) are met; | |
| 16 | (i) the geothermal resource will be used primarily for | 16 (b) the rights of a prior appropriator will not be | e |
| 17 | its heat value. Usage of a geothermal resource primarily for | 17 adversely affected; | |
| 18 | some purpose other than its heat value is not a beneficial | 18 (c) the proposed appropriation is a reasonable use. | |
| 19 | use of the resource unless: | 19 Such a finding shall be based on a consideration of the | |
| 20 | (A) other water is not reasonably available; | 20 following: | |
| 21 | (B) the water rights of a prior appropriator, including | 21 (i) the existing demands on the state water supply, as | s |
| 22 | the right to a geothermal resource, will not be adversely | 22 well as projected demands such as reservations of water for | |
| 23 | affected; and | | |
| 24 | (C) the geothermal resource in the geothermal aquifer | | |
| 25 | or area will not be significantly diminished to prevent or | 24 supplies, irrigation systems, and minimum streamflows for | |
| 23 | or area with not be significancily dimension to prevent of | 25 the protection of existing water rights and aquatic life; | |
| | 17 | | |

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(ii) the benefits to the applicant and the state;
 (iii) the effects on the quantity and quality of water
 for existing beneficial uses in the source of supply;

4 (iv) the availability and feasibility of using
5 low-quality water for the purpose for which application has
6 been made;

7 (v) the effects on private property rights by any8 creation of or contribution to saline seep; and

9 (vi) the probable significant adverse environmental 10 impacts of the proposed use of water as determined by the 11 department pursuant to Title 75, chapter 1, or Title 75, 12 chapter 20.

13 (3) (a) The state of Montana has long recognized the importance of conserving its public waters and the necessity 14 to maintain adequate water supplies for the state's water 15 requirements, including requirements for reserved water 16 rights held by the United States for federal reserved lands 17 and in trust for the various Indian tribes within the 18 state's boundaries. Although the state of Montana also 19 recognizes that, under appropriate conditions, 20 the out-of-state transportation and use of its public waters are 21 22 not in conflict with the public welfare of its citizens or the conservation of its waters, the criteria in this 23 subsection (3) must be met before out-of-state use may 24 25 occur.

1 (b) The department may not issue a permit for the 2 appropriation of water for withdrawal and transportation for 3 use outside the state unless the applicant proves by clear 4 and convincing evidence that:

5 (i) depending on the volume of water diverted or 6 consumed, the applicable criteria and procedures of 7 subsection (1) or (2) are met;

8 (ii) the proposed out-of-state use of water is not9 contrary to water conservation in Montana; and

10 (iii) the proposed out-of-state use of water is not 11 otherwise detrimental to the public welfare of the citizens 12 of Montana.

(c) In determining whether the applicant has proved by
clear and convincing evidence that the requirements of
subsections (3)(b)(ii) and (3)(b)(iii) are met, the
department shall consider the following factors:

17 (i) whether there are present or projected water18 shortages within the state of Montana;

19 (ii) whether the water that is the subject of the 20 application could feasibly be transported to alleviate water 21 shortages within the state of Montana;

22 (iii) the supply and sources of water available to the 23 applicant in the state where the applicant intends to use 24 the water; and

25 (iv) the demands placed on the applicant's supply in the

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1 state where the applicant intends to use the water.

2 (d) When applying for a permit or a lease to withdraw 3 and transport water for use outside the state, the applicant 4 shall submit to and comply with the laws of the state of 5 Montana governing the appropriation, lease, and use of 6 water.

7 (4) To meet the substantial credible evidence standard 8 in this section, the applicant shall submit independent 9 hydrologic or other evidence, including water supply data, 10 field reports, and other information developed by the 11 department, the U.S. geological survey, or the U.S. soil 12 conservation service and other specific field studies, 13 demonstrating that the criteria are met.

(5) An appropriation, diversion, impoundment, use, 14 attempted appropriation, diversion, 15 restraint, or impoundment, use, or restraint contrary to the provisions of 16 this section is invalid. An officer, agent, agency, or 17 18 employee of the state may not knowingly permit, aid, or assist in any manner an unauthorized appropriation, 19 20 diversion, impoundment, use, or other restraint. A person or corporation may not, directly or indirectly, personally or 21 22 through an agent, officer, or employee, attempt to appropriate, divert, impound, use, or otherwise restrain or 23 control waters within the boundaries of this state except in 24 25 accordance with this section."

Section 4. Section 75-20-104, MCA, is amended to read:

2 "75-20-104. Definitions. In this chapter, unless the
3 context requires otherwise, the following definitions apply:
4 (1) "Addition thereto" means the installation of new
5 machinery and equipment which would significantly change the
6 conditions under which the facility is operated.

7 (2) "Application" means an application for a
8 certificate submitted in accordance with this chapter and
9 the rules adopted hereunder.

(3) "Associated facilities" includes but is not limited 10 to transportation links of any kind, aqueducts, diversion 11 dams, pipelines, transmission substations, storage ponds, 12 reservoirs, and any other device or equipment associated 13 with the production or delivery of the energy form or 14 15 product produced by a facility, except that the term does 16 not include a facility or a natural gas or crude oil 17 gathering line 17 inches or less in inside diameter.

18 (4) "Board" means the board of natural resources and19 conservation provided for in 2-15-3302.

(5) "Board of health" means the board of health and
environmental sciences provided for in 2-15-2104.

(6) "Certificate" means the certificate of
environmental compatibility and public need issued by the
board under this chapter that is required for the
construction or operation of a facility.

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(7) "Commence to construct" means:

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2 (a) any clearing of land, excavation, construction, or
3 other action that would affect the environment of the site
4 or route of a facility but does not mean changes needed for
5 temporary use of sites or routes for nonutility purposes or
6 uses in securing geological data, including necessary
7 borings to ascertain foundation conditions;

8 (b) the fracturing of underground formations by any 9 means if such activity is related to the possible future development of a qasification facility or a facility 10 employing geothermal resources but does not include the 11 12 gathering of geological data by boring of test holes or 13 other underground exploration, investigation, or 14 experimentation;

15 (c) the commencement of eminent domain proceedings
16 under Title 70, chapter 30, for land or rights-of-way upon
17 or over which a facility may be constructed;

(d) the relocation or upgrading of an existing facility
defined by (b) or (c) of subsection (10), including
upgrading to a design capacity covered by subsection
(10)(b), except that the term does not include normal
maintenance or repair of an existing facility.

(8) "Department" means the department of natural
resources and conservation provided for in Title 2, chapter
15, part 33.

(9) "Department of health" means the department of
 health and environmental sciences provided for in Title 2,
 chapter 15, part 21.

4 (10) "Facility" means:

5 (a) except for crude oil and natural gas refineries and 6 those facilities subject to The Montana Strip and 7 Underground Mine Reclamation Act, each plant, unit, or other 8 facility and associated facilities designed for or capable 9 of:

10 (i) generating 50 megawatts of electricity or more from 11 any source other than a geothermal resource or any addition 12 thereto (except pollution control facilities approved by the 13 department of health and environmental sciences added to an 14 existing plant) having an estimated cost in excess of \$10 15 million;

16 (ii) generating 7.5 megawatts or more of electricity

17 from a geothermal resource or any addition thereto having an

18 estimated cost in excess of \$10 million;

19 (+++)(iii) producing 25 million cubic feet or more of gas 20 derived from coal per day or any addition thereto having an 21 estimated cost in excess of \$10 million;

22 (iii)(iv) producing 25,000 barrels of liquid hydrocarbon
23 products per day or more or any addition thereto having an
24 estimated cost in excess of \$10 million;

25 (iv) enriching uranium minerals or any addition

1 thereto having an estimated cost in excess of \$10 million: 2 or 3 {v}(vi) utilizing or converting 500,000 tons of coal per 4 year or more or any addition thereto having an estimated 5 cost in excess of \$10 million; б (b) each electric transmission line and associated 7 facilities of a design capacity of more than 69 kilovolts, 8 except that the term: 9 (i) does not include an electric transmission line and 10 associated facilities of a design capacity of 230 kilovolts 11 or less and 10 miles or less in length; and 12 (ii) does not include an electric transmission line with 13 a design capacity of more than 69 kilovolts and up to and 14 including 115 kilovolts for which the person planning to 15 construct the line has obtained right-of-way agreements or 16 options for a right-of-way from more than 75% of the owners 17 who collectively own more than 75% of the property along the 18 centerline: 19 (c) each pipeline, whether partially or wholly within 20 the state, greater than 17 inches in inside diameter and 30 21 miles in length, and associated facilities; 22 fd)--any--use-of-geothermal-resourcesy-including-the-use 23 of-underground-space-in-existence-or-to-be-created7-for--the 24 creation7--use7--or--conversion--of--energy7-designed-for-or 25 capable-of-producing-geothermally-derived--power--equivalent 1 to--25--million-Btu-per-hour-or-more-or-any-addition-thereto

2 having-an-estimated-cost-in-excess-of-\$7507000;

3 (e)(d) any underground in situ gasification of coal.

4 (11) "Person" means any individual, group, firm,
5 partnership, corporation, cooperative, association,
6 government subdivision, government agency, local government,
7 or other organization or entity.

8 (12) "Transmission substation" means any structure, 9 device, or equipment assemblage, commonly located and 10 designed for voltage regulation, circuit protection, or 11 switching necessary for the construction or operation of a 12 proposed transmission line.

13 (13) "Utility" means any person engaged in any aspect of 14 the production, storage, sale, delivery, or furnishing of 15 heat, electricity, gas, hydrocarbon products, or energy in 16 any form for ultimate public use."

17 Section 5. Section 75-20-211, MCA, is amended to read:

18 "75-20-211. Application -- filing and contents -- proof 19 of service and notice. (1) (a) An applicant shall file with 20 the department and department of health a joint application 21 for a certificate under this chapter and for the permits 22 required under the laws administered by the department of 23 health and the board of health in such form as the board 24 requires under applicable rules, containing the following 25 information:

(i) a description of the proposed location and of the
 facility to be built thereon;

3 (ii) a summary of any studies which have been made of
4 the environmental impact of the facility;

5 (iii) a statement explaining the need for the facility;

6 (iv) for facilities defined in 75-20-104(10)(b) and 7 (10)(c), a description of reasonable alternate locations for 8 the facility, a general description of the comparative 9 merits and detriments of each location submitted, and a 10 statement of the reasons why the proposed location is best 11 suited for the facility;

12 (v) (A) for facilities as defined in 75-20-104(10)(b)
13 and (10)(c), baseline data for the primary and reasonable
14 alternate locations; or

15 (B) for facilities as defined in 75-20-104(10)(a), and 16 (10)(d),---and--(i0)(e), baseline data for the proposed 17 location and, at the applicant's option, any alternative 18 locations acceptable to the applicant for siting the 19 facility;

(vi) at the applicant's option, an environmental study
plan to satisfy the requirements of this chapter; and

(vii) such other information as the applicant considers
relevant or as the board and board of health by order or
rule or the department and department of health by order or
rule may require.

(b) A copy or copies of the studies referred to in
 subsection (1)(a)(ii) above shall be filed with the
 department, if ordered, and shall be available for public
 inspection.

5 (2) An application may consist of an application for 6 two or more facilities in combination which are physically 7 and directly attached to each other and are operationally a 8 single operating entity.

(3) An application shall be accompanied by proof of 9 service of a copy of the application on the chief executive 10 officer of each unit of local government, county 11 commissioner, city or county planning boards, and federal 12 agencies charged with the duty of protecting the environment 13 14 or of planning land use in the area in which any portion of the proposed facility is proposed or is alternatively 15 proposed to be located and on the following state government 16 17 agencies:

- 18 (a) environmental quality council;
 - (b) department of public service regulation;
- 20 (c) department of fish, wildlife, and parks;
- 21 (d) department of state lands;
- 22 (e) department of commerce;

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- 23 (f) department of highways;
- 24 (g) department of revenue.
- 25 (4) The copy of the application shall be accompanied by

a notice specifying the date on or about which the
 application is to be filed.

3 (5) An application shall also be accompanied by proof 4 that public notice thereof was given to persons residing in 5 the area in which any portion of the proposed facility is 6 proposed or is alternatively proposed to be located, by 7 publication of a summary of the application in those 8 newspapers that will substantially inform those persons of 9 the application."

Section 6. Section 75-20-225, MCA, is amended to read: "75-20-225. Certificate renewal -- application -contents -- filing fee. (1) Any certificate holder for a facility, as defined in 75-20-104(10)(a)(i) or (10)(a)(ii), may apply for renewal of a certificate prior to the certificate lapsing.

16 (2) An applicant for a renewal of a certificate shall
17 file with the department and department of health a joint
18 application in such form as the board requires by rule.

19 (3) An application for renewal of a certificate must 20 include updated information on the matters listed in 21 75-20-211(1)(a) that have changed since the original 22 application and such other information as the board requires 23 by rule for certification. The matters listed in 24 75-20-211(1)(a)(iv) and (1)(a)(v) for the alternate 25 locations must be updated only if the board determines that within the certified location significant changes have
 occurred to warrant a review of alternate locations.

3 (4) An application filed under subsection (1) must
4 comply with the provisions of 75-20-211(3) through (5).

5 (5) Except as provided in this subsection, the 6 applicant shall pay a filing fee to the department in 7 accordance with 75-20-215(2). The fee is in addition to any 8 previous filing fee paid for processing the original 9 application for a certificate pursuant to 75-20-215. The fee 10 may not exceed the following scale:

11 (a) 0.125% of any estimated cost up to \$300 million; 12 plus

13 (b) 0.063% of any estimated cost over \$300 million."

NEW SECTION. Section 7. Repealer. Section 75-20-1001,
MCA, is repealed.

16 <u>NEW SECTION.</u> Section 8. Applicability. [This act]
17 applies to water permit and change in appropriation
18 application proceedings commenced after [the effective date
19 of this act].

20 <u>NEW SECTION.</u> Section 9. Saving clause. All permits, 21 certificates, decreed rights, and valid claims to a right to 22 the use of water that are classified as a geothermal 23 resource under [this act] having a priority date prior to 24 [the effective date of this act] are valid.

25 NEW SECTION. Section 10. Effective date. [This act] is

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1 effective on passage and approval.

-End-

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STATE OF MONTANA - FISCAL NOTE Form BD-15

In compliance with a written request, there is hereby submitted a Fiscal Note for SB0210, as introduced.

DESCRIPTION OF PROPOSED LEGISLATION:

This legislation would require a water use permit for the use of geothermal resources and clarifies that the Montana Major Facility Siting Act is not applicable to any geothermal use other that for the production of 7.5 megawatts or more of electricity.

Assumptions:

- 1. This legislation would have no fiscal impact upon the DNRC Energy Division. The sponsor of any project reviewed under the Major Facility Siting Act is required to fund the division's efforts by the payment of a fee. The fee is used to pay for all of the Department's direct and indirect costs incurred in the processing of the application. It is anticipated that the division's review of any geothermal generation project under the sections of MFSA proposed for change in SB0210 would be supported by such a fee. The Energy Division is not aware of any geothermal generation projects presently under consideration in Montana.
- 2. Geothermal resource appropriations or beneficial uses of water resulting from approved oil and gas explorations or developments will require a water use permit or water right change authorization. No exceptions for geothermal resource appropriations withdrawing less than 100 gallons per minute from a well or for any water uses developed from an oil or gas well of less than 100 gallons per minute will be granted. The 85-2-311, MCA, criteria to be proven by an applicant for appropriation of water will now include an additional criterium for geothermal resources. The fiscal impact for modifying the criteria to include geothermal considerations is described below.
 - 2.1. Six wells (less than 100 gallons per minute flow rate) for geothermal resource appropriations will be developed each year.
 - 2.2. Each year two oil and gas exploration or development wells will appropriate water for beneficial use purposes.
 - 2.3. No geothermal resource development of more than 7.5 megawatts of electricity will occur.
 - 2.4. Objections will be received from potential adversely affected users for one-half of the geothermal resource applications for appropriation.
 - 2.5. One-half of geothermal resource applications with objections will proceed to contested case hearings each year to determine whether the criteria for a beneficial water use permit have been met.
 - 2.6. The DNRC cost to administratively process one application for beneficial use purposes is \$300 (\$50 operating expense and \$250 personal services).
 - 2.7. The DNRC cost to address and handle objections to a beneficial use application is \$500 (\$50 operating expense and \$450 personal services).

continued on next page

RÓD SUNDSTED, BUDGET DIRECTOR Office of Budget and Program Planning

WILLIAM YELLOWTAIL, SPONSOR

7 DATE

Fiscal Note for <u>SB0210</u>, as introduced

Fiscal Note Request, <u>SB0210</u>, as introduced Form BD-15

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- 2.8. The DNRC cost to hold one contested case hearing for determining whether to grant, modify, or deny a permit application for geothermal resource appropriation is \$1200 (\$120 operating expense and \$1,080 personal services).
- 2.9. The DNRC collects \$10 for each groundwater certificate issued for wells appropriating less than 100 gallons per minute.
- 2.10. The DNRC collects \$50 for permit applications seeking to appropriate less than 25 acre-feet per year.
- 2.11. The DNRC cost to adopt and publish administrative rules to implement this legislation will be \$1,500 for FY92 (\$1,000 OE & \$500 PS).
- 2.12. The DNRC cost to prepare and print new forms to implement this legislation will be \$1,225 for FY92.

FISCAL IMPACT:

Department of Natural Resources and Conservation:

| | FY 92 | | | FY 93 | | |
|---------------------------|-------------|--------------|------------|--------------------|--------------|------------|
| | Current Law | Proposed Law | Difference | <u>Current Law</u> | Proposed Law | Difference |
| Expenditures: | | | | | | |
| Personal Services | 1,325,558 | 1,332,018 | 6,460 | 1,323,539 | 1,329,499 | 5,960 |
| Operating Costs | 224,816 | 227,881 | 3,065 | 224,175 | 226,240 | 2,065 |
| Equipment | 23,315 | 23,315 | 0 | 23,315 | 23,315 | 0 |
| Total | 1,573,689 | 1,583,214 | 9,525 | 1,571,029 | 1,579,054 | 8,025 |
| <u>Funding</u> ; | | | | | | |
| General Fund | 1,493,710 | 1,502,895 | 9,185 | 1,491,118 | 1,498,803 | 7,685 |
| Water Rights Account (02) | 79,979 | 80,319 | 340 | 79,911 | 80,251 | 340 |
| Total | 1,573,689 | 1,583,214 | 9,525 | 1,571,029 | 1,579,054 | 8,025 |
| <u>Revenues:</u> | | | | | | |
| Water Rights Account (02) | 79,979 | 80,319 | 340 | 79,911 | 80,251 | 340 |

Long-Range Effects of Proposed Legislation:

If a major application for geothermal resource use involving generation of electricity greater than 7.5 megawatts is received, the Department of Natural Resources and Conservation may need to assess the applicant a fee as prescribed under Section 85-2-124, MCA, to prepare an environmental impact statement. Some of the Department's cost for determining whether the criteria for issuing a beneficial use permit have been proven will be covered in that prescribed fee. Therefore, the water rights administrative cost for processing a large application for geothermal resource development of electricity for an amount greater than 7.5 megawatts of electricity will be similar to that for other applications. The additional cost for assessing environmental impacts will be substantially greater, but will be covered by the prescribed fee paid by the applicant. Fiscal Note Request, <u>SB0210, as introduced</u> Form BD-15 Page 3

Technical or Mechanical Defects or Conflicts with Existing Legislation:

Several new terms are referenced in this proposed legislation that may require extensive administrative rule-making to clarify their meaning. Other terms may conflict with these terms as they apply to the geothermal resource. Examples include:

- geothermal resource waste;
- primarily for some purpose other than its heat value is not a beneficial use;
- other water is not reasonably available;
- a right to a geothermal resource will not be adversely affected;
- significantly diminished;
- unduly restrict;
- geothermal resource value;
- underground waste;
- inefficient, excessive, or improper use or dissipation;
- inefficient aboveground transport or storage.