HOUSE BILL 199

Introduced by Gilbert, et al.

1/16	Introduced
1/16	Referred to Natural Resources
1/16	First Reading
1/16	Fiscal Note Requested
1/21	Fiscal Note Received
1/21	Fiscal Note Printed
1/25	Hearing
1/28	Revised Fiscal Note Requested
1/30	Revised Fiscal note Received
2/01	Revised Fiscal Note Printed
3/12	Tabled in Committee

House BILL YO. 199 Filbert Stip 1 INTRODUCED BY 2 3 4 A BILL FOR AN ACT ENTITLED: "AN ACT CHANGING THE NAME OF 5 THE RESOURCE INDEMNITY TRUST TAX: CREATING A WATER STORAGE 6 ACCOUNT FOR THE REPAIR OF STATE-OWNED WATER PROJECTS: 7 REALLOCATING PORTIONS OF THE TAX PROCEEDS TO THE OIL AND GAS 8 PRODUCTION DAMAGE MITIGATION ACCOUNT, THE GROUND WATER 9 ASSESSMENT ACCOUNT, AND THE WATER STORAGE ACCOUNT; 10 ALLOCATING A PORTION OF THE TAX PROCEEDS TO THE WATER 11 STORAGE ACCOUNT AFTER THE RESOURCE INDEMNITY TRUST FUND 12 REACHES \$100 MILLION; CREATING A GROUND WATER MONITORING 13 PROGRAM AND A GROUND WATER CHARACTERIZATION PROGRAM: 14 ESTABLISHING A GROUND WATER ASSESSMENT STEERING COMMITTEE; 15 AMENDING SECTIONS 15-38-101, 15-38-102, 15-38-106, 16 15-38-202, AND 82-11-161, MCA; AND PROVIDING AN EFFECTIVE 17 DATE."

18

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF MONTANA:
Section 1. Section 15-38-101, MCA, is amended to read:
"15-38-101. Short title. This chapter shall be known
and may be cited as "The Montana Resource Indemnity-Prost
Mitigation and Ground Water Assessment Act"."

Section 2. Section 15-38-102, MCA, is amended to read:
 "15-38-102. Legislative policy. It is the policy of the



1	state of Montana to indemnify its citizens for the loss of
2	long-term value resulting from the depletion of its mineral
3	resource base and for environmental damage caused by mineral
4	development. This policy of indemnification is achieved by
5	establishing a permanent resource indemnity trust <u>as</u>
6	required by Article IX, section 2, of the Montana
7	constitution, supporting mitigation of damages from oil and
8	gas production, and supporting ground water assessment
9	programs, each of which is funded from the proceeds of a tax
10	levied on mineral extraction and by allocating spendable
11	trust revenues:
12	(1) to protect and restore the environment from damages
13	resulting from mineral development; and
14	(2) to support a variety of development programs that
15	benefit the economy of the state and the lives of Montana
16	citizens <u>;</u>
17	(3) to ensure proper plugging of oil and gas wells and
18	mitigation of any damage caused by the wells; and
19	(4) to assess the state's ground water resource."
20	Section 3. Section 15-38-106, MCA, is amended to read:
21	"15-38-106. Payment of tax records collection of
22	taxes refunds. (1) The tax imposed by this chapter shall
23	be known as the resource mitigation and ground water
24	assessment tax and shall be paid by each person to which the
25	tax applies, on or before March 31, on the value of product

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in the year preceding January 1 of the year in which the tax
 is paid. The tax shall be paid to the department at the time
 the statement of yield for the preceding calendar year is
 filed with the department.

5 (2) The department shall deposit the proceeds of the6 tax as follows:

7 (a) 60% in the resource indemnity trust fund of the 8 nonexpendable trust fund type until the fund reaches \$100 9 million and thereafter in the water storage account 10 established by [section 6];

11 (b) 20% in the oil and gas production damage mitigation 12 account established by 82-11-161; and

13 (c) 20% in the ground water assessment account 14 established by [section 10].

15 (3) Every person to whom the tax applies shall keep 16 records in accordance with 15-38-105, and the records are 17 subject to inspection by the department upon reasonable 18 notice during normal business hours.

19 (3)(4) The department shall examine the statement and 20 compute the taxes thereon, and the amount computed by the 21 department shall be the taxes imposed, assessed against, and 22 payable by the taxpayer. If the tax found to be due is 23 greater than the amount paid, the excess shall be paid by 24 the taxpayer to the department within 30 days after written 25 notice of the amount of deficiency is mailed by the 1 department to the taxpayer. If the tax imposed is less than 2 the amount paid, the difference must be applied as a tax 3 credit against tax liability for subsequent years or 4 refunded if requested by the taxpayer."

5 Section 4. Section 15-38-202, MCA, is amended to read:

"15-38-202. Investment of resource indemnity trust fund 6 -- expenditure -- minimum balance. (1) All money paid into 7 the resource indemnity trust fund, including money payable 8 into the fund under the provisions of 15-37-117, shall be 9 invested at the discretion of the board of investments. All 10 the net earnings accruing to the resource indemnity trust 11 fund shall annually be added to the trust fund until it has 12 reached the sum of \$10 million. Thereafter, only the net 13 earnings may be appropriated and expended until the fund 14 reaches \$100 million. Thereafter, all net earnings and all 15 16 receipts shall be appropriated by the legislature and expended, provided that the balance in the fund may never be 17 18 less than \$100 million.

19 (2) (a) At the beginning of each biennium, there is
20 allocated from the interest income of the resource indemnity
21 trust fund:

22 (i) an amount not to exceed \$175,000 to the
23 environmental contingency account pursuant to the conditions
24 of 75-1-11017-and

25 (ii)-beginning--in--fiscal--year--19927-an-amount-not-to

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1 exceed--\$507000--to--the--oil--and--gas--production---damage 2 mitigation-account-pursuant-to-the-conditions-of-02-11-161. 3 (b) The remainder of the interest income is allocated 4 as follows:

. .

5 (i) Beginning-in-fiscal-year-19827-provided-the--amount
in--the--resource--indemnity--trust-fund-is-greater-than-\$10
7 million, 30% of the interest income of the resource
8 indemnity trust fund must be allocated to the water
9 development state special revenue account created by
10 85-1-604+;

11 (ii) Beginning--in-fiscal-year-19887 12% of the interest 12 income of the resource indemnity trust fund must be 13 allocated to the hazardous waste/CERCLA special revenue 14 account provided for in 75-10-6217;

15 (iii) Beginning-in-fiscal-year-1990, 8% of the interest 16 income from the resource indemnity trust fund must be 17 allocated to the renewable resource development account 18 provided for in Title 90, chapter 2-j.

(iv) Beginning--in-fiscal-year-1990, 46% of the interest
income from the resource indemnity trust fund must be
allocated to the reclamation and development grants account
provided for in 90-2-1104; and

(v) Beginning-in-fiscal-year-19907 4% of the interest
 income of the resource indemnity trust fund must be
 allocated to the environmental guality protection fund

provided for in 75-10-704.

13

2 (3) Any formal budget document prepared by the 3 legislature or the executive branch that proposes to appropriate funds from the resource indemnity trust interest 4 5 account other than as provided for by the allocations in subsection (2) must specify the amount of money from each 6 allocation that is proposed to be diverted and the proposed 7 use of the diverted funds. A formal budget document includes 8 9 a printed and publicly distributed budget proposal or recommendation, an introduced bill, or a bill developed 10 11 during the legislative appropriation process or otherwise 12 during a legislative session."

14 *82-11-161. Oil and gas production damage mitigation 15 account -- statutory appropriation. (1) There is an oil and 16 gas production damage mitigation account within the state 17 special revenue fund established in 17-2-102. The oil and 18 gas production damage mitigation account is controlled by 19 the board.

Section 5. Section 82-11-161, MCA, is amended to read:

(2) 0n July 1, 1991, and at the beginning of each succeeding biennium fiscal year, there must be allocated to the oil and gas production damage mitigation account \$507000 from-the-interest-income-of--the--resource--indemnity--trust fund 20% of the proceeds of the resource mitigation and ground water assessment tax, except if at the beginning of a

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biennium the fiscal year the unobligated cash balance in the
 oil and gas production damage mitigation account:
 (a) equals or exceeds \$2007000 \$1 million, no

allocation will be made, in which case the funds must be
deposited in the water storage account established by
[section 6]; or

7 (b) is less than \$2007000 \$1 million, then an amount
8 less-than-or equal to the difference between the unobligated
9 cash balance and \$2007000 \$1 million7-but-not-more-than
10 \$5070007 must be allocated to the oil and gas production
11 damage mitigation account from-the-interest-income-of-the
12 resource-indemnity-trust-fund and the remainder to the water
13 storage account established by [section 6].

14 (3) In addition to the allocation provided in
15 subsection (2), there must be deposited in the oil and gas
16 production damage mitigation account:

17 (a) all funds received by the board pursuant to
18 82-11-136; and

19 (b) all fees received by the board from owners of 20 producing wells pursuant to 82-11-162.

(4) If a sufficient balance exists in the account,
funds are statutorily appropriated, as provided in 17-7-502,
from the oil and gas production damage mitigation account,
upon the authorization of the board, to pay the reasonable
costs of properly plugging a well if the board determines

that the well, sump, or hole has been abandoned and the 1 responsible person cannot be identified or located or the 2 responsible person does not have sufficient funds to pay the 3 4 costs. The responsible person shall, however, pay costs to the extent of his available resources and is subsequently 5 liable to fully reimburse the account or is subject to a б lien on property as provided in 82-11-164 for costs expended 7 from the account to properly plug the well and to mitigate 8 any damage caused by the well. 9

10 (5) Interest from funds in the oil and gas production11 damage mitigation account accrues to that account.

12 (6) The board shall submit to the legislature at the 13 beginning of each regular session a complete financial 14 report on the oil and gas production damage mitigation 15 account, including a description of all expenditures made 16 since the preceding report."

NEW SECTION. Section 6. Water storage account --revenues allocated. (1) There is a water storage account
within the state special revenue fund established by
17-2-102.

21 (2) There must be allocated to the water storage 22 account:

(a) on July 1, 1991, and at the beginning of each
succeeding fiscal year, proceeds from the resource
mitigation and ground water assessment tax that are in

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excess of the amounts allocated to the oil and gas production damage mitigation account established by 82-11-161 and to the ground water assessment account established by (section 10); and

5 (b) 60% of the proceeds of the resource mitigation and 6 ground water assessment tax after the resource indemnity 7 trust fund reaches \$100 million.

8 (3) The funds allocated by this section must be used to
9 repair and rehabilitate state-owned water projects and works
10 and for payment of water conservation revenue bonds in a
11 manner consistent with the provisions of 85-1-323.

12 (4) The funds deposited in the water storage account as 13 required by subsection (2) but not appropriated during the 14 biennium and money appropriated from the account but not 15 expended during the biennium for which it is appropriated 16 must remain in the account for future appropriation and may 17 not be appropriated from the account except as authorized by 18 subsection (2).

19 <u>NEW SECTION.</u> Section 7. Short title. [Sections 7
20 through 12] may be cited as the "Montana Ground Water
21 Assessment Act".

NEW SECTION. Section 8. Findings and purpose. (1) The
 legislature finds that:

24 (a) Montana's people depend upon ground water for a25 variety of uses, including domestic, agricultural,

industrial, irrigation, mining, municipal, power, and
 recreational uses and the maintenance of ecosystems and
 surface water supplies;

4 (b) ground water supplies and quality are threatened by
5 a variety of contaminant sources;

6 (c) there is insufficient information characterizing
7 the volume, quality, and flow patterns of the state's ground
8 water;

9 (d) ground water information deficiencies are hampering
10 the efforts of citizens and units of government to properly
11 manage, protect, and develop ground water;

12 (e) government policies and programs should focus on 13 preventing ground water contamination and supply depletion 14 but that in order for preventive policies and programs to be 15 effective, better ground water information is required; and 16 (f) there is a need for better coordination among the numerous units of the state, federal, and local governments 17 with responsibility for ground water management, protection, 18 19 and development.

(2) The purposes of [sections 7 through 12] are:

20

(a) to improve the quality of ground water management, protection, and development decisions within the public and private sectors by establishing a program to systematically assess and monitor the state's ground water and to disseminate the information to interested persons; and

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(b) to improve coordination of ground water management,
 protection, development, and research functions among units
 of the state, federal, and local governments by establishing
 a ground water assessment steering committee.

5 NEW SECTION. Section 9. Definitions. As used in 6 [sections 7 through 12], the following definitions apply:

7 (1) "Aquifer" means a water-bearing, subsurface
8 formation capable of yielding sufficient quantities of water
9 to a well for a beneficial use.

10 (2) "Bureau" means the Montana state bureau of mines
11 and geology provided for in 20-25-211.

12 (3) "Ground water characterization program" means a
13 program to systematically assess and document the
14 hydrogeology and quality of the state's major aquifers.

15 (4) "Ground water characterization study" means the
16 assessment of individual aquifers in specific areas within
17 the state.

18 (5) "Ground water assessment steering committee" means19 the committee established by [section 13].

(6) "Ground water monitoring program" means a program
to produce and maintain a long-term record of ground water
chemistry and water level changes, based on information
collected from a statewide network of observation wells.

24 <u>NEW SECTION.</u> Section 10. Ground water assessment 25 account. (1) There is a ground water assessment account within the state special revenue fund established in
 17-2-102. The bureau is authorized to expend amounts from
 the account necessary to carry out the purposes of [sections
 7 through 12].

5 (2) The account may be used by the bureau only to carry 6 out the provisions of [sections 7 through 12].

7 (3) Subject to the direction of the ground water 8 assessment steering committee, the bureau shall investigate 9 opportunities for the participation and financial 10 contribution of agencies of federal and local governments to 11 accomplish the purposes of [sections 7 through 12].

12 (4) There must be deposited in the account:

13 (a) on July 1, 1991, and at the beginning of each 14 succeeding fiscal year, 20% of the proceeds from the 15 resource mitigation and ground water assessment tax 16 authorized by [section 3], except if at the beginning of the 17 fiscal year the unobligated cash balance in the ground water 18 assessment account:

(i) equals or exceeds \$666,000, no allocation may be
made, in which case the funds must be deposited in the water
storage account established by [section 6]; or

(ii) is less than \$666,000, then an amount equal to the difference between the unobligated cash balance and \$666,000 must be allocated to the ground water assessment account and the remainder to the water storage account established by

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1 [section 6];

2 (b) funds provided by agencies of the federal or state 3 governments and by local governments to carry out the 4 purposes of [sections 7 through 12]; and

5 (c) funds provided by any other public or private 6 sector organization or person in the form of gifts, grants, 7 or contracts specifically designated to carry out the 8 purposes of [sections 7 through 12].

NEW SECTION. Section 11. Ground water characterization
program -- ground water monitoring program. (1) There are a
ground water characterization program and a ground water
monitoring program.

13 (2) Subject to the direction of the ground water
14 assessment steering committee, the bureau shall establish
15 and administer the ground water characterization program and
16 the ground water monitoring program.

17 (3) The bureau shall work with units of local 18 government, ground water users, and other affected 19 organizations and individuals in areas of the state that are 20 included in a ground water characterization study and, if 21 warranted by the level of local interest in a ground water 22 characterization study, shall establish a local ground water 23 assessment advisory committee.

24 (4) The ground water assessment steering committee
25 shall:

(a) oversee expenditures from the ground water 1 2 assessment account and oversee organization plans and work 3 plans proposed by the bureau to implement the ground water characterization and ground water monitoring programs, 4 5 including plans for local involvement and participation in ground water characterization studies: 6 7 (b) approve ground water monitoring sites; 8 (c) prioritize and select ground water characterization 9 study areas; 10 (d) develop plans for ground water information 11 management and dissemination; 12 (e) develop plans for integrating existing ground water 13 information with information collected under the programs created by subsection (1); 14 15 (f) coordinate ground water information collection 16 projects sponsored by individual units of the state, 17 federal, or local governments with the programs created by 18 subsection (1); and 19 (q) evaluate reports and other products produced by the bureau from ground water characterization studies. 20 21 (5) The ground water assessment steering committee 22 shall invite the following to participate in steering 23 committee meetings:

24 (a) representatives of local governments and Indian25 tribes with jurisdiction over areas of the state that are

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included in an active ground water characterization study or
 in a study scheduled to begin in the ensuing biennium; and
 (b) affected citizens in these areas.

4 NEW SECTION. Section 12. Ground water information 5 collection by local governments. Units of local government may conduct ground water information collection projects in б advance of ground water characterization studies conducted 7 8 under the program created by [section 11(1)]. Local governments shall consult with the bureau in designing local 9 ground water information collection projects and studies 10 and, subject to local funding availability, shall conduct 11 12 the local projects and studies to produce information that 13 is compatible with information produced by the ground water 14 characterization program.

NEW SECTION. Section 13. Ground water assessment steering committee. (1) (a) There is a ground water assessment steering committee that consists of an employee, appointed as provided in subsection (1)(b), of each of the following state agencies having responsibility for ground water protection, management, or information:

21 (i) department of natural resources and conservation;

22 (ii) department of health and environmental sciences;

23 (iii) department of agriculture;

24 (iv) department of state lands; and

25 (v) Montana state library, natural resource information

1 system.

2 (b) The ground water assessment steering committee
3 members from the agencies listed in subsection (1)(a) are
4 appointed by the heads of their respective agencies.

5 (2) The ground water assessment steering committee may 6 include ex officio representatives of the agencies and units 7 of government that are specified in subsections (2)(a) 8 through (2)(f) and that have expertise or management 9 responsibility related to ground water and ex officio 10 representatives of the organizations and groups specified in 11 subsection (2)(g):

12 (a) the environmental quality council;

13 (b) the Montana bureau of mines and geology;14 (c) a unit of the university system other than the

Montana bureau of mines and geology, appointed by the board of regents of higher education for the Montana university system;

18 (d) a county government, appointed by an organization19 of Montana counties;

20 (e) a city, town, or city-county government, appointed

21 by an organization of Montana cities and towns;

(f) each principal federal agency having responsibility for ground water protection, management, or research, appointed by the head of the Montana unit of the respective federal agency; and

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(g) one representative of each of the following,
 appointed by the governor:
 (i) agricultural water users;
 (ii) industrial water users; and
 (iii) a conservation or ecological protection

6

organization.

7 (3) The ground water assessment steering committee8 shall elect a chairman from its voting members.

9 (4) The Montana bureau of mines and geology shall10 provide staff support to the committee.

11 <u>NEW SECTION.</u> Section 14. Name change. In the 12 provisions of the Montana Code Annotated and in material 13 enacted during the 52nd legislature, the code commissioner 14 is instructed to change the term "resource indemnity trust 15 tax", meaning the tax created by Title 15, chapter 38, to 16 "resource mitigation and ground water assessment tax".

NEW SECTION. Section 15. Codification instruction. (1)
[Section 6] is intended to be codified as an integral part
of Title 85, chapter 1, part 3, and the provisions of Title
85, chapter 1, part 3, apply to [section 6].

(2) [Sections 7 through 12] are intended to be codified
as an integral part of Title 85, chapter 2, and the
provisions of Title 85, chapter 2, apply to [sections 7
through 12].

25 (3) [Section 13] is intended to be codified as an

- 1 integral part of Title 2, chapter 15, part 15, and the
- 2 provisions of Title 2, chapter 15, part 15, apply to
- 3 [section 13].
- 4 NEW SECTION. Section 16. Effective date. [This act] is

5 effective July 1, 1991.

-End-

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STATE OF MONTANA - FISCAL NOTE

Form BD-15

In compliance with a written request, there is hereby submitted a Fiscal Note for HB0199, as introduced.

DESCRIPTION OF PROPOSED LEGISLATION:

An act changing the name of the Resource Indemnity Trust Tax; creating a water storage account for the repair of stateowned water projects; reallocating portions of the tax proceeds to the oil and gas production damage mitigation account, the ground water assessment account, and the water storage account; allocating a portion of the tax proceeds to the water storage account after the Resource Indemnity Trust Fund reaches \$100 million; creating a ground water monitoring program and a ground water characterization program; establishing a ground water assessment steering committee; and providing an effective date.

ASSUMPTIONS:

Department of Revenue:

- 1. There is no impact on Resource Indemnity Trust Tax (RITT) collections.
- 2. Under this proposal, 60% of the RITT collections will go to the resource indemnity trust fund, 20% will go to the oil and gas production damage mitigation account; and 20% will go to the ground water assessment account.

Montana Bureau of Mines and Geology	<u>FY 92</u>	<u>FY 93</u>
1. Ground Water Assessment, Characterization and Evaluation - Estimated Costs		
Personal Services	213,010	213,010
Operating Expenses	225,600	225,600
Capital Outlays	8,000	8,000
Total	446,610	446,610
2. Ground Water Monitoring Program - Estimated Costs		
Personal Services	85,937	85 ,937
Operating Expenses	139,839	121,839
Capital Outlays	4,560	400
Total	230,336	208,176

FISCAL IMPACT:

see next page

ROD SUNDSTED, BUDGET DIRECTOR DATE Office of Budget and Program Planning

BOB GILBERT, FRIMARY SPONSOR

Fiscal Note for HB0199, as introduced

Fiscal Note Request, <u>HB0199, as introduced</u> Form BD-15 Page 2

FISCAL IMPACT:

Expenditures:

Montana Bureau of Mines and Geology

	FY 92			FY 93		
	<u>Current Law</u>	Proposed Law	Difference	<u>Current Law</u>	Proposed Law	<u>Difference</u>
Personal Services	0	298,947	298,947	0	298,947	298,947
Operating Expenses	0	365,439	365,439	0	347,439	347,439
Capital Outlays	0	12,560	<u>12,560</u>		8, <u>400</u>	<u>8,400</u>
Total	0	676, 946	676,946	0	654 ,786	654,786
<u>Funding:</u> Ground Water Assessment						
Account (02)	0	676,946	676,946	0	654,786	654,786

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Revenues:

	FY '92			FY '93		
	<u>Current Law</u>	Proposed Law	Difference	Current Law	Proposed Law	Difference
RITT (09)	5,377,000	5,377,000	0	4,894,000	4,894,000	0
Funding						
RITT Fund (09)	5,377,000	3,226,200	(2, 150, 800)	4,894,000	2,936,400	(1,957,600)
0il and Gas Mitigation	(02) 0	1,075,400	1,075,400	0	978,800	978,800
Ground Water Fund (02)	0	<u>1,075,400</u>	1,075,400	0	978,800	978,800
Total	5,377,000	5,377.000	0	4,894,000	4,898,000	0
RITT Interest Earnings (C	9) 7,953,000	7,731,000	(222,000)	8,605,000	8,199,000	(406,000)

HB 199

STATE OF MONTANA - FISCAL NOTE

Form BD-15

In compliance with a written request, there is hereby submitted a Revised Fiscal Note for HB0199, as introduced.

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ASSUMPTIONS:

Department of Revenue:

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- 2. Under this proposal, 60% of the RITT collections will go to the resource indemnity trust fund, 20% will go to the oil and gas production damage mitigation account; and 20% will go to the ground water assessment account.

<u>Montana Bureau of Mines and Geology</u>	<u>FY 92</u>	<u>FY 93</u>
1. Ground Water Assessment, Characterization and Evaluation - Estimated Costs		
Personal Services	213,010	213,010
Operating Expenses	225,600	225,600
Capital Outlays	8,000	8,000
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Personal Services	85,937	85,937
Operating Expenses	139,839	121,839
Capital Outlays	<u> 4,560</u>	400
Total	230,336	208,176

FISCAL IMPACT: see next page

ROD SUNDSTED, BUDGET DIRECTOR DATE Office of Budget and Program Planning

Rd- L. Cleit

BOB GILBERT, PRIMARY SPONSOR

DATE

Revised Fiscal Note for HB0199, as introduced

Fiscal Note Request, <u>HB0199</u>, <u>as introduced</u>, <u>revised</u> Form BD-15 Page 2

FISCAL IMPACT:

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Expenditures:

Montana Bureau of Mines and Geology

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	FY 92			FY 93		
	<u>Current Law</u>	Proposed Law	Difference	Current Law	Proposed Law	<u>Difference</u>
Personal Services	0	298,947	298,947	0	298,947	298,947
Operating Expenses	0	365,439	365,439	0	347,439	347,439
Capital Outlays	0	<u>12,560</u>	12,560	0	8,400	8,400
Total	0	676,946	676,946	0	654,786	654,786
Funding:						
Ground Water Assessment						
Account (02)	0	676,946	676,946	0	654,786	654,786

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<u>Revenues:</u>

	FY_'92			FY '93		
	Current Law	Proposed Law	Difference	<u>Current Law</u>	Proposed Law	Difference
RITT (09)	5,377,000	5,377,000	0	4,894,000	4,894,000	0
Funding						
RITT Fund (09)	5,377,000	3,226,200	(2,150,800)	4,894,000	2,936,400	(1,957,600)
Oil and Gas Mitigation	(02) 0	1,075,400	1,075,400	0	978,800	978,800
Ground Water Fund (02)	0	<u>1,075,400</u>	<u>1,075,400</u>	0	978,800	978,800
Total	5,377,000	5,377,000	0	4,894,000	4,898,000	0
RITT Interest Earnings (0	9) 7,953,000	7,932,000	(21,000)	8,605,000	8,384,000	(221,000)